

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:			Spot Description:
	month day	year	
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Sectio
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip		
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<b>#</b>		
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	· =	Air Rotary	·
Disp		Cable	
Seismic ;#			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old wel	I information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion D	ate: Original	Total Depth:	
Directional Devicted or H	orizontal wellboro?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or He	onzontal wellbore?		Well Farm Pond Other:
·			DWR Permit #:
			- (Note: Apply for Permit with DWR )
ROO BRI #.			vviii cores se takeri:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby	affirms that the drilling, co	ompletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	wing minimum requirement	ts will be met:	
· ·			
	iate district office <i>prior</i> to struct of intent to drile		ch drilling rig:
.,		•	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	solidated materials plus a n		, , ,
			strict office on plug length and placement is necessary prior to plugging;
		1 0	ged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be complete	a within 30 days of the spu	id date or the well shall b	ne plugged. In all cases, NOTIFY district office prior to any cementing.
N I 200 - I <b>=</b> 1 1			
submitted Electro	nically		
E 1/00 II 01II/			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
l .			Act (KSONA-1) with Intent to Drill;
API # 15		feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
			File Committee Forms ACC 4 within 400 days of any date.
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required Minimum surface pipe re	quired	_ feet per ALTIII	- File acreage attribution plat according to field proration orders;
Conductor pipe required Minimum surface pipe re		_ feet per ALTIII	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

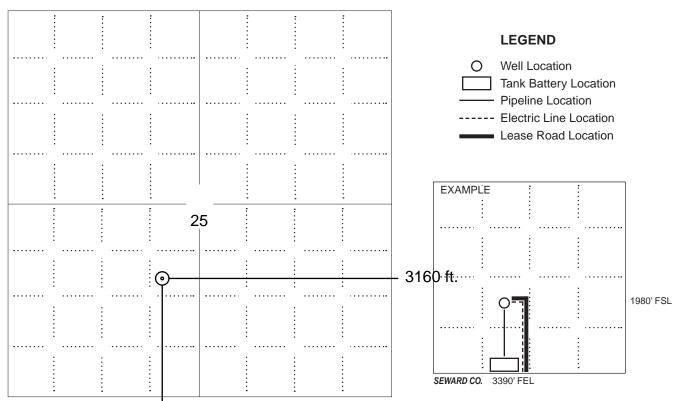
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1619 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

095874

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No  Artificial Liner?		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Moreover the concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No		lo	, , , , , , , , , , , , , , , , , , , ,		
Pit dimensions (all but working pits):  Depth fro	Length (fee				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	her:	Parmi	t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1095874

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I address.	cknowledge that, because I have not provided this information, the rer(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
Submitted Electronically	_		



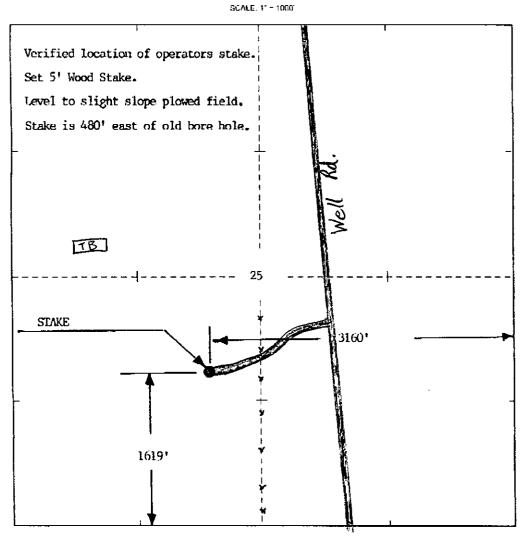
AUTHURIZED BY: \_\_

# BOX 8604 - PRATT, KS 67124 (620) 672-6491

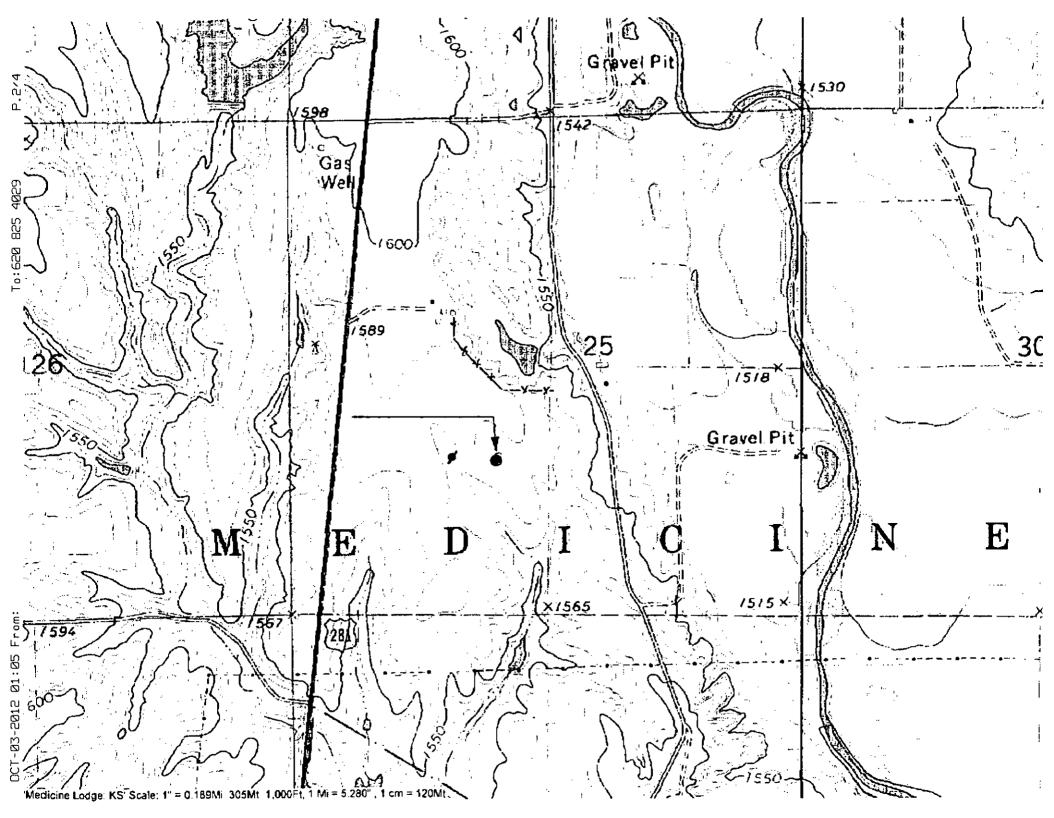
OIL FIELD SURVEYORS

Ron Molz

CHIEFTAIN O	IL CO. INC OPERATOR		PHYE	RM
Berber COUNTY	<u>25 31s 12w</u>	_1619'_FSL	& 3160' FFI. of S	Sec
	CHIEFTAIN OIL CO. INC. PO Box 124 Kiowa, KS 67070-0124		ELEVATION =	1576' GR



DATE STAKED



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 05, 2012

Ron Molz Chieftain Oil Co., Inc. 101 S. 5th St.; PO Box 124 KIOWA, KS 67070-1912

Re: Drilling Pit Application Phye 2 SW/4 Sec.25-31S-12W Barber County, Kansas

## Dear Ron Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.