



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1095775

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SCHWATKEN, WILBUR A 12-1
Doc ID	1095775

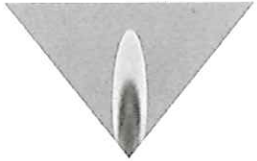
All Electric Logs Run

GRN
DIL
CDL
NDL
TEMP

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500



AFE
011091

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

902
7164

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631720

API 15-125-32127

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-11	Schwattken wellbur 12-1	12	31	14	M.G

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	10:30		904850		3.5	<i>Joe Blanchard</i>
MARK Wilbertson	7-	12:00		905142	932900	5	<i>Mark Wilbertson</i>
JUSTIN JANSEN	7:00	10:30		903255		3.5	<i>Justin Jansen</i>
DUSTIN PORTER	7:00	10:30		903600		3.5	<i>Dustin Porter</i>
Bobby Rice	7:00	10:30		931380	932895	3.5	<i>Bobby Rice</i>
Wes Gahman	7:00	10:30		903400	931405	3.5	<i>Wes Gahman</i>

JOB TYPE lung string HOLE SIZE 7 7/8 HOLE DEPTH 1529 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1522.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 36.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 10 Ft swept 2 SKS gel to surface. Installed cement head
 RAN 28 bbl dye & 183 SKS of cement to get dye to surface.
 Flush pump. Pumped wiper plug to bottom & set float shoe.

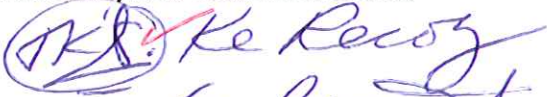
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3.5 hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
903400	hr	Transport Truck	
	hr	Transport Trailer	
904735	hr	80 Vac	
	1522.68 Ft	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" & 4 1/2	
	135 SK	Portland Cement	
	35 SK	Gilsonite	
	2 SK	Flo-Seal	
	15 SK	Premium Gel	
	5 SK	Cal Chloride	
	2	5 1/2 Basket	
	7500 gal	City Water	
903142	5 hr	Casing tractor	
932900	5 hr	Casing trailer	

TD'd. m^c Pherson Drilling @ 1PM Thursday 11-17-2011.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	38.37	38.37		Date: 11/17/2011
2	39.32	77.69		Well Name & #: Schwatken, Wilbur A. 12-1
3	38.48	116.17		Township & Range: 31S-14E
4	38.78	154.95		County/State: Montgomery/Kansas
5	39.09	194.04		SSI #: 631720
6	38	232.04		AFE#: D11091
7	38.16	270.20		Road Location: 2500 Rd. & 6200 Rd., N & E into
8	38.83	309.03		API# 15-125-32127
9	39.87	348.90		
10	38.35	387.25		
11	39.23	426.48		
12	37.99	464.47		
13	40.16	504.63	Cement Basket	
14	39.36	543.99		
15	40.16	584.15		
16	39.34	623.49		
17	39.2	662.69		
18	39.86	702.55		
19	38.19	740.74		
20	39.25	779.99		
21	39.92	819.91		
22	39.33	859.24		
23	38	897.24		
24	38.16	935.40		
25	39.86	975.26		
26	40.48	1015.74		
27	39.06	1054.80		← Set Upper Baffle @ 1054.80 ft. Big Hole.
28	40.05	1094.85		
29	39.01	1133.86		
30	39.61	1173.47		
31	39.24	1212.71		
32	38.94	1251.65		
33	38.48	1290.13		← Set Lower Baffle @ 1290.13 ft. Small Hole.
34	38.31	1328.44		
35	38.09	1366.53	Cement Basket	
36	38.29	1404.82		
37	39.08	1443.90		Use all 39 joints & No Subs.
38	39.45	1483.35		
39	39.33	1522.68	Tally Bottom	

Miss Top 1394 ft.
Tally Bottom 1522.68 ft.
Log Bottom 1529.00 ft.
Driller TD 1530 ft.

Put Safety 1st! Teamwork works!


 Sr. Geologist.
 Cell 620-305-9900
 11-17-2011

McPherson Drilling LLC Drillers Log

PO# **AFE# D11091**

Rig Number: 1	S. 28	T. 31	R.14 E
API No. -15- 125-32127	County: Montgomery		
Elev. 923	Location:		

Gas Tests:	
529'	0
678'	0
704'	0
904'	0
929'	0
1028'	0
1055'	0
1105'	0
1130'	0
1230'	0
1405'	0
1530'	0
Comments:	
Start injecting @	

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 12-1 Lease Name: SCHWATKEN WILBUR
Footage Location: 1,940 ft. from the SOUTH Line 1,940 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/15/2011 Geologist: Ken Recoy
Date Completed: 11/17/2011 Total Depth: 1530

Casing Record			Rig Time:	
	Surface	Production		Clean Hole 40 min
Size Hole:	11	7 7/8		
Size Casing:	8 5/8			h2o 350'
Weight:	20			
Setting Depth:	20	McP		
Type Cement:	Portland		DRILLER:	Andy Coats
Sacks:	4	McP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
Soil	0	2		Shale	781	897		Coal	1381	1383
Lime	2	70		Coal	897	898		Shale	1383	1388
Shale	70	150		Lime	898	919		Miss	1388	1530
Lime	150	215		Coal	919	921				
Shale	215	375		Shale	921	985				
Sand	375	390		Oswego	985	1010				
Shale	390	410		Summit	1010	1019				
Lime	410	508		Lime	1019	1029				
Coal	508	510		Mulky	1029	1037				
Lime	510	535		Lime	1037	1042				
Sand Shale	535	591		Shale	1042	1091				
Black Shale	591	592		Coal	1091	1092				
Lime	592	610		Shale	1092	1128				
Shale	610	616		Coal	1128	1129				
Lime	616	628		Lime	1129	1130				
Shale	628	649		Shale	1130	1209				
Lime	649	668		Coal	1209	1210				
Coal	668	671		Shale	1210	1238				
Shale	671	690		Black Shale	1238	1240				
Coal	690	691		Shale	1240	1268				
Shale	691	719		Black Shale	1268	1269				
Lime	719	731		Shale	1269	1345				
Shale	731	770		Black Shale	1345	1347				
Lime	770	781		Shale	1347	1381				