





1095834

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	AAS Oil Co., Inc.
Well Name	SCHRAG 1
Doc ID	1095834

All Electric Logs Run

Dual Induction
Dual compensated Porosity
Microresistivity
Sonic Cement Bond



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 34298

LOCATION 180

FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API-15-191-22643-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-12	1091	Schrag #1	24	34	2E	Sumner
CUSTOMER			TRUCK #		DRIVER	
AAAS Oil			446	Mark G.		
MAILING ADDRESS			442	Steve D		
2508 Edgemont Dr Ste 4			539	LARRY		
CITY	STATE	ZIP CODE	TRUCK #		DRIVER	
Arkansas City	Ks	67005				

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 270 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 268 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.0 SLURRY VOL 39 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 25 ft  
 DISPLACEMENT 16.75 DISPLACEMENT PSI 200 MIX PSI 0 RATE 4 1/2 bbl/s

REMARKS: MOVED 180 jks A + 30% CACW2 + 1% Gel + 1/2 lb Flo-Seal  
Displaced with 15 bbls water - Circulated Cement to SURFACE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	64	MILEAGE	4.00	256.00
11045	180	jks A	14.95	2691.00
1102	400	lbs CACW2	.74	296.00
1107	90	lbs Poly	2.35	211.50
1118B	350	lbs Gel	.21	73.50
5407A	64	Bulk Delivery x 8.88 tons x	1.34	761.52
		<u>Subtotal</u>		<u>5114.55</u>

SALES TAX 238.86  
 ESTIMATED TOTAL 5353.41  
 AUTHORIZATION [Signature] TITLE [Signature] DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34356

LOCATION 180

FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API-15-191-22643

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-12	1091	Schnurg #1	24	34	2E	Sumner
CUSTOMER <u>AAS Oil Company</u>						
MAILING ADDRESS <u>2508 Edgemont Dr Ste #4</u>						
CITY <u>Arkansas City</u>		STATE <u>KS</u>	ZIP CODE <u>67005</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
603	Tuff		
539	LARRY		
442	MARK		

JOB TYPE PROD B HOLE SIZE 7 7/8 HOLE DEPTH 3885 CASING SIZE & WEIGHT 3 1/2 15.2 lb  
 CASING DEPTH 3883 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.5 SLURRY VOL 42 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 ft.  
 DISPLACEMENT 92.44 DISPLACEMENT PSI 1125 MIX PSI -0- RATE 8.8 bbls

REMARKS: Opened up to 5 1/2 Cog. - Pumped 5 bbls water, 12 bbls Mud Flush - 5 bbls  
water - mixed 175 sks Thick-set + 870 gal-seal + 2.16 Poly -  
Washed pump & lines displaced 92.6 BBLs to land plug at 1325 lbs  
Good Circulation throughout Job.  
Loaded plug at 1325 - Release float held.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	65	MILEAGE	4.00	260.00
5402	1384	Footage	.22	304.48
1126A	175	sks Thick-set	19.20	3360.00
1107	100	lbs Poly	2.35	235.00
1110A	1400	lbs Gal-Seal	.46	644.00
1144G	500	gals Mud Flush	1.05	525.00
3407 A	65	Bulk Disproply x 9.94 tons	1.34	865.71
4312	1	5 1/2 Colhar	65.00	65.00
4310	1	5 1/2 x 1 ft Nipple	80.00	80.00
4459	1	5 1/2 AFD Float shoe	344.00	344.00
4454	1	5 1/2 Latch down	254.00	254.00
4104	3	5 1/2 Cement Baskets	229.00	687.00
4130	7	5 1/2 Centralizers	48.00	336.00
4136	4	5 1/2 TurboPacers	60.00	240.00
		Subtotal		9230.25
			SALES TAX	494.22
			ESTIMATED TOTAL	9724.47

Ravin 3737

AUTHORIZATION [Signature] TITLE Prod Supt DATE 4-20-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.



