



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1095921
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McGown Drilling, Inc.

Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

New Horizons 12-26

Bourbon Co., KS
26-24S-22E
API: 011-23920

Spud Date: 4/10/2012
Surface Casing: 8.625"
Surface Length: 20.0'
Surface Cement: 4 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring:
Longstring Date:
Longstring Size:

Driller's Log

Top	Bottom	Formation	Comments
0	6	Soil & Clay	
6	35	Lime	
35	38	Blk. Shale	
38	43	Lime	
43	53	Shale	
53	66	Lime	
66	189	Blk. Shale & Shale	
189	199	Blk. Shale	
199	204	Lime	
204	232	Shale	
232	234	Lime	
234	235	Shale	
235	324	Lime	
324	325	Coal	
325	330	Shale	
330	356	Lime	
356	400	Shale	
400	416	Lime	Faint odor, no show
416	420	Blk. Shale	
420	425	Shale	
425	430	Lime	
430	491	Shale & Blk. Shale	
491	493	Lime	
493	521	Shale	
521	522	Coal	

New Horizons 6-26

Bourbon Co., KS

522	543	Shale	
543	545	Lime	
545	585	Shale	
585	588	Blk. Shale	
588	597	Shale	
597	598	Coal	
598	606	Shale	
606	610	Sand	Fair bleed, fair odor
610	624	Sandy Shale	
624	625	Coal	
625	629	Sand	Very shaley - faint odor
629	693	Shale	
693	710	Sandy Shale	
710	788	Shale	
788	841	Miss Lime	
841	TD		

