



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1095895

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	North Trust 3-10-15-20
Doc ID	1095895

All Electric Logs Run

DIL
DUCP
Microresistivity
Sonic

Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	North Trust 3-10-15-20
Doc ID	1095895

Tops

Name	Top	Datum
Topeka	3035	-987
Oread	3259	-1211
Heebner	3305	-1257
Toronto	3328	-1280
Lansing	3350	-1302
Pawnee	3668	-1620
Arbuckle	3712	-1664
Reagan	3796	-1748
Granite	3882	-1834



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33909

LOCATION Oakley

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-13-12		North Trust 2-10-15-20	3	15S	20W	Ellis	
CUSTOMER Klabzuba Oil & Gas		MAILING ADDRESS	CITY	STATE	ZIP CODE	COUNTY	
CITY							STATE
TRUCK #		DRIVER		TRUCK #		DRIVER	
463		Josh G					
528		Cody R					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 265' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT IN CASING 15'  
 DISPLACEMENT 15.79 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Southwind #6. Rig up and circulate  
mix 175 sacks class A 3 sacks 2 local. Drop pipe and displace  
BELs. Cement did circulate approx BELs to pit  
cement in cell A

Thanks  
Fuzz & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1075.00	1075.00
5406	45	MILEAGE	5.00	225.00
5407A	9.73 down	Tow mileage delivery	62.72	618.42
11045	175 sacks	Class A cement	17.65	3088.75
1102	494 #	Calcium chloride	1.89	439.66
1118B	329 #	Bentonite	1.25	82.25
4432	1	8 5/8 wood cup plus	96.00	96.00
		subtotal		5635.14
		less 10% disc		5635.14
		subtotal		5071.63
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc  
700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**3-15s-20w Ellis**

**NorthTrust3-10-15-20**

Job Ticket: 46847

**DST#: 1**

Test Start: 2012.02.17 @ 18:25:56

## GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:37:51

Time Test Ended: 01:15:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

**Interval: 3260.00 ft (KB) To 3280.00 ft (KB) (TVD)**

Reference Elevations: 2048.00 ft (KB)

Total Depth: 3280.00 ft (KB) (TVD)

2040.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6625 Inside**

Press @ Run Depth: 25.54 psig @ 3261.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.17

End Date:

2012.02.18

Last Calib.:

2012.02.18

Start Time:

18:25:56

End Time:

01:15:20

Time On Btm:

2012.02.17 @ 20:34:51

Time Off Btm:

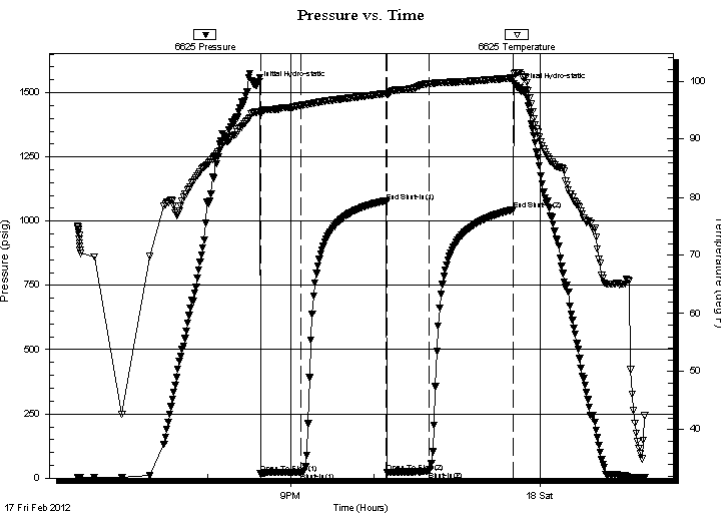
2012.02.17 @ 23:43:50

TEST COMMENT: 30-IFP-surface bl thru-out

60-ISIP-no bl

30-FFP-no bl

60-FSIP-no bl



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1527.92	94.68	Initial Hydro-static
3	16.85	94.24	Open To Flow (1)
33	22.45	95.82	Shut-In(1)
94	1074.81	97.89	End Shut-In(1)
95	22.86	97.64	Open To Flow (2)
125	25.54	99.52	Shut-In(2)
186	1044.22	100.54	End Shut-In(2)
189	1520.28	101.50	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc

**3-15s-20w Ellis**

700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**NorthTrust3-10-15-20**

Job Ticket: 46847

**DST#: 1**

Test Start: 2012.02.17 @ 18:25:56

## GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:37:51

Time Test Ended: 01:15:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

**Interval: 3260.00 ft (KB) To 3280.00 ft (KB) (TVD)**

Reference Elevations: 2048.00 ft (KB)

Total Depth: 3280.00 ft (KB) (TVD)

2040.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8700 Outside**

Press @ Run Depth: psig @ 3261.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.17

End Date:

2012.02.18

Last Calib.:

2012.02.18

Start Time: 18:26:03

End Time:

01:13:27

Time On Btm:

Time Off Btm:

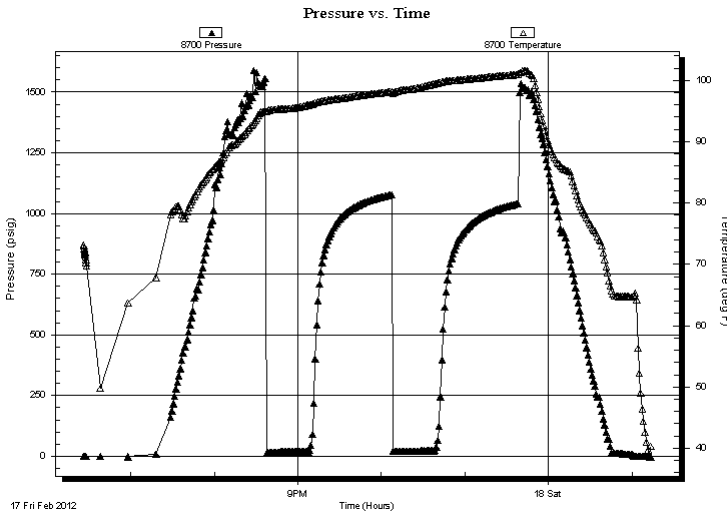
TEST COMMENT: 30-IFP-surface bl thru-out

60-ISIP-no bl

30-FFP-no bl

60-FSIP-no bl

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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## Recovery

## Gas Rates

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Klabzuba Oil&Gas Inc

**3-15s-20w Ellis**

700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**NorthTrust3-10-15-20**

Job Ticket: 46847 **DST#: 1**

Test Start: 2012.02.17 @ 18:25:56

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 8.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

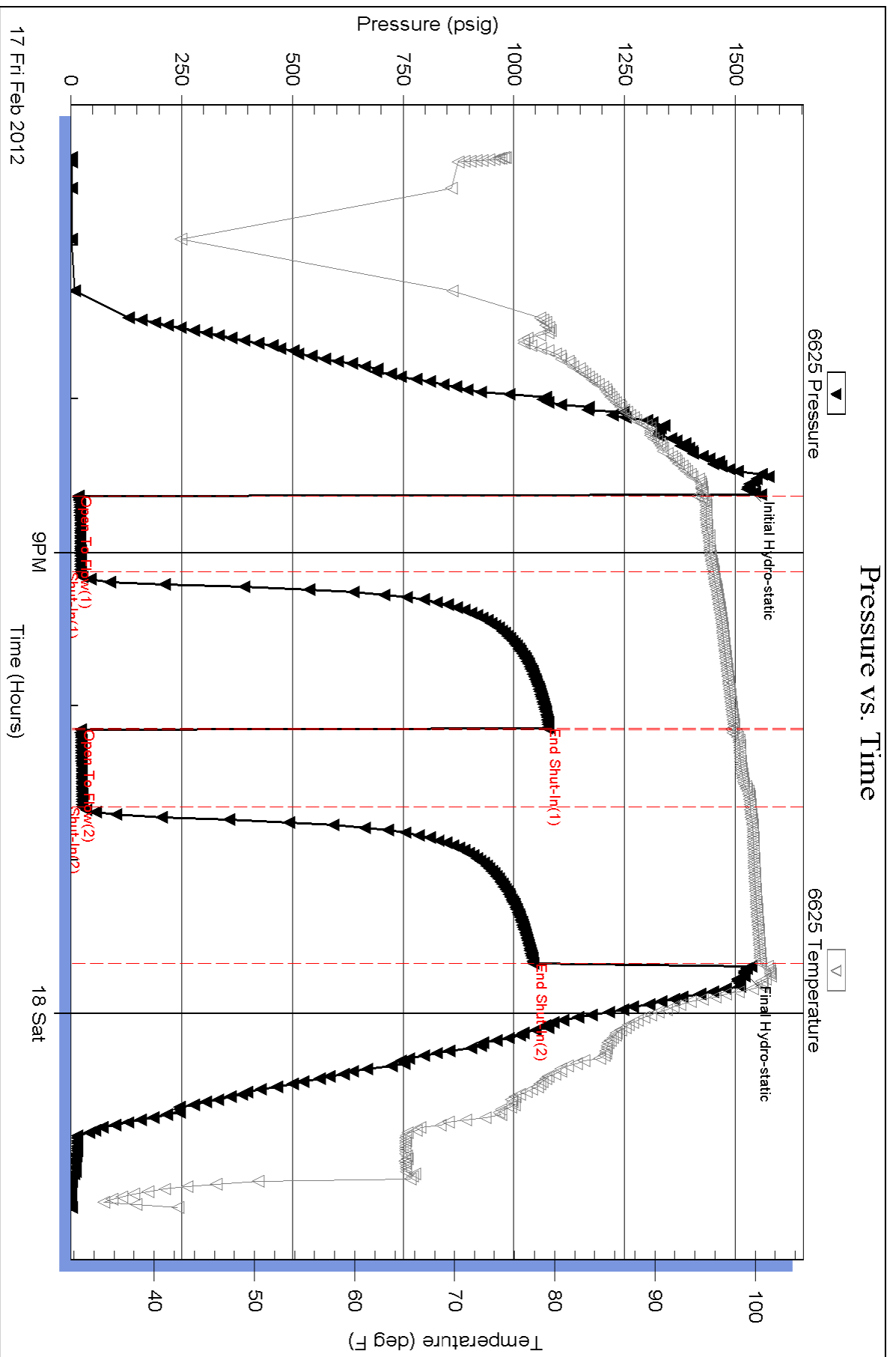
Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data:PSI 25# 1000ML mud





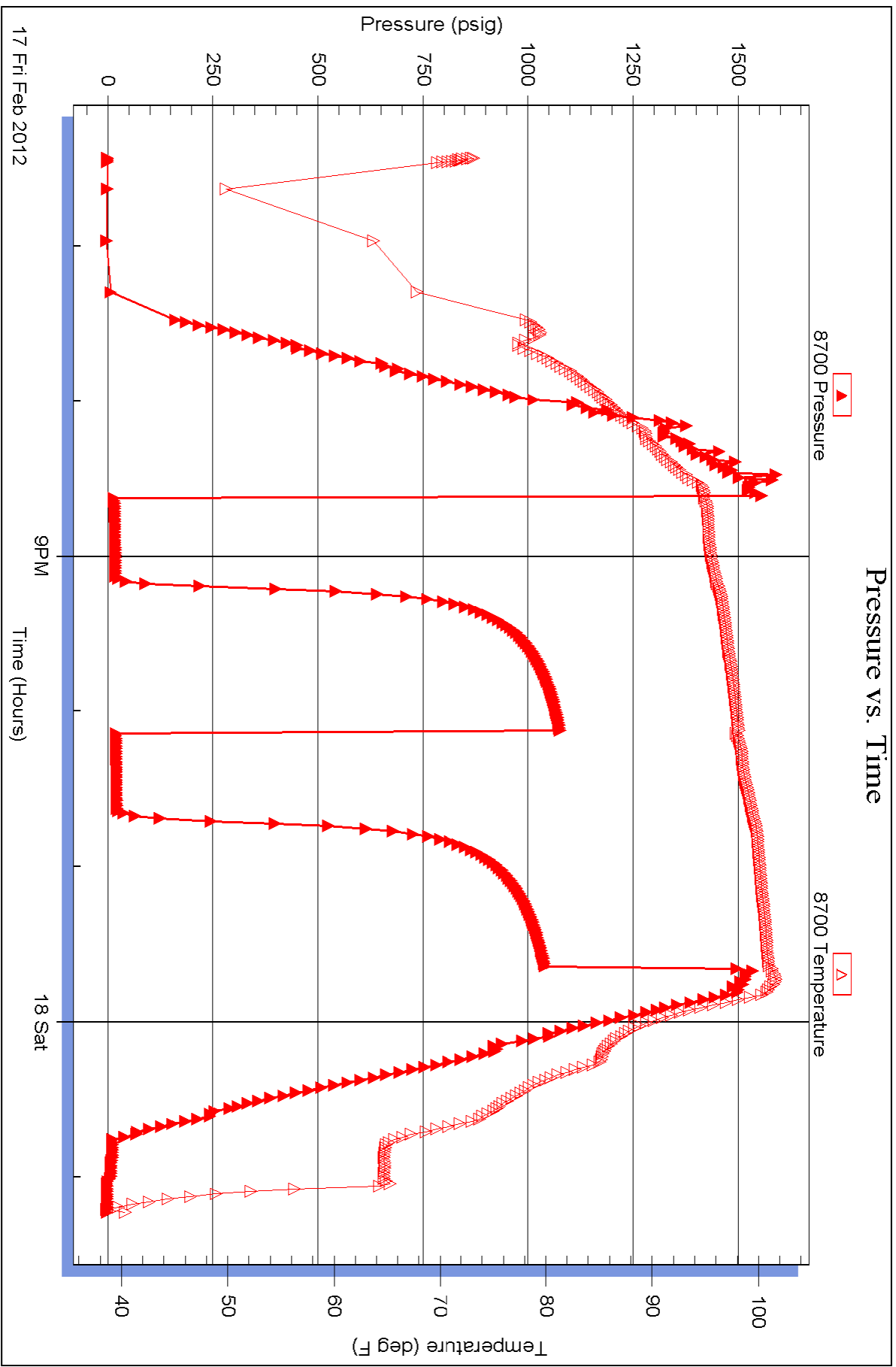
Serial #: 8700

Outside

Klabzuba Oil&Gas Inc

NorthTrust3-10-15-20

DST Test Number: 1





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc

**3-15s-20w Ellis**

700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**NorthTrust3-10-15-20**

Job Ticket: 46848

**DST#: 2**

Test Start: 2012.02.18 @ 12:35:08

## GENERAL INFORMATION:

Formation: **LKC "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:17:03

Time Test Ended: 19:50:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

**Interval: 3370.00 ft (KB) To 3393.00 ft (KB) (TVD)**

Reference Elevations: 2048.00 ft (KB)

Total Depth: 3393.00 ft (KB) (TVD)

2040.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6625 Inside**

Press @ Run Depth: 43.97 psig @ 3371.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.18

End Date:

2012.02.18

Last Calib.: 2012.02.18

Start Time: 12:35:08

End Time:

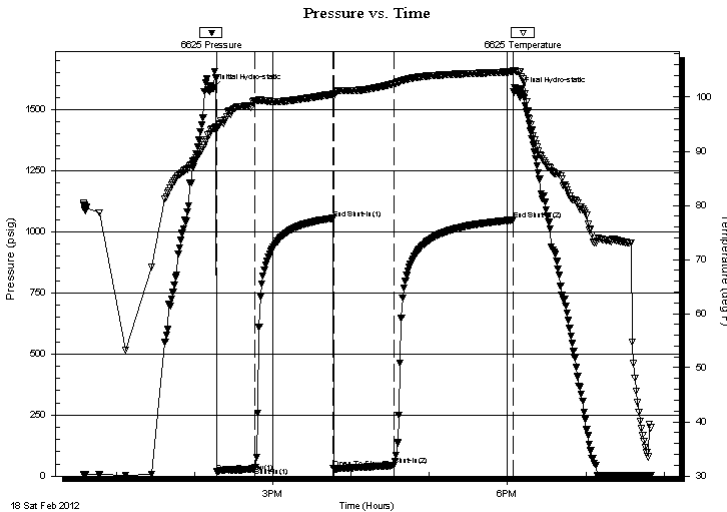
19:50:02

Time On Btm: 2012.02.18 @ 14:14:03

Time Off Btm: 2012.02.18 @ 18:08:02

**TEST COMMENT:** 30-IFP-w k bl surface to 1 1/2"bl  
60-ISIP-no bl  
45-FFP-surface to 1/8"bl  
90-FSIP-no bl

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1586.19	94.16	Initial Hydro-static
3	17.35	94.27	Open To Flow (1)
33	35.40	99.39	Shut-In(1)
92	1055.03	100.54	End Shut-In(1)
93	31.90	100.15	Open To Flow (2)
139	43.97	102.47	Shut-In(2)
230	1048.23	104.70	End Shut-In(2)
234	1572.22	104.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	GIP	0.42
30.00	Water	0.42

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Klabzuba Oil&Gas Inc

**3-15s-20w Ellis**

700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**NorthTrust3-10-15-20**

Job Ticket: 46848

**DST#: 2**

Test Start: 2012.02.18 @ 12:35:08

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

67000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	GIP	0.421
30.00	Water	0.421

Total Length: 60.00 ft      Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data : PSI 190# 1500MLw ater scum of oil  
RW .12@ 65F

Serial #: 6625

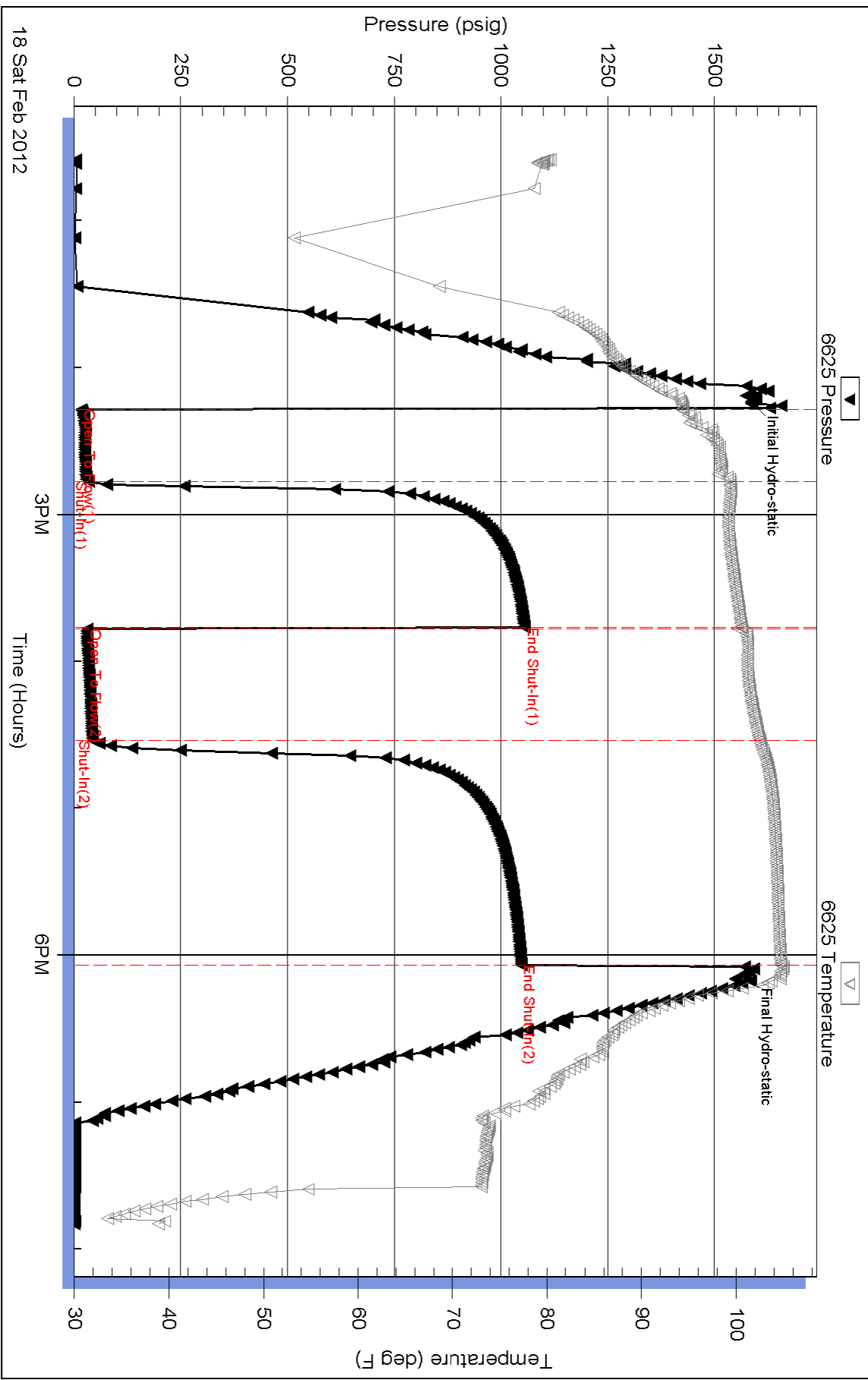
Inside

Klabzuba Oil&Gas Inc

North Trust3-10-15-20

DST Test Number: 2

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46848

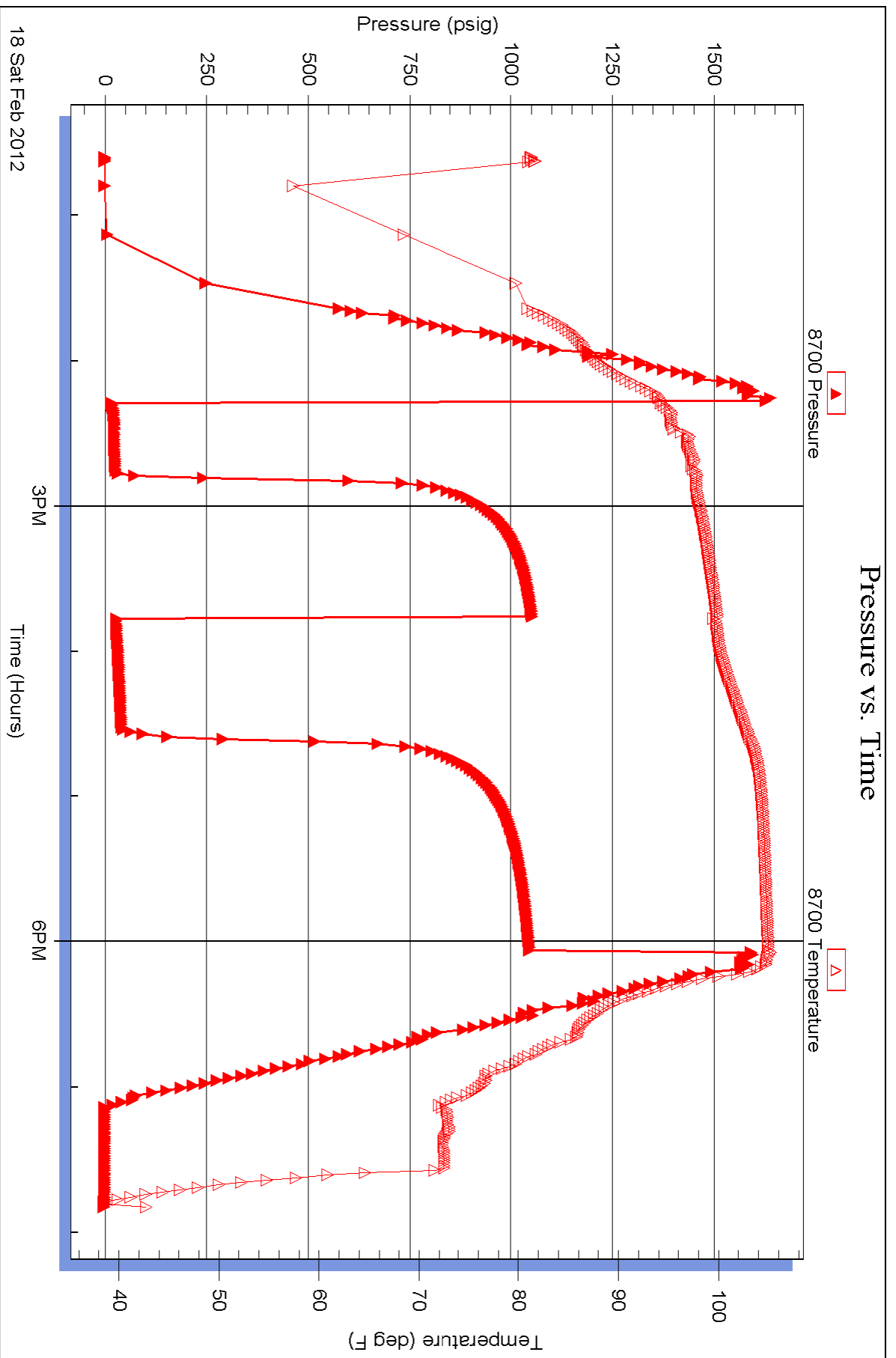
Printed: 2012.02.18 @ 22:47:10

Serial #: 8700

Outside Klabbzuba Oil&Gas Inc

NorthTrust3-10-15-20

DST Test Number: 2





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc  
 700 17th ST  
 Ste 1300  
 Denver Co 80202  
 ATTN: Brett Wisner

**3-15s-20w Ellis**

**NorthTrust3-10-15-20**

Job Ticket: 46849

**DST#: 3**

Test Start: 2012.02.19 @ 18:55:10

## GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:59:35

Time Test Ended: 02:10:04

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

**Interval: 3670.00 ft (KB) To 3686.00 ft (KB) (TVD)**

Reference Elevations: 2048.00 ft (KB)

Total Depth: 3686.00 ft (KB) (TVD)

2040.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6625 Inside**

Press @ Run Depth: 33.56 psig @ 3671.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.19

End Date:

2012.02.20

Last Calib.:

2012.02.20

Start Time: 18:55:10

End Time:

02:10:04

Time On Btm:

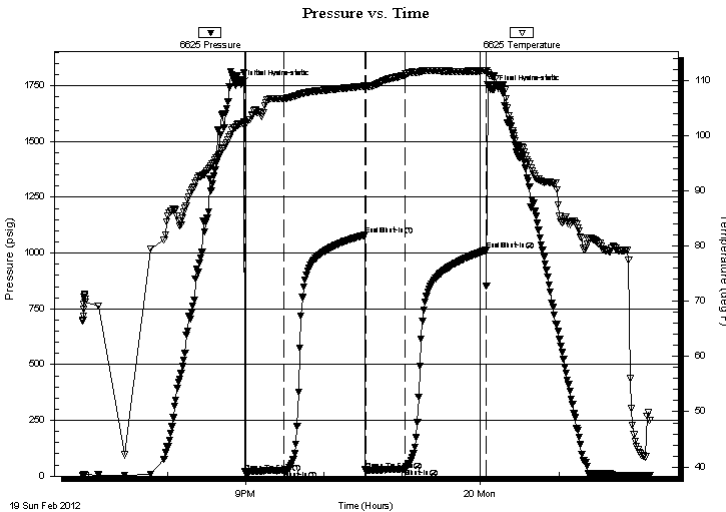
2012.02.19 @ 20:56:35

Time Off Btm:

2012.02.20 @ 00:09:04

TEST COMMENT: 30-IFP-w k bl 1/8"to 1/4"bl  
 60-ISIP-no bl  
 30-FFP-no bl  
 60-FSIP-no bl

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.98	102.10	Initial Hydro-static
3	19.01	102.30	Open To Flow (1)
33	25.27	106.70	Shut-In(1)
95	1080.20	108.94	End Shut-In(1)
96	25.21	109.05	Open To Flow (2)
126	33.56	110.92	Shut-In(2)
188	1012.04	111.75	End Shut-In(2)
193	1733.60	110.75	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	CO	0.07
25.00	MO 20% M80% O	0.35

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Klabzuba Oil&Gas Inc

**3-15s-20w Ellis**

700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**NorthTrust3-10-15-20**

Job Ticket: 46849

**DST#: 3**

Test Start: 2012.02.19 @ 18:55:10

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.58 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	CO	0.070
25.00	MO 20%M80%O	0.351

Total Length: 30.00 ft      Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data: PSI 120# 200ML mud 800MLoil

Serial #: 6625

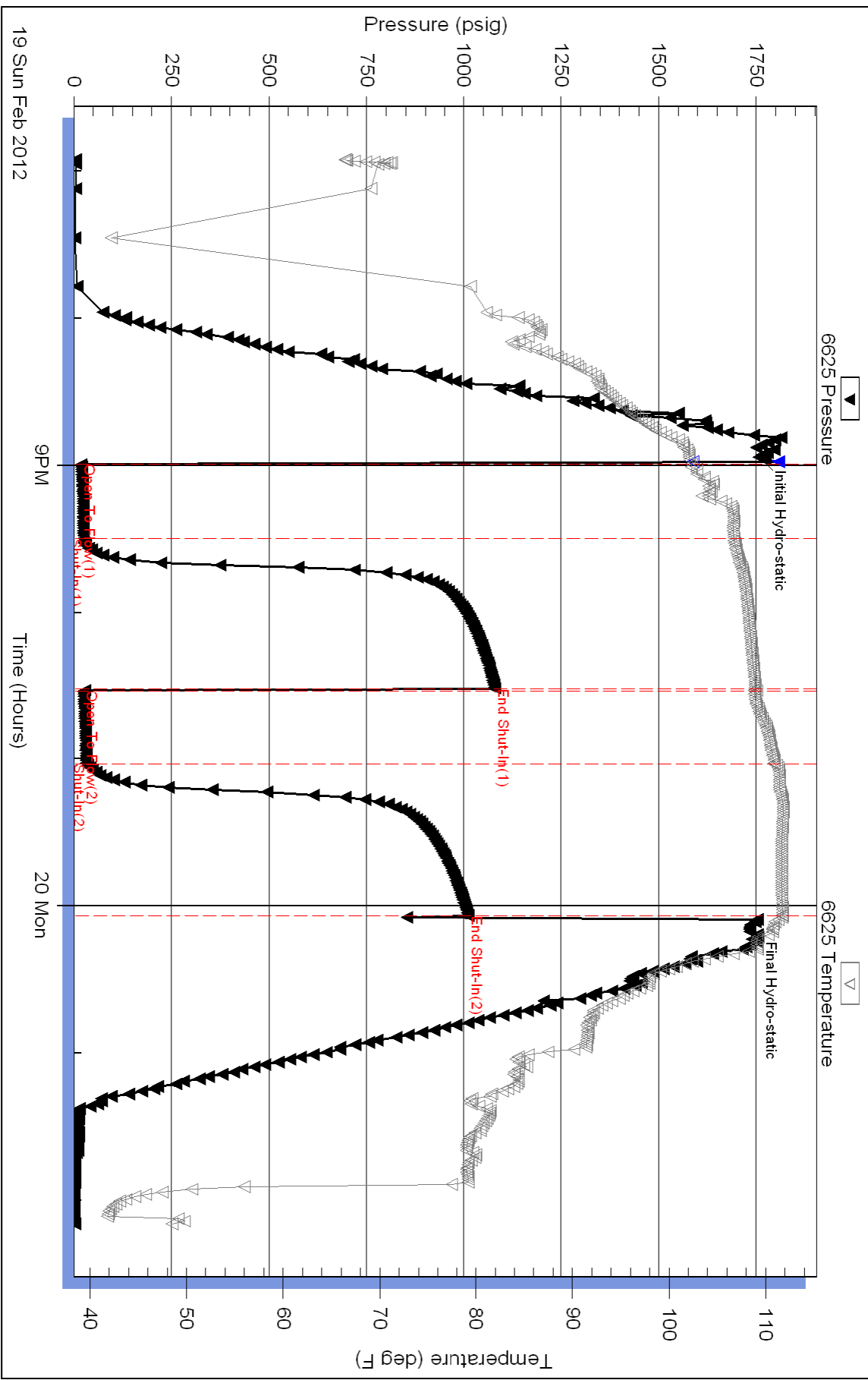
Inside

Klabzuba Oil&Gas Inc

NorthTrust3-10-15-20

DST Test Number: 3

# Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46849

Printed: 2012.02.20 @ 08:43:23



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Klabbzuba Oil&Gas Inc  
 700 17th ST  
 Ste 1300  
 Denver Co 80202  
 ATTN: Brett Wisner

**3-15s-20w Ellis**

**NorthTrust3-10-15-20**

Job Ticket: 46850

**DST#: 4**

Test Start: 2012.02.20 @ 12:30:36

## GENERAL INFORMATION:

Formation: **Reagan**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:39:01

Time Test Ended: 19:28:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

**Interval: 3696.00 ft (KB) To 3721.00 ft (KB) (TVD)**

Reference Elevations: 2048.00 ft (KB)

Total Depth: 3721.00 ft (KB) (TVD)

2040.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6625 Inside**

Press @ Run Depth: 31.75 psig @ 3697.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.20

End Date:

2012.02.20

Last Calib.:

2012.02.20

Start Time: 12:30:36

End Time:

19:28:00

Time On Btm:

2012.02.20 @ 14:35:31

Time Off Btm:

2012.02.20 @ 17:44:30

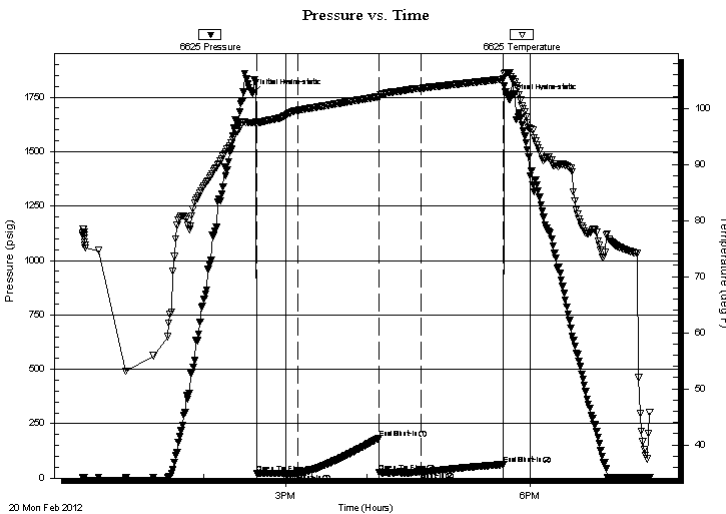
TEST COMMENT: 30-IFP-surface bl , died in 20min

60-ISIP-no bl

30-FFP-no bl

60-FSIP-no bl

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.96	97.46	Initial Hydro-static
4	20.40	97.43	Open To Flow (1)
34	21.76	99.64	Shut-In(1)
93	183.19	102.06	End Shut-In(1)
94	24.89	102.03	Open To Flow (2)
125	31.75	103.58	Shut-In(2)
185	61.84	105.21	End Shut-In(2)
189	1741.84	106.40	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 5%O95%M	0.07

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Klabzuba Oil&Gas Inc

**3-15s-20w Ellis**

700 17th ST  
Ste 1300  
Denver Co 80202  
ATTN: Brett Wisner

**NorthTrust3-10-15-20**

Job Ticket: 46850 **DST#: 4**

Test Start: 2012.02.20 @ 12:30:36

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5100.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 5%O95%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: PSI 20# 250MLoil 400MLmud

Serial #: 6625

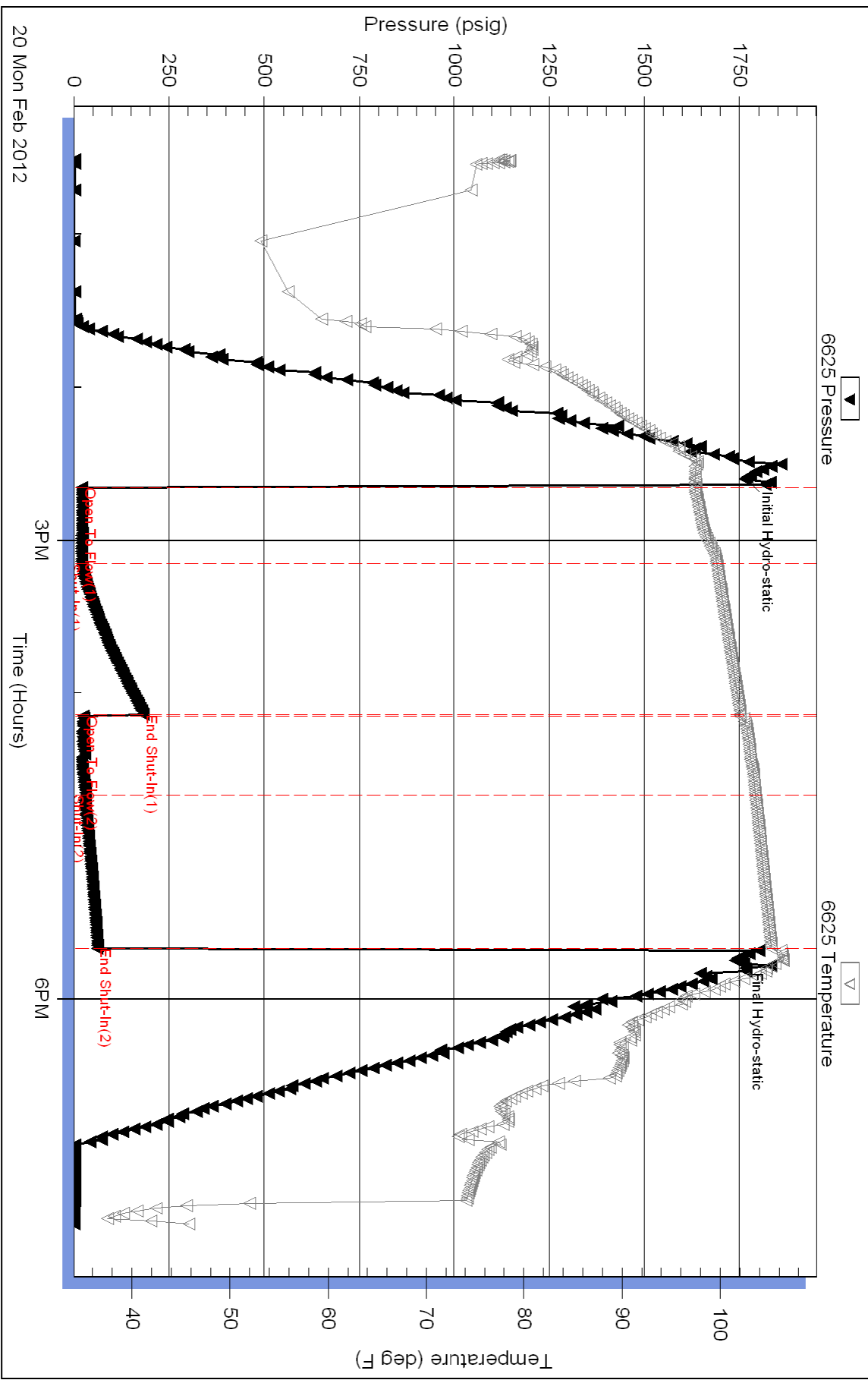
Inside

Klabzuba Oil&Gas Inc

North Trust3-10-15-20

DST Test Number: 4

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46850

Printed: 2012.02.21 @ 09:01:11