



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1095768

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SCHWATKEN, WILBUR A. 11-1
Doc ID	1095768

All Electric Logs Run

DIL
CDL
NDL
TEMP

**McPherson Drilling LLC Drillers Log**

**PO#** **AFE# D11090**

<b>Rig Number:</b> 1	<b>S. 28</b>	<b>T. 31</b>	<b>R.14 E</b>
<b>API No. -15-</b> 125-32128	<b>County: Montgomery</b>		
Elev. 922	<b>Location:</b>		

<b>Gas Tests:</b>	
528'	1.68
604'	1.68
704'	0
804'	0
884'	0
904'	0
935'	0
1030'	0
1055'	0
1180'	0
1230'	0
1355'	0
1380'	0
1405'	0
1530'	0
<b>Comments:</b>	
Start injecting @	

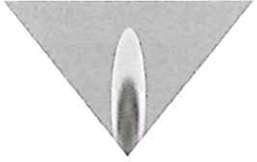
<b>Operator:</b> POSTROCK
<b>Address:</b> 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
<b>Well No:</b> 11-1 <b>Lease Name:</b> SCHWATKEN WILBUR
<b>Footage Location:</b> 620 ft. from the SOUTH Line
680 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 11/10/2011 <b>Geologist:</b> Ken Recoy
<b>Date Completed:</b> 11/14/2011 <b>Total Depth:</b> 1530

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11	7 7/8		
<b>Size Casing:</b>	8 5/8			h2o 35'
<b>Weight:</b>	20			
<b>Setting Depth:</b>	21	McP		
<b>Type Cement:</b>	Portland		<b>DRILLER:</b>	Andy Coats
<b>Sacks:</b>	4	McP		

<b>Well Log</b>										
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>HRS.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
Soil	0	3		Shale	747	767		Shale	1238	1285
Lime	3	35		Lime	767	787		Red Shale	1285	1300
Sand	35	77		Coal	787	788		Shale	1300	1349
Shale	77	305		Lime	788	797		Coal	1349	1351
Sand	305	362		Shale	797	835		Shale	1351	1376
Sand Shale	362	427		Coal	835	836		Coal	1376	1378
Lime	427	453		Shale	836	902		Shale	1378	1384
Shale	453	462		Coal	902	904		Miss	1384	1530
Lime	462	516		Lime	904	929				
Coal	516	517		Coal	929	931				
Shale	517	528		Shale	931	990				
Shale	528	530		Oswego	990	1016				
Lime	530	532		Summit	1016	1024				
Shale	532	600		Lime	1024	1038				
Coal	600	602		Mulky	1038	1047				
Lime	602	634		Lime	1047	1053				
Shale	634	652		Shale	1053	1095				
Lime	652	670		Coal	1095	1096				
Black Shale	670	673		Shale	1096	1160				
Shale	673	680		Coal	1160	1162				
Coal	680	682		Shale	1162	1204				
Black Shale	682	686		Coal	1204	1205				
Shale	686	726		Shale	1205	1220				
Lime	726	747		Sand Shale	1220	1238				

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

AFE D11090

## TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 7183

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Blanchard

SSI 631710

API 15-125-32128

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-11	Schwabben Wilbur 11-1	11	31	14	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	11:30	6:00		904850		6.5	Joe Blanchard
Justin T. Janssen		5:30		903255		6	Justin Janssen
Dustin Porter		6:00		903103		6.5	Dustin Porter
Robert L. Rice		5:30		903142	992900	6	Robert L. Rice

JOB TYPE Longstring HOLE SIZE 77/8 HOLE DEPTH 1530 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 1524.85 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 36.30 DISPLACEMENT PSI 450 MIX PSI 175 RATE 4bpm

REMARKS:

washed 10 FT 5 1/2 sweep + 2 SKS gal to surface. INSTALLED cement head RAN 27 BR dye + 180 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom + set float shoe. At 750 psi

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6.5 hr	Foreman Pickup	
903197	6	Cement Pump Truck	
903103	6.5	Bulk Truck	
903414	6	Transport Truck	
	6	Transport Trailer	
904735	6	80 Vac	
	1524.85	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	140 SK	Portland Cement	
	35 SK	Gilsonite	
	2 SK	Flo-Seal	
	13 SK	Premium Gel	
	5 SK	Cal Chloride	
	2	5 1/2 Basket	
	8000 gal	City Water	
903142	6 hr	Casing tractor	
932900	6 hr	Casing tractor	

DD'd. McPherson Drilling @ 0900 AM Monday 11-14-2011.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	40.13	40.13		Date: 11/14/2011
2	40.12	80.25		Well Name & #: Schwatken, Wilbur A. 11-1
3	37.91	118.16		Township & Range: 31S-14E
4	38.23	156.39		County/State: Montgomery/Kansas
5	39.72	196.11		SSI #: 631710
6	39.28	235.39		AFE#: D11090
7	39.32	274.71		Road Location: 2500 Rd. & 6200 Rd., N & W into.
8	39.25	313.96		API# 15-125-32128
9	40.76	354.72		
10	38.02	392.74		
11	39.23	431.97	Cement Basket	
12	39.59	471.56		
13	38.15	509.71		
14	38.72	548.43		
15	39.95	588.38		
16	38.74	627.12		
17	39.79	666.91		
18	39.55	706.46		
19	39.83	746.29		
20	39.08	785.37		
21	38.76	824.13		
22	38.58	862.71		
23	38.56	901.27		
24	39.29	940.56		
25	39.92	980.48		
26	39.1	1019.58		
27	39.21	1058.79	← Set Upper Baffle at 1058.79 ft. Big Hole.	
28	39.59	1098.38		
29	38.77	1137.15		
30	39.24	1176.39		
31	40.08	1216.47		
32	40.96	1257.43	← Set Lower Baffle at 1257.43 ft. Small Hole.	
33	38.93	1296.36	Cement Basket	
34	39.1	1335.46		
35	38.27	1373.73		
36	39.44	1413.17		Use 38 joints + all 3 subs.
37	39.2	1452.37		
38	38.7	1491.07		Be Safe. Stay dry.
Sub	20.02	1511.09		
Sub	6.92	1518.01		
Sub	6.84	1524.85	Tally Bottom	
39	38.34	DO NOT USE JOINT #39.		

Miss Top 1390 ft.  
Tally Bottom 1524.85 ft.  
Log Bottom 1528.70 ft.  
Drill TD 1530 ft.

Put Safety 1st! Teamwork works!!

Mike Ke Rucy  
 Sr. Geologist  
 Cell 620 305 9900  
 11-14-2011