

Kansas Corporation Commission Oil & Gas Conservation Division

1095839

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically							
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d	Type and Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Form	ACO1 - Well Completion			
Operator	Palomino Petroleum, Inc.			
Well Name	Giess Bros. 1			
Doc ID	1095839			

Tops

Name	Тор	Datum
Anhy.	1958	+ 601
Base Anhy.	1995	+ 564
Topeka	3616	-1057
Heebner	3876	-1317
LKC	3917	-1358
Marmaton	4252	-1693
Pawnee	4333	-1774
Ft. Scott	4414	-1855
Cherokee Sh.	4439	-1880
Miss. Por.	4520	-1961
LTD	4596	-2037





QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Date: 8/4/2012 Invoice # 817

P.O.#:

Due Date: 9/3/2012 Division: Russell

Invoice

Contact:

Palomino Petroleum Inc Address/Job Location: Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

Reference:

GLESS BROS. 1

Description of Work:

SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	ltem .	Quantity	Price	Taxable
Labor		\$ 1,020.55	No		•		
Common-Class A	150	\$ 2,045.29	Yes				-
Bulk Truck Matl-Material Service Charge	158	\$ 353.18	No				1
Pump Truck Mileage-Job to Nearest Camp	28	\$ 312.32	No				
Calcium Chloride	5	\$ 266.34	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	28	\$ 182.76	No				ı
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:		SubTotal:	¢	4.235.01
			Ψ	4,233.01
Net 30	Discount Available ONLY if Invoice	is Paid & Received	\$	(635.25)
	within liste	ed terms of invoice:	Ψ	(000.20)
	SubTotal for Taxable Items:			2,011.28
	SubTotal for Non-Taxable Items:			1,588.48
		Total:	\$	3,599.76
	6.30% Ness County Sales Tax	Tax:	\$	126.71
Thank You For Your Business!		Amount Due:	\$	3,726.47
	A	Applied Payments:		

Balance Due: \$ 3,726.47

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY ILWELL CEME, TING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 817

Date 8-1-12 2 14 25 NESS KANSES 11:45pm Lease Gress Boos Well No. #1 Location Revol & To 3702 & N.4-1 III S FUTTO Contractor FOSSEL DETLITING. Type Job SLUES C.E. To Clustify Olivel Ceremoning, in Country of	Sec.	Twp. Range	County	State	On Location	Finish			
Lease GIRSPOSS Well No. # Location Penns D To 370Rs N.Y- Iw. S. TATO Contractor FOSSIL PENT TWO. Type Job SILEERSE. Hole Size J L.Y. Cog. \$59." Depth QLD To A75. Charge Palamino Persolation To Quality (Well Comenting, Inc. You are hereby requested to rent cementing acuipment and fumish cementer and helper to assists owner or contractor to do work as listed. Charge Palamino Persolation Tool Depth Street Y924 SE. \$45. Tool Depth Street Y924 SE. \$45. Tool Depth Street Y924 SE. \$45. Cement Left in Cog. Shoe Joint 15. The above was done to satisfaction and supervising owner agent or contractor. Pumptr 15. No. Cementer Will Be Common J G. Builkith Plu No. Order Levy Poz. Mix Builkith Plu No. Ord	- 0110 5		1 - 13 Std. (Bank ave.)	A DE LIBRAGIA DE LA	. o . mon o iline.	11:45 pm			
Contractor FOSSIL DEPLIFING Type Job SLUEFACE Hole Size 1324" T.D. 315 Hole Size 1324" T.D. 315 Depth Juni T.D. 315 Tog. size Depth Juni Tog. Size Size Size Size Size Size Size Size	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16			N.4-1W-5:				
Type Job Superace. Hole Size 1344 T.D. 275 Cog. 859 Depth Quality Olivell Cementing, inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Charge Philamon Phrea Cum To Depth Street 1924 SE 345T Tool Depth Street 1924 SE 345T Tool Depth Street 1924 SE 345T The above was done to satisfaction and supervising of owner agent or contractor. Meas line Displace (Lo 315 EQUIPMENT Pumptrk 15 No Gementer Nack Hole Prove Carbon Gel. Bulktrk Pu No Diver Levy Poz. Mix Bulktrk Pu No Diver Levy Dos Services a REMARKS Calcium Remarks: 878 Subergs Letton Location Hulls Rat Hole Mouse Hole Flowseal Centralizers Mud CLR 48 CFL-117 or CD110 CAF 38 Sand Lecth Down FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU linearts Float Shoe Latch Down TAX Discount Tax Discount	Contractor FOSSIL DETI	IINC	THE COUNTY OF THE COUNTY OF THE			Thursday Amerija.			
Hole Size 1974 T.D. 275 commenter and helper to assist owner or contractor to do work as listed. Csg. 852 Depth Charge Pharmon Pharmos Euro Tod Depth Street 1924 S. 84-37 Tod Depth Street 1924 S. 84-37 Cement Left in Csg. Shoe Joint 15 The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace 1/0 8/2 Cement Amount Ordered 150 S.K.S. 320 320 2 Bulkfirk PU No. Driver 150 Depth Common 150 Services a REMARKS Bulkfirk PU No. Driver 150 Gell. JOB SERVICES & REMARKS Calcium Hulle Mouse Hole Flowseal Kol-Seal Mod CLR 48 DV or Port Collar CEMENT DEN CREATE METER Mod CLR 48 DV or Port Collar Centralizor Baskets Mul CLR 48 CFL-117 or CD110 CAF 38 Sand Calcium FLOAT EQUIPMENT Guide Shoe Centralizor Baskets AFU Inserts Float Shoe Latch Down THANK YOU! Tax Discount	A Committee of the Comm	Provider you you no hade	To Quality	Oilwell Cementing, Inc	word to be a med the	at and furnish			
Csg. 85% Depth OLD Tog. Size Depth Street 4924 SE. 8457 Tool Depth City Neumann State KS. Lattlet Coment Left in Csg. Shoe Joint 15 The above was done to satisfaction and supervision of owner agent or contractor. Coment Amount Ordered 150 SKS. 30 Tool Common Meas Line EQUIPMENT Pumptire 15 No. Common of Higher Common Some agent or contractor. Bulktrik 14 No. Divisor Less of Higher Poz. Mix Bulktrik 14 No. Divisor Less of Higher Poz. Mix Bulktrik 14 No. Divisor Less of Higher Poz. Mix Bulktrik 15 No. Divisor Less of Higher Poz. Mix Bulktrik 16 No. Divisor Less of Higher Poz. Mix Bulktrik 17 No. Divisor Less of Higher Poz. Mix Bulktrik 16 No. Divisor Less of Higher Poz. Mix Bulktrik 17 No. Divisor Less of Higher Poz. Mix Bulktrik 17 No. Divisor Less of Higher Poz. Mix Bulktrik 18 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Less of Higher Poz. Mix Bulktrik 19 No. Divisor Le		T.D. 275	cementer a	and helper to assist ow	ner or contractor to d	o work as listed.			
Thank your state to a size and a supervising of owner agent or contractor. Street 1924 \$5.84\$*T Common Left in Csg. Shoe Joint 5 The above was done to satisfaction and supervising of owner agent or contractor. Beauthous the Displace 16.81\$*S Common 5 Common 5 Common 5 Bulktrik 14 No Dirver 1250 Common 5 Bulktrik 14 No Dirver 1250 Common 5 Bulktrik 14 No Dirver 1250 Common 5 Bulktrik 15 No Dirver 15 Bulktrik 15 No Dirver	DK/II	1	Charge To	Charge Paracetar Person Eller					
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RECEIVED

AUG 1 6 2012

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

Invoice # 251936

INVOICE

Invoice Date: 08/14/2012 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC. 4924 SE 84TH STREET NEWTON KS 67114-8827 () - GIESS BROS #1 37095 2-16-25 08-08-2012 KS

Part Number 1131 1118B 1107	Description 60/40 POZ MIX PREMIUM GEL / BENTONITE FLO-SEAL (25#)	Qty 270.00 928.00 67.00	Unit Price 15.1000 .2500 2.8200	Total 4077.00 232.00 188.94
Sublet Performed 9996-130 9995-130	Description CEMENT MATERIAL DISCOUNT CEMENT EQUIPMENT DISCOUNT			Total -449.79 -183.50
Description 460 MIN. BULK DELI T-118 P & A NEW WELL T-118 EQUIPMENT MILE		Hours 1.00 1.00 20.00	Unit Price 410.00 1325.00 5.00	Total 410.00 1325.00 100.00

Amount Due 6616.31 if paid after 09/13/2012

======= Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	255.03 5954.68 .00	AR	5954.68
========	=======						

Signed____

BARTLESVILLE, OK

918/338-0808

EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914



TICKLI NUMBER_ LOCATION Oalley a FOREMAN M. tes Show

FIELD TICKET & TREATMENT REPORT

	r 800-467-8676			CEMEN	T			Ks
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-12	6285	Giess Bi	05 #/		2	165	asw	Ness
USTOMER	amino P	of roloum	9 M		TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	SS SS	CTT- TCGCVVC			452 T18	BolobyS		
					460	Cody R		
ITY		STATE	ZIP CODE					
		(a)						
OB TYPE PT	A	HOLE SIZE 7	7/8	_ _ HOLE DEPTH	4600'	CASING SIZE & V	VEIGHT	
		DRILL PIPE 2	030'	_TUBING			OTHER	
LURRY WEIGH		SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	
ISPLACEMENT		DISPLACEMENT	PSI	MIX PSI	0 1	RATE	, ,	
	afety me	pting + 1	ig up o	n Foss	idrillin	a plue a	Sordered	
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					MANUS /	1105 AC	Tec.	
ACCOUNT	OHANITY	or UNITS	DI	ESCRIPTION O	f SERVICES or Pi	RODUCT	UNIT PRICE	TOTAL
CODE	QUANTIT	OI ONITO	DESCRIPTION of SERVICES or PRODUCT					1325,00
5405N			PUMP CHARC	GE			1325,00	100,00
5106	20		MILEAGE		11	_	410.00	410.00
5907	11.1			270 SKS 60/40 POZ mix			15,10	4077.00
1/3/	2705		-	1			,25	232.00
IIIPB	928	- 44		to ge				188.94
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						less 106		633 - 29
				,		100 100	CALLA	5699.6
							30240441	207776
\							-	

SALES TAX ESTIMATED TOTAL TITLE Tool pusher

DATE 08-08-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



Palomino Petroleum Inc

2-16S-25W

4924 SE 84 th

New ton Ks 67114 + 8827

ATTN: Klee R Watchous

Giess Bros #1

Job Ticket: 49346 DST#: 1

Test Type: Conventional Bottom Hole (Initial)

Test Start: 2012.08.06 @ 22:32:50

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:23:50 Tester: Jeff Brown 44

Time Test Ended: 05:57:50 Unit No:

4515.00 ft (KB) To 4531.00 ft (KB) (TVD) Reference Elevations: 2559.00 ft (KB) Interval:

Total Depth: 4531.00 ft (KB) (TVD) 2551.00 ft (CF)

788.00 inches Hole Condition: Good KB to GR/CF: Hole Diameter: 8.00 ft

Serial #: 8321 Inside

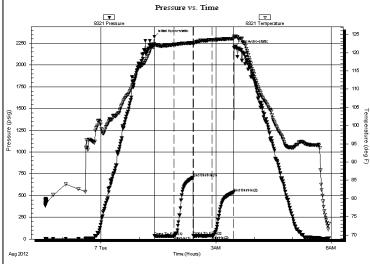
Press@RunDepth: 4516.00 ft (KB) 37.28 psig @ Capacity: 8000.00 psig

Start Date: 2012.08.06 End Date: 2012.08.07 Last Calib.: 2012.08.07 Start Time: 22:32:51 End Time: 05:56:50 Time On Btm: 2012.08.07 @ 01:23:20

2012.08.07 @ 03:28:50 Time Off Btm:

TEST COMMENT: IFP=Weak blow built to 1/2 in

ISI=Dead no blow back FFP=Dead no blow FSI=Dead no blow back



	PRESSURE SUIVIIVIART								
	Time	Pressure	Temp	Annotation					
	(Min.)	(psig)	(deg F)						
	0	2326.35	122.42	Initial Hydro-static					
	1	35.38	122.03	Open To Flow (1)					
	31	34.59	122.23	Shut-In(1)					
7	61	706.02	122.68	End Shut-In(1)					
empe	61	39.37	122.29	Open To Flow (2)					
rature	91	37.28	123.50	Shut-In(2)					
Temperature (deg F;	124	536.84	123.85	End Shut-In(2)					
Ð	126	2203.11	124.51	Final Hydro-static					

PRESSURE SUMMARY

Recovery

Description	Volume (bbl)
OCM 10%O 80%M	0.10
Free Oil	0.00
	OCM 10%O 80%M

Gas Rat		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 49346 Printed: 2012.08.07 @ 08:17:57



FLUID SUMMARY

Palomino Petroleum Inc

2-16S-25W

4924 SE 84 th

New ton Ks 67114 + 8827

Giess Bros #1

Job Ticket: 49346

DST#: 1

ATTN: Klee R Watchous

Test Start: 2012.08.06 @ 22:32:50

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 48.00 sec/qt Cushion Volume: bbl

8.39 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 3500.00 ppm Filter Cake: inches

Recovery Information

Water Loss:

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 10%O 80%M	0.098
1.00	Free Oil	0.005

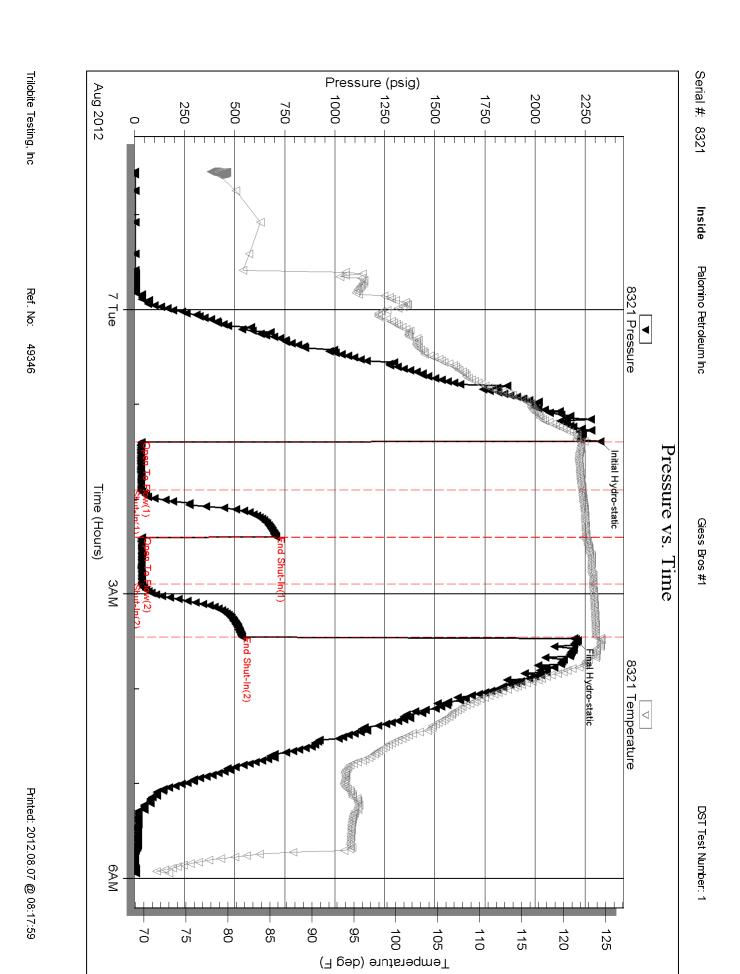
Total Length: 21.00 ft Total Volume: 0.103 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 49346 Printed: 2012.08.07 @ 08:17:58





Palomino Petroleum Inc

2-16S-25W

Tester:

4924 SE 84 th

New ton Ks 67114 + 8827

ATTN: Klee R Watchous

Giess Bros #1

Job Ticket: 47089 DST#: 2

Randy Williams

Test Start: 2012.08.08 @ 01:20:00

59

GENERAL INFORMATION:

Formation: Mississippi

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) No ft (KB)

Time Tool Opened: 04:04:00 Time Test Ended: 08:36:30

Interval:

Unit No: 4451.00 ft (KB) To 4561.00 ft (KB) (TVD) Reference Elevations:

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 788.00 inches Hole Condition: Fair KB to GR/CF:

2559.00 ft (KB) 2551.00 ft (CF)

8.00 ft

Serial #: 8319 Inside

Press@RunDepth: 4554.00 ft (KB) 63.54 psig @ Capacity: 8000.00 psig

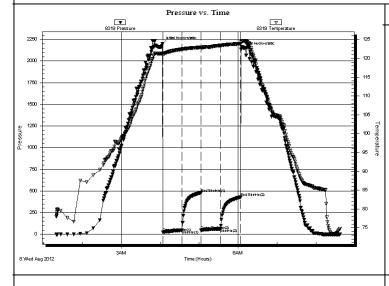
Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08 Start Time: 01:20:05 End Time: 2012.08.08 @ 04:03:30 08:36:29 Time On Btm: Time Off Btm: 2012.08.08 @ 06:04:30

TEST COMMENT: IF- 30- Weak building blow built to 2"

ISI-30-NBB

FF-30-Weak surface blow

FSI-30-NBB



	PRESSURE SUMMARY			
Time	Pressure	Temp	Annotation	
(Min.)	(psig)	(deg F)		
0	2197.42	121.33	Initial Hydro-static	

(Min.)	(psig)	(deg F)	
0	2197.42	121.33	Initial Hydro-static
1	23.52	120.93	Open To Flow (1)
30	47.96	122.45	Shut-In(1)
59	478.61	122.91	End Shut-In(1)
60	49.50	122.82	Open To Flow (2)
89	63.54	123.39	Shut-In(2)
121	428.98	123.86	End Shut-In(2)
121	2133.52	124.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud - 100%	0.32
	•	•

Gas Rai		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 47089 Printed: 2012.08.08 @ 09:23:58



Palomino Petroleum Inc

2-16S-25W

4924 SE 84 th

New ton Ks 67114 + 8827

Giess Bros #1 Job Ticket: 47089

DST#: 2

ATTN: Klee R Watchous

Test Start: 2012.08.08 @ 01:20:00

GENERAL INFORMATION:

Formation: Mississippi

Time Tool Opened: 04:04:00

Time Test Ended: 08:36:30

Interval:

Deviated: Whipstock: No ft (KB) Test Type: Conventional Bottom Hole (Initial) Tester: Randy Williams

Unit No:

59

2559.00 ft (KB)

4451.00 ft (KB) To 4561.00 ft (KB) (TVD)

Reference Elevations:

2551.00 ft (CF)

Total Depth: 4600.00 ft (KB) (TVD) 788.00 inches Hole Condition: Fair Hole Diameter:

KB to GR/CF: 8.00 ft

Serial #: 8166 Below (Straddle)

Press@RunDepth: 4563.00 ft (KB) 8000.00 psig psig @ Capacity:

Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08

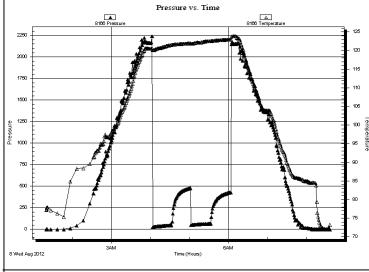
Start Time: 01:20:05 End Time: Time On Btm: 08:35:59 Time Off Btm:

TEST COMMENT: IF- 30- Weak building blow built to 2"

ISI-30-NBB

FF-30-Weak surface blow

FSI-30-NBB



PRESSURE SUMMARY

-	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
Temperature				
rature				

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud - 100%	0.32

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 47089 Printed: 2012.08.08 @ 09:23:58



FLUID SUMMARY

ppm

DST#: 2

Palomino Petroleum Inc

2-16S-25W

Giess Bros #1

4924 SE 84 th

New ton Ks 67114 + 8827 Job Ticket: 47089

Test Start: 2012.08.08 @ 01:20:00

ATTN: Klee R Watchous

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API Water Salinity:

Mud Weight: Cushion Length: 9.00 lb/gal ft Viscosity: 53.00 sec/qt Cushion Volume: bbl

Water Loss: 7.98 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

3100.00 ppm Salinity: Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud - 100%	0.320

65.00 ft Total Volume: 0.320 bbl Total Length:

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Printed: 2012.08.08 @ 09:23:59 Trilobite Testing, Inc Ref. No: 47089

75

80

85

90

9

100

Temperature

110

105

115

120

125

- 70

75

80

85

90

95

6

Temperature

1 05 110

115

125

120