



1095839

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

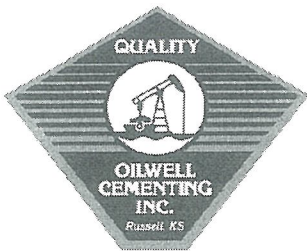
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Giess Bros. 1
Doc ID	1095839

Tops

Name	Top	Datum
Anhy.	1958	+ 601
Base Anhy.	1995	+ 564
Topeka	3616	-1057
Heebner	3876	-1317
LKC	3917	-1358
Marmaton	4252	-1693
Pawnee	4333	-1774
Ft. Scott	4414	-1855
Cherokee Sh.	4439	-1880
Miss. Por.	4520	-1961
LTD	4596	-2037



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

RECEIVED
 AUG 08 2011

Date: 8/4/2012
 Invoice # 817

P.O.#:
 Due Date: 9/3/2012
 Division: Russell

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 GLESS BROS. 1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	150	\$ 2,045.29	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 353.18	No				
Pump Truck Mileage-Job to Nearest Camp	28	\$ 312.32	No				
Calcium Chloride	5	\$ 266.34	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	28	\$ 182.76	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,235.01
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (635.25)

SubTotal for Taxable Items:	\$ 2,011.28
SubTotal for Non-Taxable Items:	\$ 1,588.48
Total:	\$ 3,599.76
Tax:	\$ 126.71

6.30% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,726.47
Applied Payments:
Balance Due: \$ 3,726.47

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 817

Date	8-1-12	Sec.	2	Twp.	16	Range	25	County	NESS	State	KANSAS	On Location		Finish	11:45pm
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Lease	GLASS BEARS	Well No.	#1	Location	ARNOLD TO 370RD N.4-1W-5 INTO										
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Contractor	FOSSIL DRILLING				Owner	PALAMINO PETROLEUM										
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Type Job	SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
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Hole Size	12 1/4"	T.D.	275'	Charge To	PALAMINO PETROLEUM											
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Csg.	8 5/8"	Depth	267'	Street	4924 SE. 84ST											
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Tbg. Size		Depth		City	NEWTON	State	KS, 67114									
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
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Cement Left in Csg.		Shoe Joint	15'	Cement Amount Ordered	150 SKS - 3cc - 2 GEL											
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Meas Line		Displace	16 BLS													
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EQUIPMENT

Pumptrk #15	No.	Cementer Helper	NICK	Common	150											
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Bulktrk #14	No.	Driver	LEVY	Poz. Mix												
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Bulktrk P/U	No.	Driver	CISLO	Gel.	3											
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JOB SERVICES & REMARKS

Remarks:	8 5/8" SWEDGE LEFT ON LOCATION				Calcium	5											
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Rat Hole					Hulls												
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Mouse Hole					Salt												
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Centralizers					Flowseal												
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Baskets					Kol-Seal												
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D/V or Port Collar					Mud CLR 48												
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					CFL-117 or CD110 CAF 38												
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					Sand												
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	CEMENT DID NOT CIRCULATE X				Handling	158											
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					Mileage												
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FLOAT EQUIPMENT

					Guide Shoe												
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					Centralizer												
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					Baskets												
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					AFU Inserts												
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					Float Shoe												
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					Latch Down												
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					Pumptrk Charge	Surface											
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					Mileage	28											
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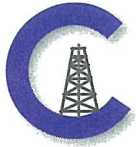
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THANK YOU!

X Signature *Pat S. Dulan*

Tax	
Discount	
Total Charge	



CONSOLIDATED
Oil Well Services, LLC

RECEIVED

AUG 16 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 251936

Invoice Date: 08/14/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

GIESS BROS #1
37095
2-16-25
08-08-2012
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	270.00	15.1000	4077.00
1118B	PREMIUM GEL / BENTONITE	928.00	.2500	232.00
1107	FLO-SEAL (25#)	67.00	2.8200	188.94

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-449.79
9995-130	CEMENT EQUIPMENT DISCOUNT	-183.50

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	410.00	410.00
T-118 P & A NEW WELL	1.00	1325.00	1325.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00

Amount Due 6616.31 if paid after 09/13/2012

Parts:	4497.94	Freight:	.00	Tax:	255.03	AR	5954.68
Labor:	.00	Misc:	.00	Total:	5954.68		
Sublt:	-633.29	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC S

TICKET NUMBER 37095

LOCATION Oakley KS

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-12	6285	Giess Bros #1	2	16S	25W	Ness
CUSTOMER <u>Palamino Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			436 T18	Bobby S		
CITY			460	Cody R		
STATE						
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4600' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 2030' TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + rig up on Fossil drilling plug as ordered
1st 50 sks @ 2030'
2nd 80 sks @ 1200'
3rd 40 sks @ 630' 270 sks 60/40 poz Cement mix with 48 gal 1/4" flo seal
4th 50 sks @ 270'
Top 20 sks @ 60'
RH 30 sks
Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325.00	1325.00
5406	20	MILEAGE	5.00	100.00
5407	11.11	Ten miles delivery min	410.00	410.00
1131	270 sks	270 sks 60/40 poz mix	15.10	4077.00
1118B	928 #	Bentonite gel	.25	232.00
1107	67 #	flu seal	2.82	188.94
			Subtotal	6332.94
			less 10% discount	6332.94
			Subtotal	5699.65
			SALES TAX	255.03
			ESTIMATED TOTAL	5954.68

AVIN 3737 AUTHORIZATION Rut L. [Signature] TITLE Tool pusher DATE 08-08-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

051921



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

2-16S-25W
Giess Bros #1
Job Ticket: 49346 **DST#: 1**
Test Start: 2012.08.06 @ 22:32:50

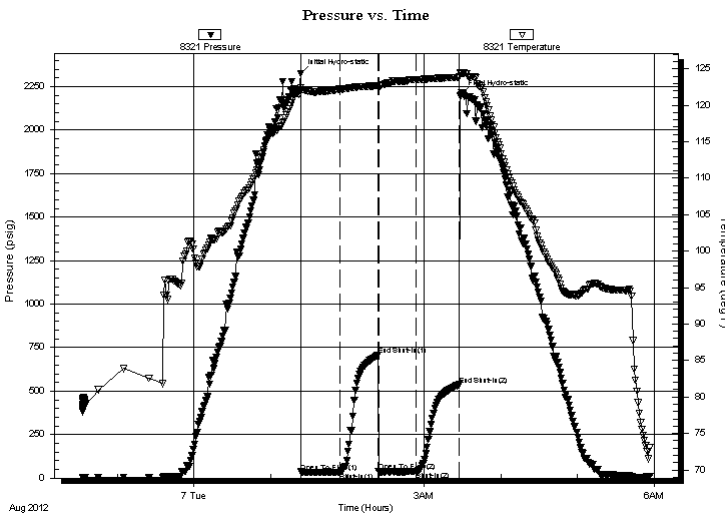
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:23:50
Time Test Ended: 05:57:50
Interval: **4515.00 ft (KB) To 4531.00 ft (KB) (TVD)**
Total Depth: 4531.00 ft (KB) (TVD)
Hole Diameter: 788.00 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 2559.00 ft (KB)
2551.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8321 Inside
Press @ Run Depth: 37.28 psig @ 4516.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.06 End Date: 2012.08.07 Last Calib.: 2012.08.07
Start Time: 22:32:51 End Time: 05:56:50 Time On Btm: 2012.08.07 @ 01:23:20
Time Off Btm: 2012.08.07 @ 03:28:50

TEST COMMENT: IFP=Weak blow built to 1/2 in
ISI=Dead no blow back
FFP=Dead no blow
FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2326.35	122.42	Initial Hydro-static
1	35.38	122.03	Open To Flow (1)
31	34.59	122.23	Shut-In(1)
61	706.02	122.68	End Shut-In(1)
61	39.37	122.29	Open To Flow (2)
91	37.28	123.50	Shut-In(2)
124	536.84	123.85	End Shut-In(2)
126	2203.11	124.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 10%O 80%M	0.10
1.00	Free Oil	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

2-16S-25W

4924 SE 84 th
New ton Ks 67114 + 8827

Giess Bros #1

Job Ticket: 49346

DST#: 1

ATTN: Klee R Watchous

Test Start: 2012.08.06 @ 22:32:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 10%O 80%M	0.098
1.00	Free Oil	0.005

Total Length: 21.00 ft Total Volume: 0.103 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

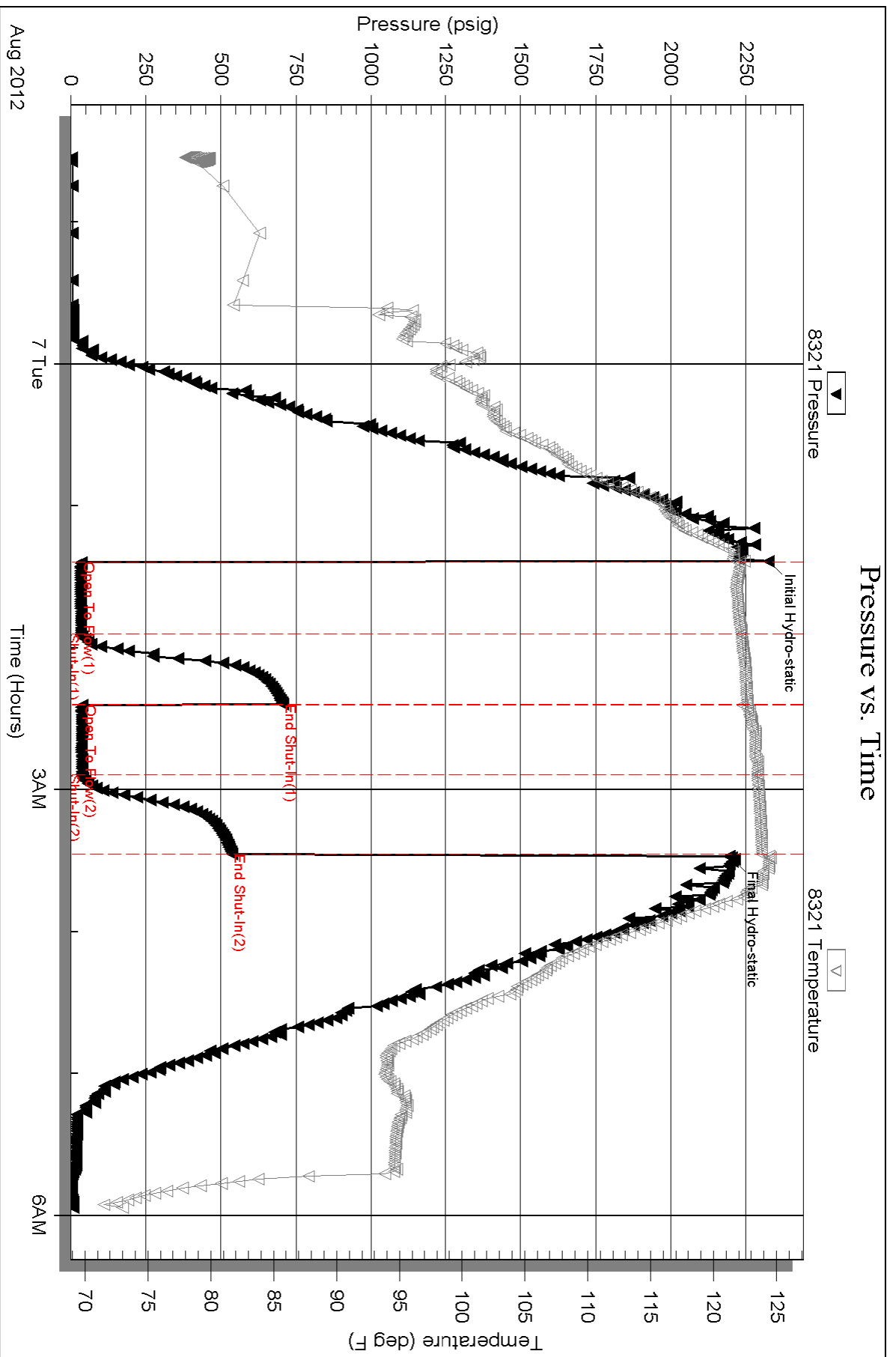
Serial #: 8321

Inside

Palomino Petroleum Inc

Gless Bos #1

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

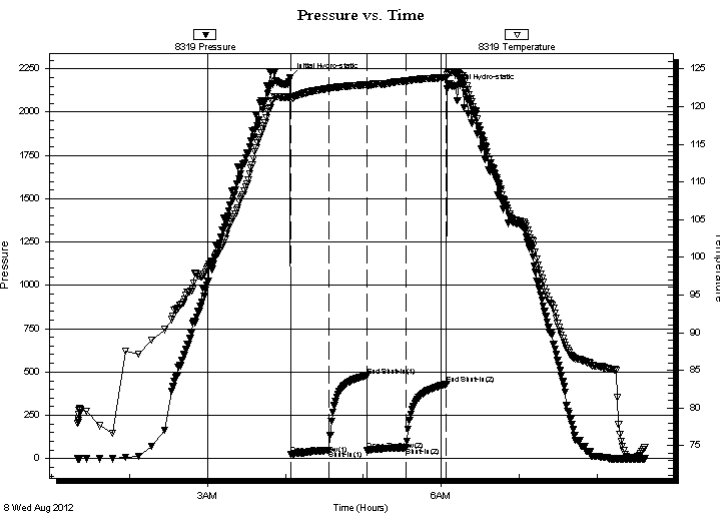
2-16S-25W
Giess Bros #1
Job Ticket: 47089 **DST#: 2**
Test Start: 2012.08.08 @ 01:20:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:04:00
Time Test Ended: 08:36:30
Interval: **4451.00 ft (KB) To 4561.00 ft (KB) (TVD)**
Total Depth: 4600.00 ft (KB) (TVD)
Hole Diameter: 788.00 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Randy Williams
Unit No: 59
Reference Elevations: 2559.00 ft (KB)
2551.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8319 **Inside**
Press @ Run Depth: 63.54 psig @ 4554.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08
Start Time: 01:20:05 End Time: 08:36:29 Time On Btm: 2012.08.08 @ 04:03:30
Time Off Btm: 2012.08.08 @ 06:04:30

TEST COMMENT: IF-30- Weak building blow built to 2"
ISI-30-NBB
FF-30-Weak surface blow
FSI-30-NBB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.42	121.33	Initial Hydro-static
1	23.52	120.93	Open To Flow (1)
30	47.96	122.45	Shut-In(1)
59	478.61	122.91	End Shut-In(1)
60	49.50	122.82	Open To Flow (2)
89	63.54	123.39	Shut-In(2)
121	428.98	123.86	End Shut-In(2)
121	2133.52	124.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud - 100%	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

2-16S-25W
Giess Bros #1
Job Ticket: 47089 **DST#: 2**
Test Start: 2012.08.08 @ 01:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud - 100%	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

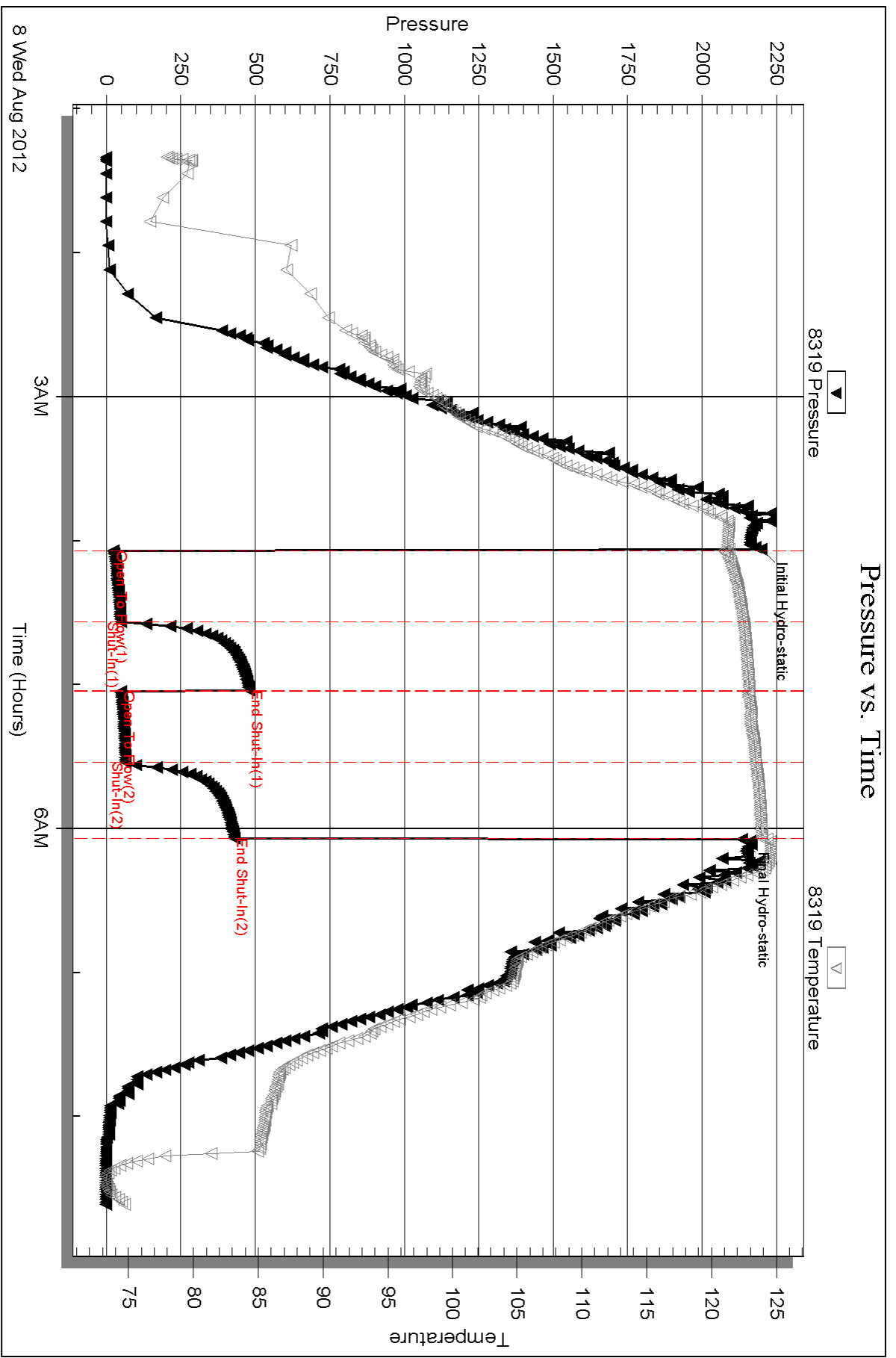
Serial #: 8319

Inside

Palomino Petroleum Inc

Gless Bros #1

DST Test Number: 2



Serial #: 8166

Below (Str-Rather) Petroleum Inc

Gless Bos #1

DST Test Number: 2

