



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1095889
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

PGA - Ont

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice Date: 09/11/2012 Terms: 10/10/30,n/30 Invoice # 252639
Page 1

ABERCROMBIE ENERGY
5510 OIL CENTER ROAD SOUTH
GREAT BEND KS 67530
(620)793-8186

KUEHN #6
37126
4-17-27
09-05-2012
KS

SEP 17 2012

RECEIVED
SEP 13 '12

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	275.00	15.1000	4152.50
1118B	PREMIUM GEL / BENTONITE	946.00	.2500	236.50
1107	FLO-SEAL (25#)	69.00	2.8200	194.58
1105	COTTONSEED HULLS	50.00	.5500	27.50
Sublet Performed				Total
9996-130	CEMENT MATERIAL DISCOUNT			-461.11
9995-130	CEMENT EQUIPMENT DISCOUNT			-182.34

Description	Hours	Unit Price	Total
399 P & A OLD WELL	1.00	835.00	835.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
566 TON MILEAGE DELIVERY	1.00	788.40	788.40

VENDOR NUMBER _____
VOUCHER NUMBER _____
VERIFY OF RECEIPT _____
CODE NUMBER AMOUNT _____
1354050
SELEFRUN
CEMENT TO PLUG KUEHN #6
APPROVAL [Signature]
VERIFIED ACCURACY _____

Plugging

Amount Due 6724.98 if paid after 10/11/2012

Parts:	4611.08	Freight:	.00	Tax:	261.45	AR	
Labor:	.00	Misc:	.00	Total:	6052.48		6052.48
Sublt:	-643.45	Supplies:	.00	Change:	.00		

Signed _____ Date _____

- BARTLESVILLE, OK 918/338-0808
- EL DORADO, KS 316/322-7022
- EUREKA, KS 620/583-7664
- PONCA CITY, OK 580/762-2303
- OAKLEY, KS 785/672-2227
- OTTAWA, KS 785/242-4044
- THAYER, KS 620/839-5269
- GILLETTE, WY 307/686-4914

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

JUN 23 2011

RECEIVED

JUN 21 '11

GB

*Rec'd
 well file*

DATE	INVOICE #
6/20/2011	8362

BILL TO

Abercrombie Energy LLC
 5500 Oil Center Road South
 Great Bend, KS 67530

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
6/17/2011	Koehn #6 Lane County Kansas		
	Set 5 1/2" Alpha CIBP M2 at 3870'	PERF	1,275.00T
	Truck Rental	Truck set up	400.00T
	Sales Tax		105.53
	VENDOR NUMBER _____		
	VOUCHER NUMBER _____		
	TYPE OF RECEIPT _____		
	CODE NUMBER _____	AMOUNT	
	1354005 (?)		
	SELERUN		
	SET 5 1/2 CIBP - KOEHN #6		
	APPROVAL _____		
	VERIFIED ACCURACY _____		

Price reflects discount Thank You for your business!	Total	\$1,780.53
---	--------------	------------



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28062

LOCATION Oakley

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-27-11	1112	Kuehns #6	4	17S	27W	lane ks												
CUSTOMER Abertombie Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Milos S</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Tosh G.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Milos S			439	Tosh G.		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Milos S																	
439	Tosh G.																	
MAILING ADDRESS																		
CITY	STATE	ZIP CODE																

JOB TYPE squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 1.24 WATER gal/sk 5.8 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Chanute Well Service. R.C.D holes
Press to 1000* @ 2842' slight leak spot 205* cement @ 2842'
Pump 1 1/2 BBL + stage cut 1:45 hrs squeeze @ 950* Test R.C.D holes
1490' - 1734' holes found. Pull to 1323' Annulet to squeeze.
500* B-side Take in; note 3/4 BBL @ 800* mix 500* 60/40 2%orc
2.5ozel. Displace 1 BBL squeeze @ 1000*. Reverse to 6/4 N.
Repress squeeze to 500* + hold. Shut in @ 500*

Thanks Fuzz crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1250 ⁰⁰	1250 ⁰⁰
5406	45	MILEAGE	5 ⁰⁰	225 ⁰⁰
5407A	3.01 Ton	Ton mileage Delivery (min)	15 ⁰⁰	45 ⁰⁰
1131	80 SKS	60/40 pos	1435	1004 ⁰⁰
1188	120*	Bentonite	.24	28 ⁸⁰
1102	120*	Calcium Chloride	.84	100 ⁸⁰
		subtotal		3019 ¹⁰
		less 15% disc		452 ⁸⁶
		242340		
		6.39%	SALES TAX	6072
			ESTIMATED	2626 ⁹⁶
			TOTAL	

AVIN 9737
AUTHORIZATION

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

