



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1095805  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc.  
 4924 SE 84th Street  
 Newton, KS. 67114-8827  
 ATTN: Ryan Seib

**33-16s-26w-Ness**  
**Bentley-Horchem #1**  
 Job Ticket: 47841 **DST#: 2**  
 Test Start: 2012.08.05 @ 05:52:46

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 07:51:46  
 Time Test Ended: 12:07:01  
 Interval: **4482.00 ft (KB) To 4592.00 ft (KB) (TVD)**  
 Total Depth: 4592.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jason McLemore  
 Unit No: 54  
 Reference Elevations: 2653.00 ft (KB)  
 2643.00 ft (CF)  
 KB to GR/CF: 10.00 ft

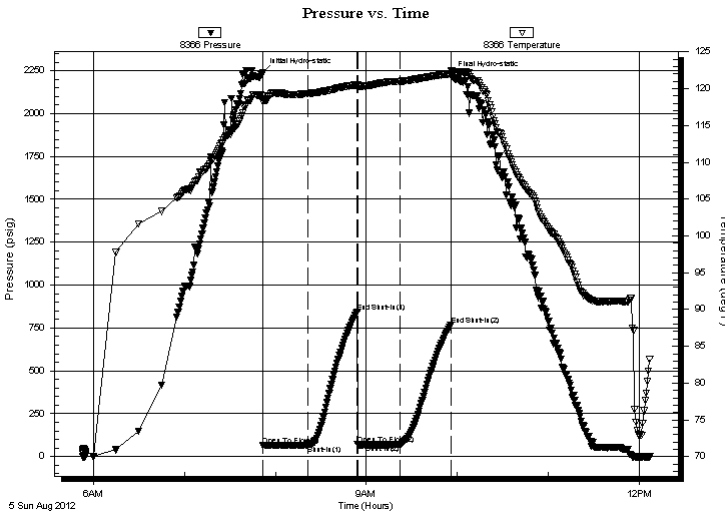
## Serial #: 8366

Inside

Press @ Run Depth: 69.20 psig @ 4579.00 ft (KB)  
 Start Date: 2012.08.05 End Date: 2012.08.05  
 Start Time: 05:52:48 End Time: 12:07:01  
 Capacity: 8000.00 psig  
 Last Calib.: 2012.08.05  
 Time On Btm: 2012.08.05 @ 07:51:31  
 Time Off Btm: 2012.08.05 @ 09:56:16

TEST COMMENT: IFP-Weak Blow , Died in 10 Min.  
 ISI-Dead  
 FFP-Dead  
 FSI-Dead

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.00	119.12	Initial Hydro-static
1	65.11	118.22	Open To Flow (1)
31	66.96	119.33	Shut-In(1)
63	843.67	120.56	End Shut-In(1)
63	69.75	120.06	Open To Flow (2)
91	69.20	121.00	Shut-In(2)
125	768.50	122.04	End Shut-In(2)
125	2218.48	122.49	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOCM-10%O-90%M	0.14

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum, Inc.  
4924 SE 84th Street  
New ton, KS. 67114-8827  
ATTN: Ryan Seib

**33-16s-26w-Ness**  
**Bentley-Horchem #1**  
Job Ticket: 47841      **DST#: 2**  
Test Start: 2012.08.05 @ 05:52:46

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3300.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SOCM-10%O-90%M	0.140

Total Length: 10.00 ft      Total Volume: 0.140 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

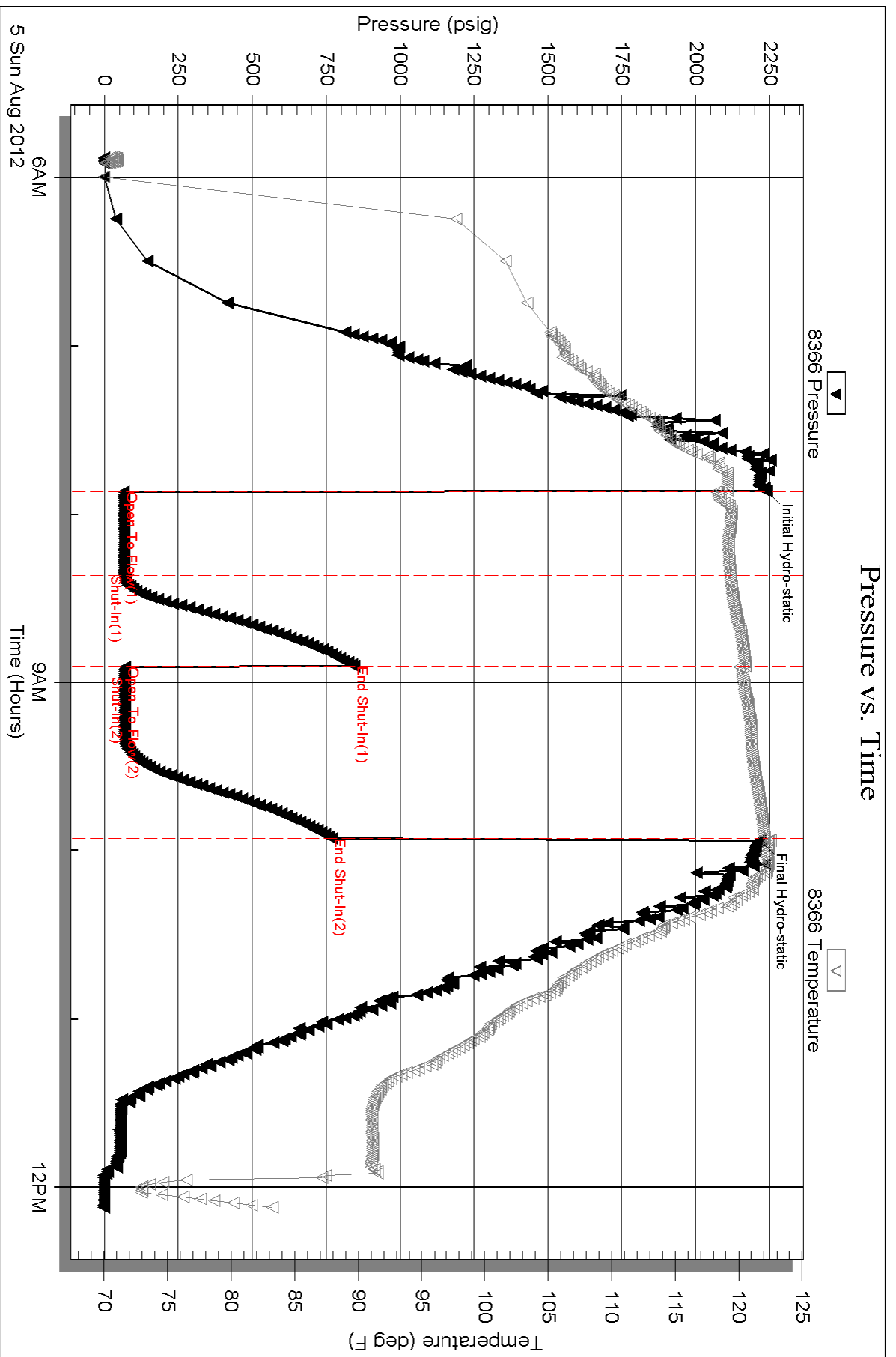
Serial #: 8366

Inside

Palomino Petroleum, Inc.

Bentley-Horchem #1

DST Test Number: 2

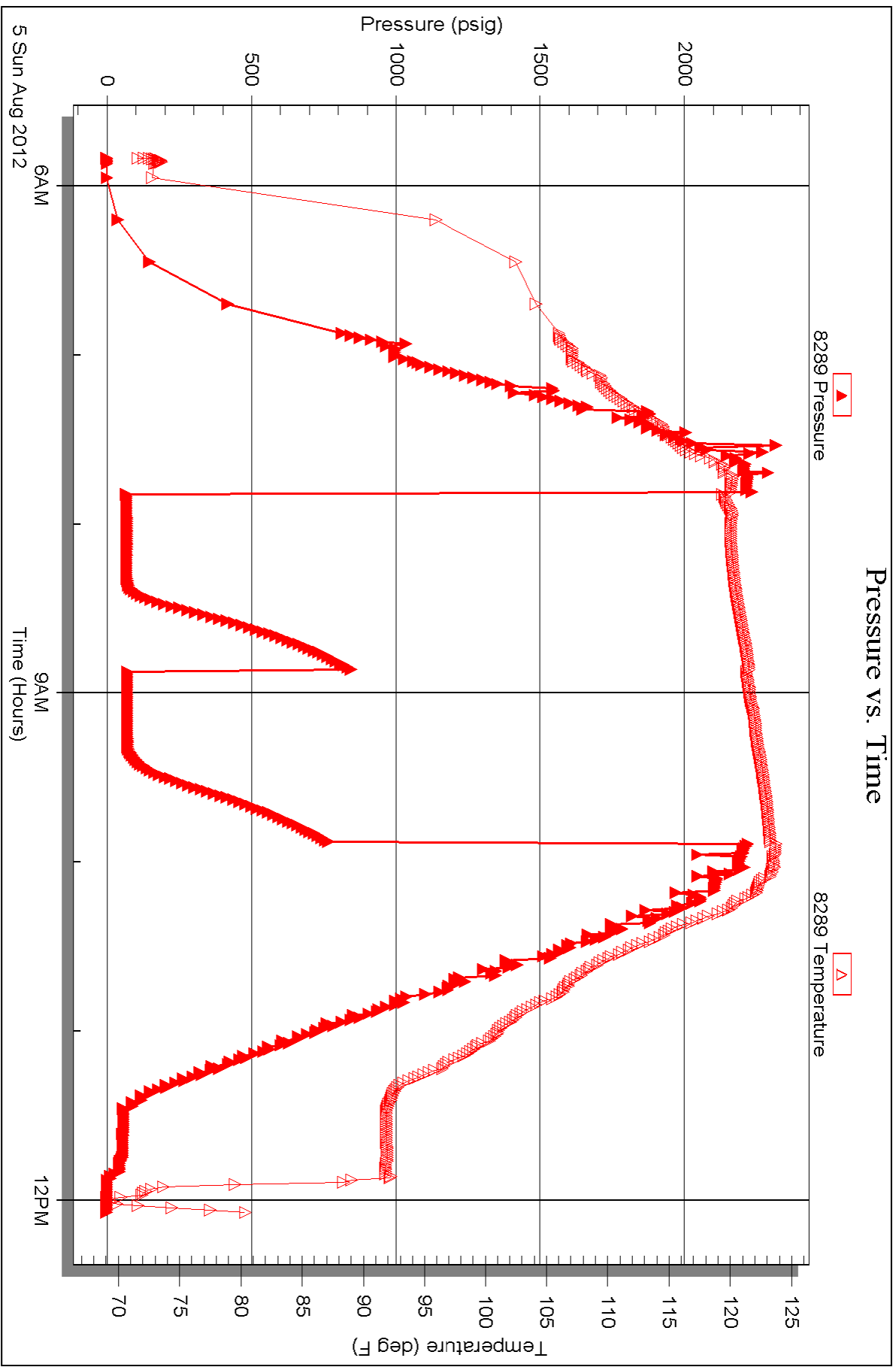


Serial #: 8289

Outside Palomino Petroleum, Inc.

Bentley-Horchem #1

DST Test Number: 2





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc.  
 4924 SE 84th Street  
 Newton, KS. 67114-8827  
 ATTN: Ryan Seib

**33-16s-26w-Ness**  
**Bentley-Horchem #1**  
 Job Ticket: 47842 **DST#: 3**  
 Test Start: 2012.08.05 @ 17:56:34

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 20:27:04  
 Time Test Ended: 01:38:04  
 Interval: **4482.00 ft (KB) To 4605.00 ft (KB) (TVD)**  
 Total Depth: 4605.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jason McLemore  
 Unit No: 54  
 Reference Elevations: 2653.00 ft (KB)  
 2643.00 ft (CF)  
 KB to GR/CF: 10.00 ft

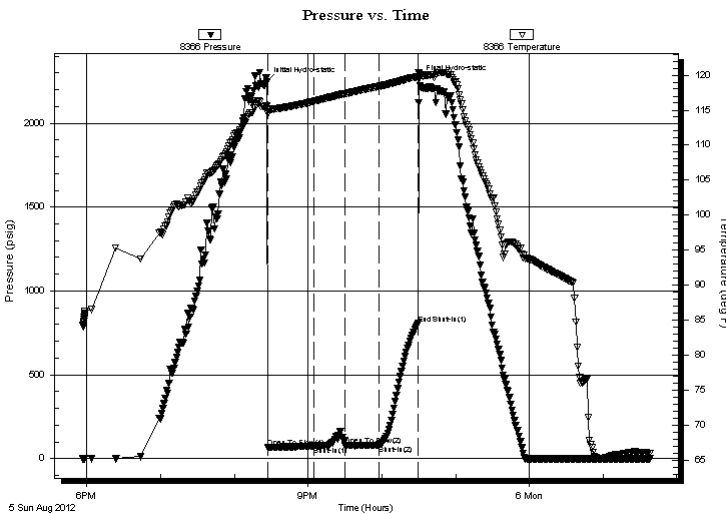
## Serial #: 8366

Inside

Press @ Run Depth: 74.69 psig @ 4579.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.05 End Date: 2012.08.06 Last Calib.: 2012.08.06  
 Start Time: 17:56:36 End Time: 01:38:04 Time On Btm: 2012.08.05 @ 20:26:34  
 Time Off Btm: 2012.08.05 @ 22:30:04

TEST COMMENT: IFP-Weak Blow , Built to 1"  
 ISI-Dead  
 FFP-Weak Blow , Built to 1/2"  
 FSI-Dead

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.26	115.57	Initial Hydro-static
1	66.15	114.43	Open To Flow (1)
38	74.69	116.25	Shut-In(1)
64	78.08	117.34	Open To Flow (2)
92	81.28	118.40	Shut-In(2)
123	804.77	119.77	End Shut-In(1)
124	2264.14	120.14	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOCM-10%O-90%M	0.14

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Palomino Petroleum, Inc.  
4924 SE 84th Street  
New ton, KS. 67114-8827  
ATTN: Ryan Seib

**33-16s-26w-Ness**  
**Bentley-Horchem #1**  
Job Ticket: 47842      **DST#: 3**  
Test Start: 2012.08.05 @ 17:56:34

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3300.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
10.00	SOCM-10%O-90%M	0.140

Total Length: 10.00 ft      Total Volume: 0.140 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



Serial #: 8366

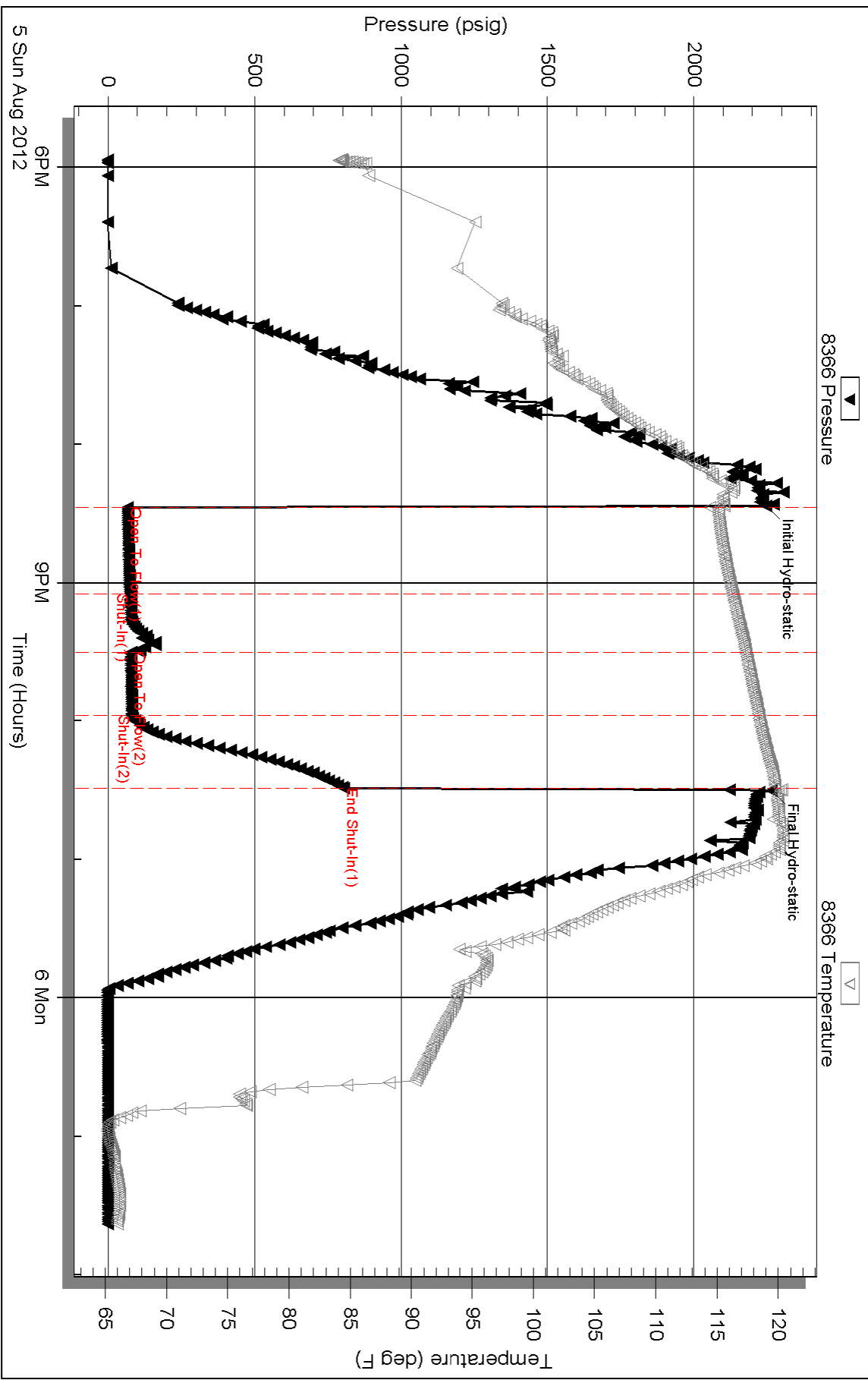
Inside

Palomino Petroleum, Inc.

Bentley-Horchem #1

DST Test Number: 3

### Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc.  
4924 SE 84th Street  
New ton, KS. 67114-8827  
ATTN: Ryan Seib

**33-16s-26w-Ness**  
**Bentley-Horchem #1**  
Job Ticket: 48342 **DST#: 4**  
Test Start: 2012.08.06 @ 16:35:00

## GENERAL INFORMATION:

Formation: **Kansas City "L"**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 19:07:45  
Time Test Ended: 23:35:00  
Interval: **4234.00 ft (KB) To 4262.00 ft (KB) (TVD)**  
Total Depth: 4657.00 ft (KB) (TVD)  
Hole Diameter: 7.80 inches Hole Condition: Fair  
Test Type: Conventional Straddle (Reset)  
Tester: Jace McKinney  
Unit No: 46  
Reference Elevations: 2653.00 ft (KB)  
2643.00 ft (CF)  
KB to GR/CF: 10.00 ft

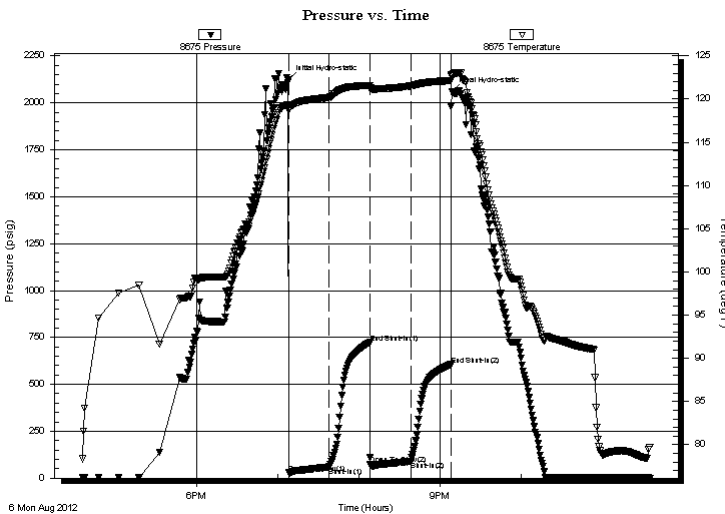
## Serial #: 8675

Inside

Press @ Run Depth: 90.89 psig @ 4235.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.08.06 End Date: 2012.08.06 Last Calib.: 2012.08.06  
Start Time: 16:35:15 End Time: 23:35:00 Time On Btm: 2012.08.06 @ 19:07:30  
Time Off Btm: 2012.08.06 @ 21:08:30

**TEST COMMENT:** B.O.B. in 6 1/2 min.  
Bled off for 5 min. Built to 1" died to 1/2" return blow  
B.O.B. in 3 min.  
Bled off for 5 min. No return blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.15	119.35	Initial Hydro-static
1	28.30	118.66	Open To Flow (1)
31	59.70	120.17	Shut-In(1)
61	722.41	121.57	End Shut-In(1)
61	72.97	121.30	Open To Flow (2)
91	90.89	121.49	Shut-In(2)
121	604.84	122.14	End Shut-In(2)
121	2059.67	122.76	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1605 Gas In Pipe	0.00
220.00	ocg 40%O 60%G	3.09
60.00	ocm 40%O 60%M	0.84

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Palomino Petroleum, Inc.  
4924 SE 84th Street  
New ton, KS. 67114-8827  
ATTN: Ryan Seib

**33-16s-26w-Ness**  
**Bentley-Horchem #1**  
Job Ticket: 48342      **DST#: 4**  
Test Start: 2012.08.06 @ 16:35:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 1.00 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1605 Gas In Pipe	0.000
220.00	ocg 40%O 60%G	3.086
60.00	ocm 40%O 60%M	0.842

Total Length: 280.00 ft      Total Volume: 3.928 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: API 37 @ 80 F = 35

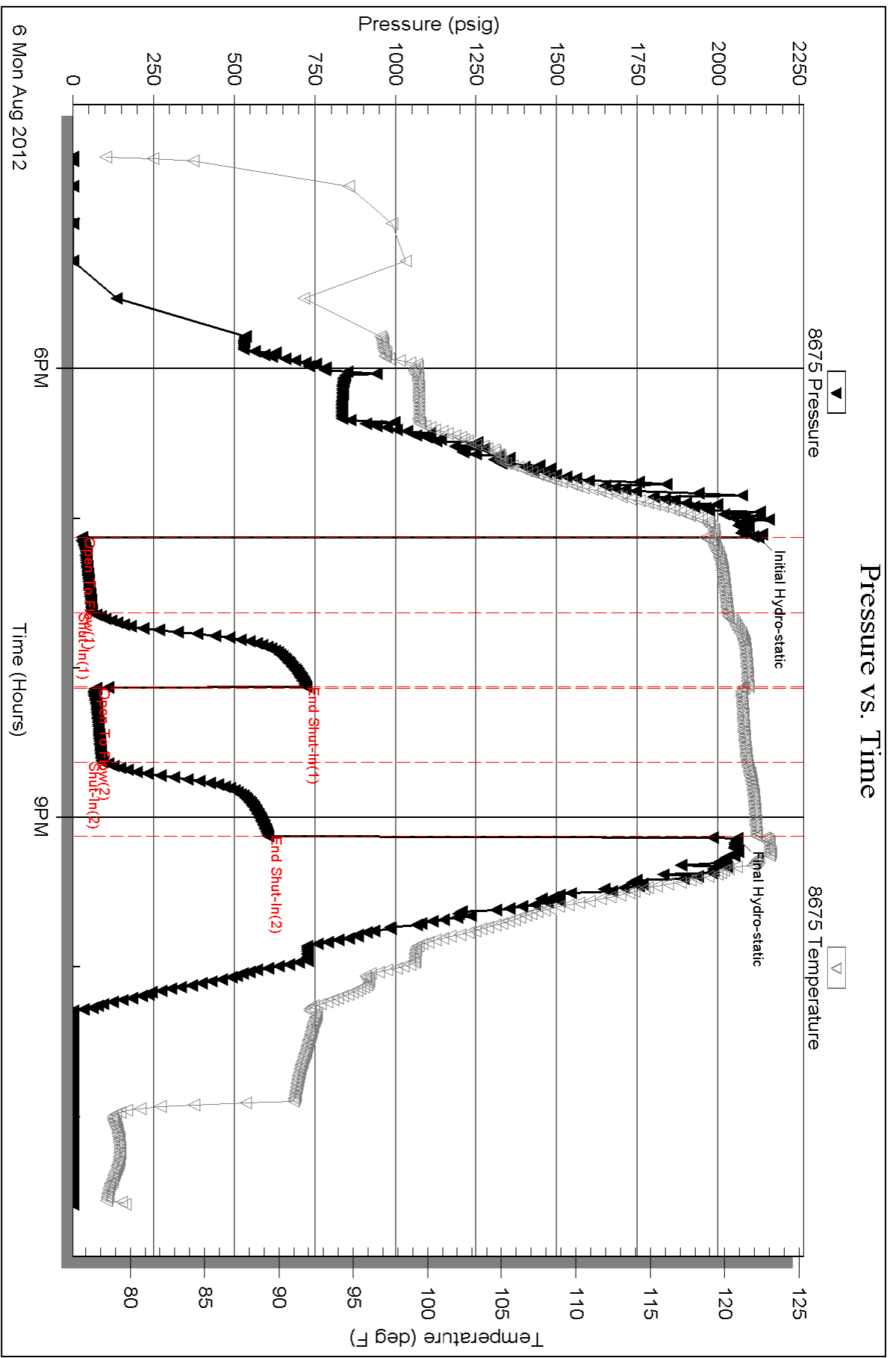
Serial #: 8675

Inside

Palomino Petroleum, Inc.

Bentley-Horchem #1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 48342

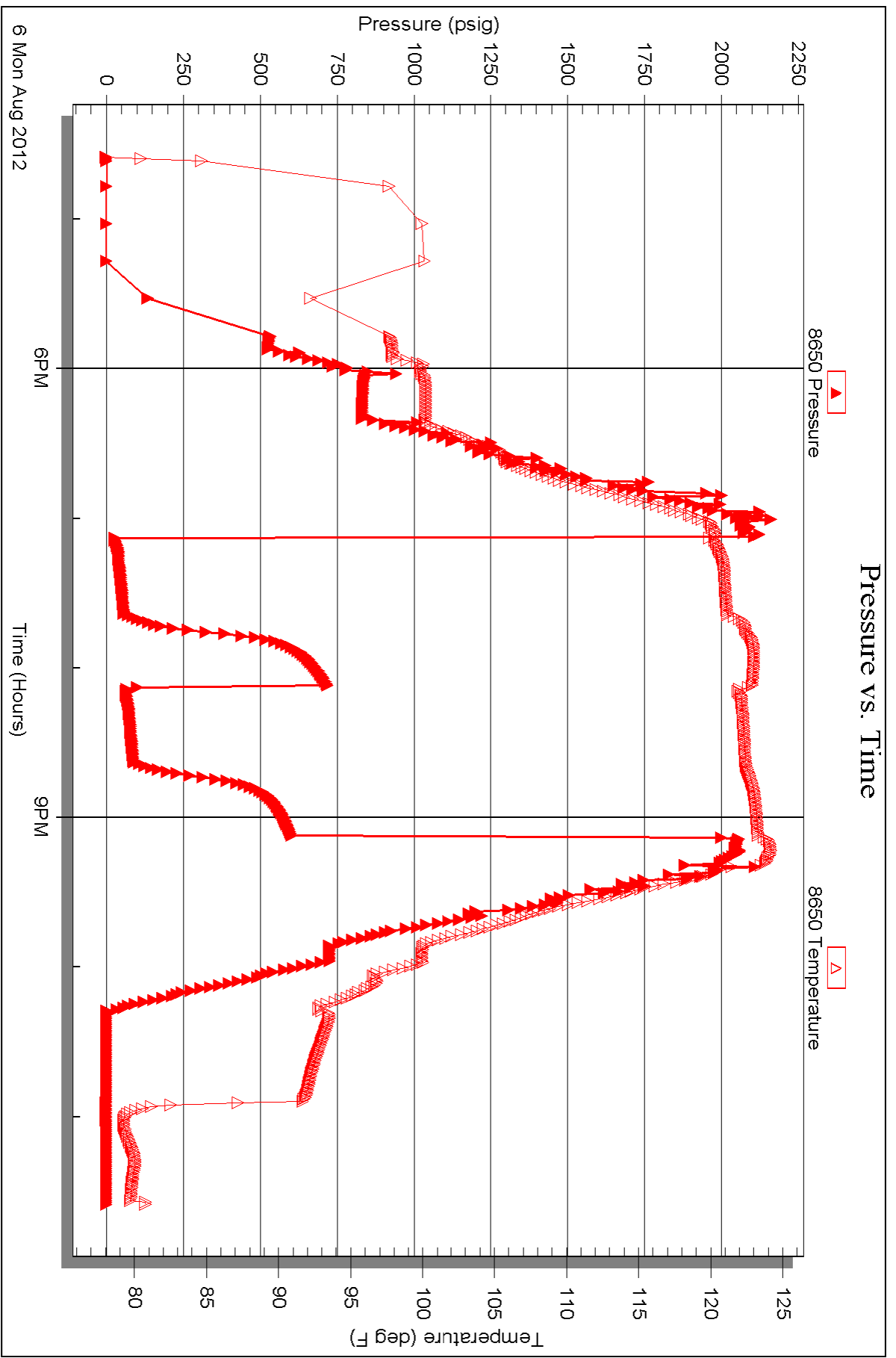
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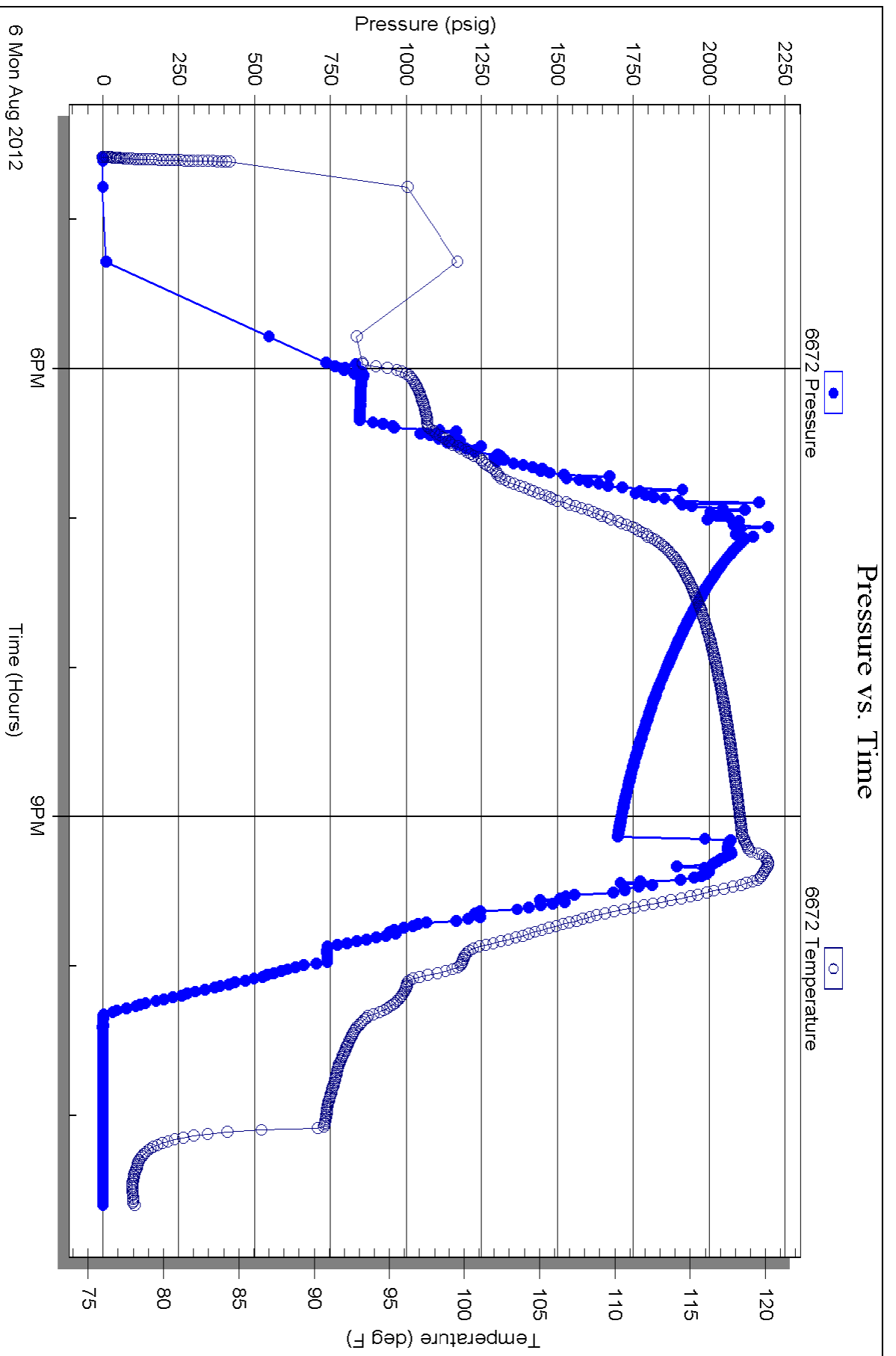
Serial #: 8650

Outside Palomino Petroleum, Inc.

Bentley-Horchem #1

DST Test Number: 4









PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

RECEIVED  
AUG 06 2011  
**INVOICE**

Invoice Number: 132069  
Invoice Date: Jul 28, 2012  
Page: 1



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Bentley-Horcher#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jul 28, 2012	8/27/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
178.24	SER	Cubic Feet	2.10	374.30
252.02	SER	Ton Mileage	2.35	592.27
1.00	SER	Surface	1,125.00	1,125.00
31.00	SER	Pump Truck Mileage	7.00	217.00
31.00	SER	Light Vehicle Mileage	4.00	124.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1381.09

ONLY IF PAID ON OR BEFORE  
Aug 22, 2012

Subtotal	5,526.77
Sales Tax	194.93
Total Invoice Amount	5,721.70
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,721.70</b>

# ALLIED OIL & GAS SERVICES, LLC 053687

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>7-28-12</u>	SEC <u>37</u>	TWP <u>16</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Bentley-Horahew</u>	WELL# <u>1</u>	LOCATION <u>1 1/2 south east into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)						<u>1.01</u>	<u>6.3</u>

CONTRACTOR Val #11 OWNER Palomino

TYPE OF JOB Surface

HOLE SIZE 8 1/2 T.D. 251 CEMENT AMOUNT ORDERED 165 JK Class A

CASING SIZE 8 1/2 DEPTH 251 300cc 200 gal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 15.03

**EQUIPMENT**

PUMP TRUCK CEMENTER 2 Great R  
# 266 HELPER 2 Palomino  
BULK TRUCK  
# 311 DRIVER 2 (Joe) W  
BULK TRUCK  
# DRIVER

COMMON	<u>165</u>	@	<u>16.25</u>	<u>2,681.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
HANDLING	<u>178.34</u>	@	<u>2.10</u>	<u>374.30</u>
MILEAGE	<u>8.13 x 31</u>	@	<u>2.35</u>	<u>592.22</u>
	<u>252.02</u>			
			TOTAL	<u>4,060.22</u>

REMARKS:  
Person follows Circ W/Rig  
Mud Hook w/ 165 JK  
Class A 300cc 200 gal  
of 15.03 500 gal ready for  
plug in cement old Circ  
Palomino  
Plug down @ 6:30 PM

**SERVICE**

DEPTH OF JOB	<u>251</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 31</u>	@	<u>7.00</u> <u>217.00</u>
MANIFOLD		@	
	<u>Hum 31</u>	@	<u>4.00</u> <u>124.00</u>
			TOTAL

CHARGE TO: Palomino  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1466.00

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JAMES SLUR HZ

SIGNATURE [Signature]

SALES TAX (If Any) 194.93  
TOTAL CHARGES 5,526.22  
DISCOUNT 252 1,381.52 IF PAID IN 30 DAYS  
4,145.07



RECEIVED  
AUG 18 2012

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 132282

Invoice Date: Aug 7, 2012

Voice: (817) 546-7282  
Fax: (817) 246-3361

Page: 1



**Bill To:**  
Palomino Petroleum, Inc.  
4924 SE 84th St.  
Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	BentleyHorshen	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Aug 7, 2012	9/6/12

Quantity	Item	Description	Unit Price	Amount
174.00	MAT	Class A Common	16.25	2,827.50
116.00	MAT	Pozmix	8.50	986.00
10.00	MAT	Gel	21.25	212.50
72.00	MAT	Flo Seal	2.70	194.40
311.46	SER	Cubic Feet	2.10	654.06
403.00	SER	Ton Mileage	2.35	947.05
1.00	SER	Rotary Plug	1,250.00	1,250.00
31.00	SER	Pump Truck Mileage	7.00	217.00
31.00	SER	Light Vehicle Mileage	4.00	124.00
1.00	CEMENTER	Wayne Davis		
1.00	OPER ASSIST	John Campbell		
1.00	EQUIP OPER	Joshua Isaac		

Subtotal	7,412.51
Sales Tax	466.99
Total Invoice Amount	7,879.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,879.50</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1853.12

ONLY IF PAID ON OR BEFORE

Sep 1, 2012

