KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1095908

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2:
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: Jessica Pierce
Phone: (303) 299-9097
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Rich Bell
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [x] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

1/14/2012	1/22/2012	1/22/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20585-00-00
Spot Description:
SE - NE - NE - SE Sec. 5 Twp. 4 S. R. 25 [ ] East [x] West
2150 Feet from [ ] North / [x] South Line of Section
140 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Norton
Lease Name: Brooks Well #: 5-9-4-25
Field Name:
Producing Formation: N/A
Elevation: Ground: 2489 Kelly Bushing: 2496
Total Depth: 4138 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 252 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 950 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 10/09/2012

Side Two

1095908

Operator Name: Klabzuba Oil & Gas, Inc. Lease Name: Brooks Well #: 5-9-4-25

Sec. 5 Twp. 4 S. R. 25 ☐ East ☑ West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

DIL
DUCP
Microresistivity

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Topeka	2108	-829
Oread	3473	-1007
Toronto	3534	-1034
Lansing	3548	-1048

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	262	Class A	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33775
LOCATION Oakley
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-14-12	4147	Brooks 5-9-4-25	5	4	25	Norton KS

CUSTOMER: Kiabzuba oil & Gas
MAILING ADDRESS:
CITY | STATE | ZIP CODE:

Clayton Etc Rd 14 1½ S into

TRUCK #	DRIVER	TRUCK #	DRIVER
399	Damon M		
460	Cody R		

JOB TYPE Surface HOLE SIZE 12¼ HOLE DEPTH 262 CASING SIZE & WEIGHT ~~8 5/8~~ 24#
CASING DEPTH 252' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.8 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10'
DISPLACEMENT 16 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting. Rigged up on Southwind drilling. Hooked up to circulate. Mixed 200 sks Com 3% CC 2% gel. Shut down. released plug, displaced with 16 bbl water. shut in, washed up truck and left location.

Cement did circulate

Approx 1 bbl slurry

Thank You
Kelly & Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1025.00	1025.00
5406	65 mi	MILEAGE	5.00	325.00
1104S	200 sks	Class A Cement	17.65	3530.00
5407A	9.4	Ton mileage delivery	1.58	165.38
1102	564#	Calcium Chloride	.89	501.96
1118B	376#	Bentonite	.25	94.00
4432	1	8 5/8 Wooden Plug	96.00	96.00
4132	1	8 5/8 Centralizer	82.00	82.00
				6619.34
		less 10% disc		661.93
				5957.41
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZTION 5:45 PM TITLE DATE 1-14-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc

700 17th St. STE 1300
Denver, CO 80202

ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45557 **DST#: 2**

Test Start: 2012.01.19 @ 11:15:00

GENERAL INFORMATION:

Formation: **LKC "C - D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:16:30
Time Test Ended: 19:04:30

Test Type: Conventional Bottom Hole (Reset)
Tester: James Winder
Unit No: 57

Interval: 3560.00 ft (KB) To 3597.00 ft (KB) (TVD)
Total Depth: 3597.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

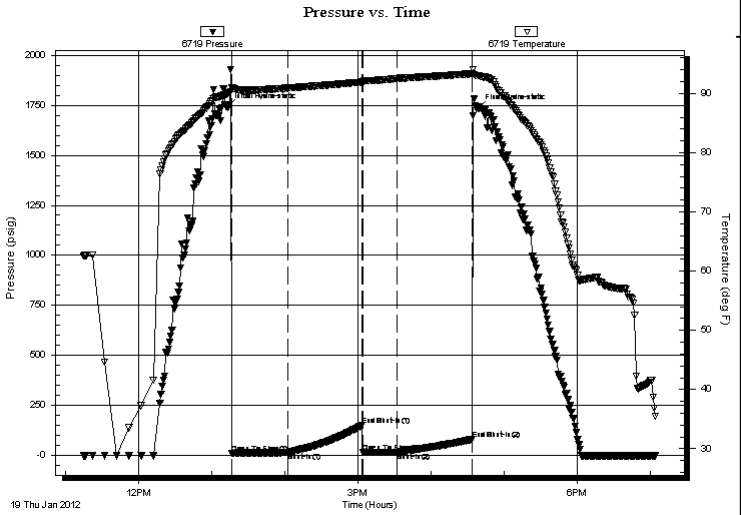
Reference Elevations: 2500.00 ft (KB)
2493.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6719 **Inside**

Press@RunDepth: 16.61 psig @ 3561.00 ft (KB)
Start Date: 2012.01.19 End Date: 2012.01.19
Start Time: 11:15:05 End Time: 19:04:29

Capacity: 8000.00 psig
Last Calib.: 2012.01.19
Time On Btm: 2012.01.19 @ 13:13:30
Time Off Btm: 2012.01.19 @ 16:39:00

TEST COMMENT: 45 - IF: Blow built to 1 1/4"
60 - ISI: Bled off, No blow back
30 - FF: No blow
60 - FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.31	89.95	Initial Hydro-static
3	10.39	90.94	Open To Flow (1)
49	14.77	90.93	Shut-In(1)
110	150.07	91.92	End Shut-In(1)
111	15.02	92.03	Open To Flow (2)
139	16.61	92.53	Shut-In(2)
201	82.01	93.35	End Shut-In(2)
206	1732.52	92.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 77%m, 20%o, 3%g	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas Inc

700 17th St. STE 1300
Denver, CO 80202

ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45557 **DST#: 2**

Test Start: 2012.01.19 @ 11:15:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	34.8 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.20 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	900.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 77%m, 20%o, 3%g	0.025

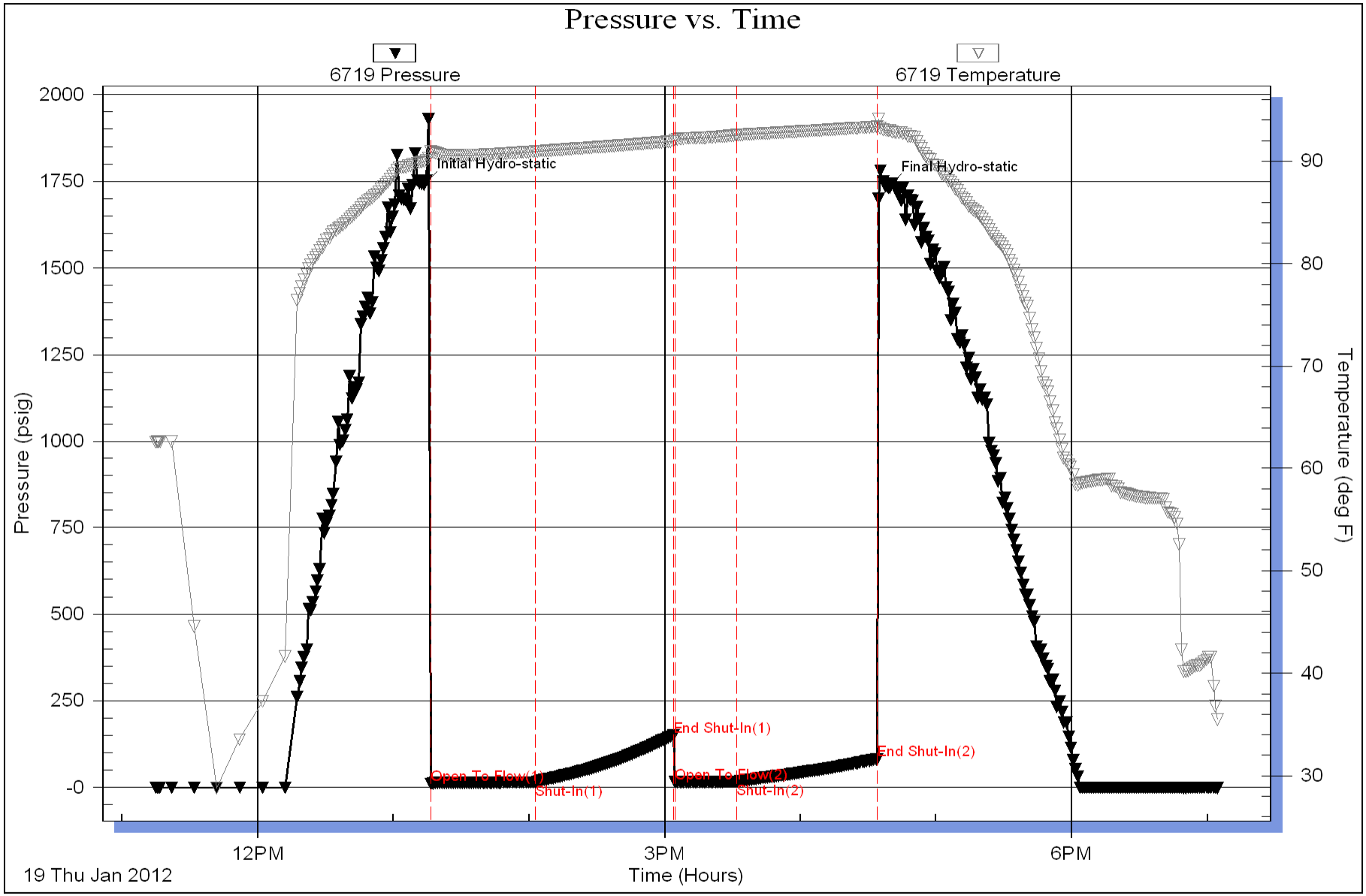
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler = 60 PSI 1200 ML mud 400 ML oil
Gravity = 32 api @ 32 deg F Corrected Gravity = 34.8 api

Serial #: 6719 **Inside** Klabzuba Oil & Gas Inc Brooks #5-9-4-25 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 45557 Printed: 2012.01.20 @ 08:38:32

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc

700 17th St. STE 1300
Denver, CO 80202

ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45558 **DST#: 3**

Test Start: 2012.01.20 @ 09:44:00

GENERAL INFORMATION:

Formation: **LKC "F - H"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:53:30
Time Test Ended: 17:05:00

Test Type: Conventional Bottom Hole (Reset)
Tester: James Winder
Unit No: 57

Interval: 3597.00 ft (KB) To 3670.00 ft (KB) (TVD)
Total Depth: 3670.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

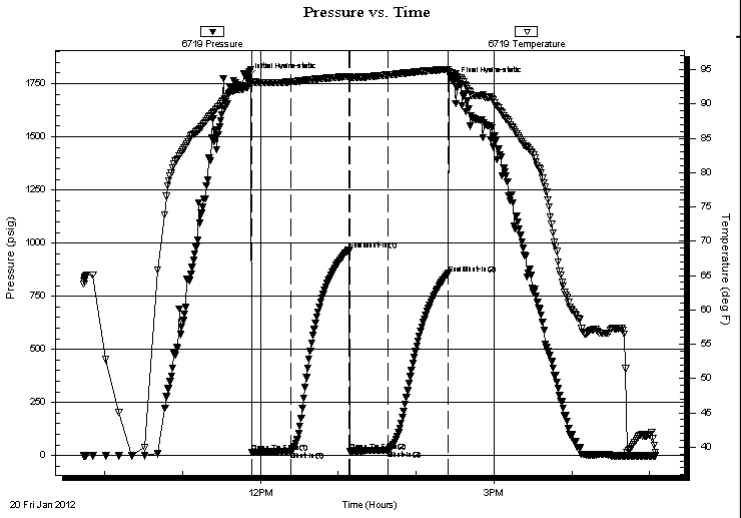
Reference Elevations: 2500.00 ft (KB)
2493.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6719 **Inside**

Press@RunDepth: 25.46 psig @ 3598.00 ft (KB)
Start Date: 2012.01.20 End Date: 2012.01.20
Start Time: 09:44:05 End Time: 17:04:59

Capacity: 8000.00 psig
Last Calib.: 2012.01.20
Time On Btm: 2012.01.20 @ 11:50:00
Time Off Btm: 2012.01.20 @ 14:29:00

TEST COMMENT: 30 - IF: Blow built to 1 1/2" (Diesel in Bucket)
45 - ISI: Bled off, No blow back
30 - FF: No blow
45 - FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1776.97	92.46	Initial Hydro-static
4	14.27	93.11	Open To Flow (1)
34	20.03	93.23	Shut-In(1)
78	968.95	94.01	End Shut-In(1)
79	21.61	93.84	Open To Flow (2)
108	25.46	94.24	Shut-In(2)
155	856.84	95.04	End Shut-In(2)
159	1760.86	94.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w/oil spots 98%m, 2%o	0.10

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc

700 17th St. STE 1300
Denver, CO 80202

ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45558 **DST#: 3**

Test Start: 2012.01.20 @ 09:44:00

GENERAL INFORMATION:

Formation: **LKC "F - H"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:53:30
Time Test Ended: 17:05:00

Test Type: Conventional Bottom Hole (Reset)
Tester: James Winder
Unit No: 57

Interval: 3597.00 ft (KB) To 3670.00 ft (KB) (TVD)
Total Depth: 3670.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

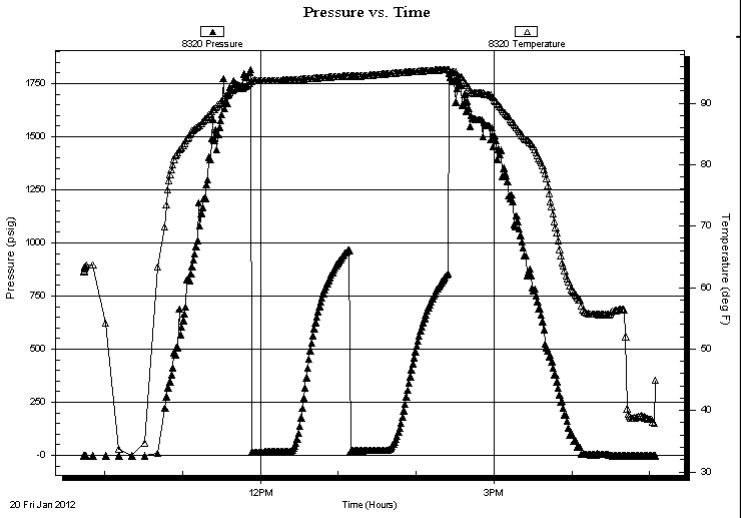
Reference Elevations: 2500.00 ft (KB)
2493.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8320 **Outside**

Press@RunDepth: psig @ 3598.00 ft (KB)
Start Date: 2012.01.20 End Date: 2012.01.20
Start Time: 09:44:05 End Time: 17:04:29

Capacity: 8000.00 psig
Last Calib.: 2012.01.20
Time On Btm:
Time Off Btm:

TEST COMMENT: 30 - IF: Blow built to 1 1/2" (Diesel in Bucket)
45 - ISI: Bled off, No blow back
30 - FF: No blow
45 - FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w/oil spots 98%m, 2%o	0.10

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas Inc

700 17th St. STE 1300
Denver, CO 80202

ATTN: Richard Bell

5/4s/25w Norton KS

Brooks #5-9-4-25

Job Ticket: 45558 **DST#: 3**

Test Start: 2012.01.20 @ 09:44:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1100.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w/oil spots 98%m, 2%o	0.098

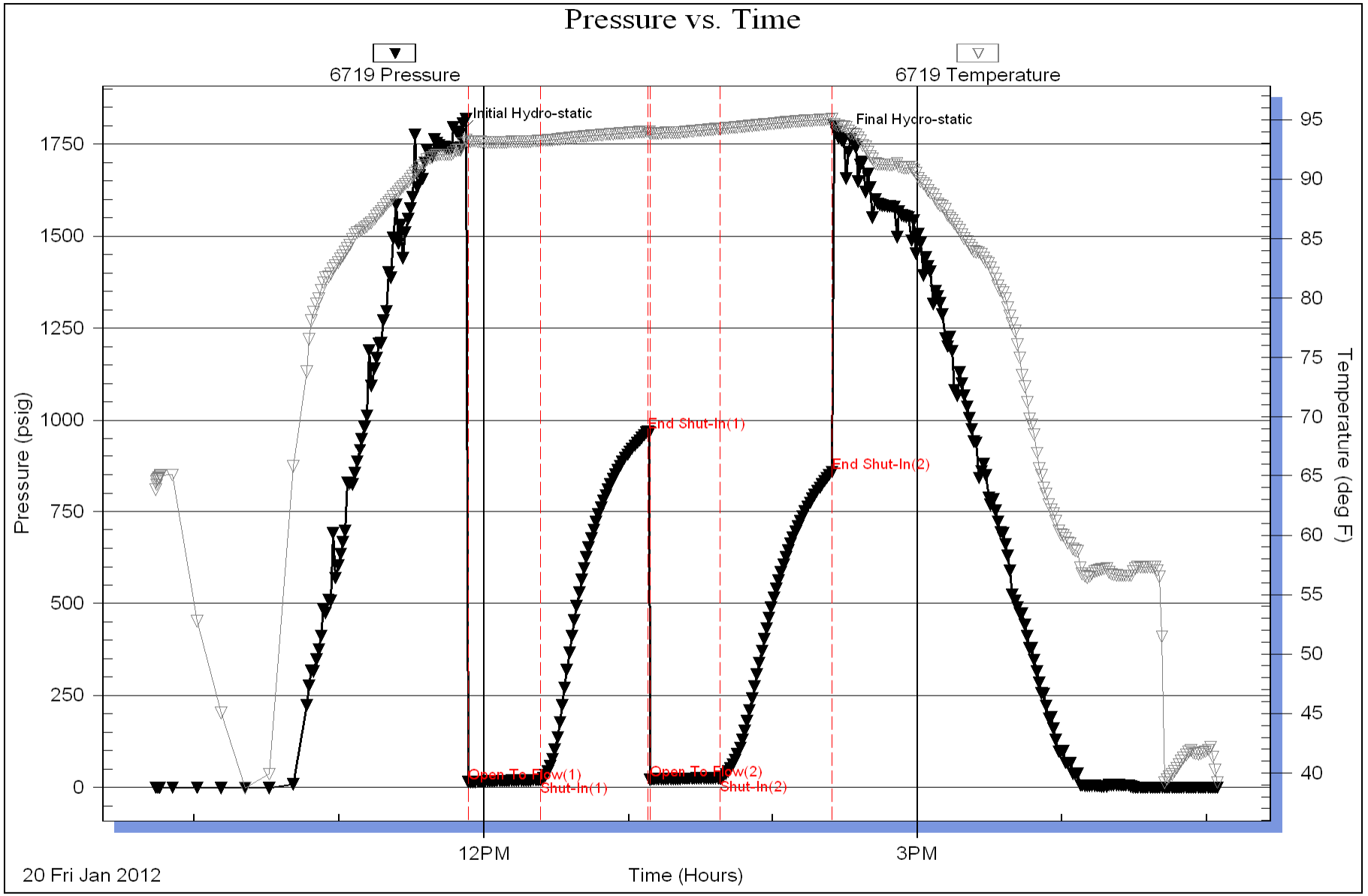
Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

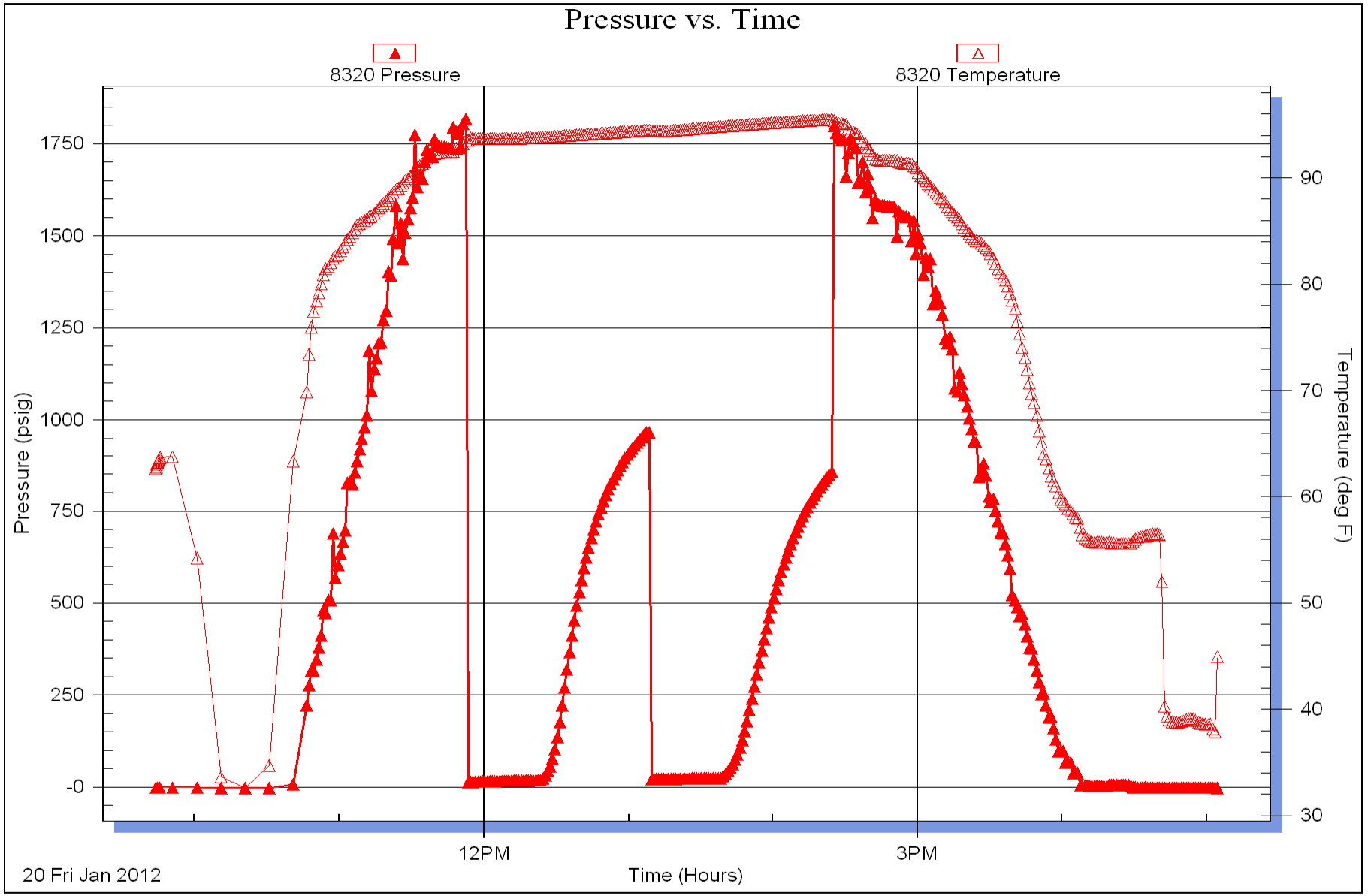
Recovery Comments: Sampler = 150 PSI 1900 ML mud 100 ML oil

Serial #: 6719 **Inside** Klabzuba Oil & Gas Inc Brooks #5-9-4-25 DST Test Number: 3



Trilobite Testing, Inc Ref. No: 45558 Printed: 2012.01.21 @ 09:32:24

Serial #: 8320 **Outside** Klabzuba Oil & Gas Inc Brooks #5-9-4-25 DST Test Number: 3



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