



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1095925
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McGown Drilling, Inc.

Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Dunlop 9-12

Bourbon Co., KS
12-24S-22E
API: 011-23855

Spud Date: 3/30/2012
Surface Casing: 8.625"
Surface Length: 33.20'
Surface Cement: 8 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring:
Longstring Date:

Driller's Log

Top	Bottom	Formation	Comments
0	18	Soil & clay	
18	21	Gravel & sand	
21	33	Shale	
33	46	Lime	
46	127	Shale	
127	129	Blk. Shale	
129	146	Lime	Light color, light show oil
146	155	Shale & Blk. Shale	
151	158	Lime	
158	202	Blk. Shale & Shale	
202	219	Lime	20'
219	228	Shale & Blk. Shale	
228	232	Lime	5'
232	236	Shale	
236	237	Coal	
237	312	Shale	
312	313	Lime	
313	321	Shale	
321	322	Coal	
322	346	Shale	
346	353	Lime	
353	354	Shale & Blk. Shale	
354	356	Coal	
356	384	Shale	
384	385	Coal	
385	397	Shale	

Dunlop 9-12
Bourbon Co., KS

397	398	Coal	
398	424	Shale	Grey
424	426	Coal	
426	442	Sandy shale	
442	462	Sand - shaley	No show oil, no odor
462	478	Sandy Shale	
478	503	Shale	
503	504	Coal	
504	511	Shale	
511	512	Coal	
512	530	Shale	
530	531	Coal	
531	572	Shale	
572	642	Lime	Mississippian
642	TD		