

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096016

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WELL &	LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
		Feet from North / South Line of Section
City:	State: Zip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
, , , , , , , , , , , , , , , , , , ,		County:
		Lease Name: Well #:
		Field Name:
0		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
	Re-Entry Workover	Total Depth: Plug Back Total Depth:
 Oil WSW Gas D&A OG CM (Coal Bed Methane) 	SWD SIGW SIGW SIGW GSW GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at:
If Workover/Re-entry: Old Well	Info as follows:	
Well Name:	Original Total Depth: erf. Conv. to ENHR Conv. to SWD Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Onerster Name
Dual Completion	Permit #:	Operator Name:
SWD	Permit #:	Lease Name: License #:
ENHR	Permit #:	Quarter Sec TwpS. R East West
GSW	Permit #:	County: Permit #:
Spud Date or Date R Recompletion Date	Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Side Two	1
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	,	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes ☐ Yes ☐ Yes	No No No					
List All E. Logs Run:								
		Report all		RECORD Ne	ew Used	ion etc		
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:	
Vented Sold	Vented Sold Used on Lease			Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)				Other (Specify))					

Company			s	ervice P	Point	PRATT,	KS.			
	MC	CANN COMPA	-	ontact I		KEVIN (EY	62	0-672-120
Well Type	NEW	CONTRACTOR			COUNT	Y CH	AUTAU	JQUA	STAT	E KS
LEASE	-	SEARS M	WELL # 3	SEC	1	24 ту	VP .	34	RAN	GE 10
DIRECTIONS:										
WILL ME	ET MAR	K @ 166 HWY & EI - MARK WILL I						IWY 1	66 &	99 HWY'
Job Type		2100' 4 1/2 LON	GSTRING		Casing Size	4 1/2	Thread		Weight	
Í				Т	ubing/Drill P	ipe Size	Thread		Weight	
Equipiment				F	lole Size		Packer		Bridge P	lug
					6	3/4				
Remarks:				F	Plug Con	tainer (ES	Casing \$	Swivel	Sque	eze Manifold NO
		210	00' 4 1/2 LC		STRI	IG				
LEAD 1	Weight PPG	Туре	CEMENT		Additives					
		A Ser	v I ito			EL, 2% (CC. 1/4	# CE	LLF	LAKE
CP106 Sacks	13 Excess	A Ser Yield Ft [*] /sk	Water Gal/sk				,			
95	50%	1.75	9.15							
TAIL 1	Weight PPG	Туре			Additives	A, .25% I	FFOA	MER	1%	
CP105	15.00		Cement			OCK, 10 ^o				ONITE,
Sacks 175	Excess 35%	Yield Ft ³ /sk 1.43	Water Gal/sk 5.95			LLFLAK				
LEAD 2	Weight PPG	Туре		A	dditives					
	1									
Sacks	Excess	Yield Ft³/sk	Water Gal/sk							
TAIL 2	Weight PPG			4	Additives					
Sacks	Excess	Yield Ft³/sk	Water Gal/sk							
Mouse/Rat					dditives					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Mouse/Kat	Weight PPG	Туре		î	additives					
	Excess	Yield Ft ³ /sk	Water Gal/sk							
Sacks										
Sacks			Float Equi	ipment			<u> </u>	# Us	ed	# Returned
	Quanity	Deeci						# 05	Ju	# Neturnet
Sacks Part # CF102	Quanity 1	Top Rubber Cemen	nt Plug, 4 1/2"							
Part #	Quanity 1	Top Rubber Cemen	nt Plug, 4 1/2"							
Part #	Quanity 1	Desci Top Rubber Cemen	it Plug, 4 1/2"							
Part #	Quanity 1	Desci Top Rubber Cemen	it Plug, 4 1/2"							
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Part #	Quanity 1	Desci Top Rubber Cemen	it Plug, 4 1/2"							
Part #	Quanity 1	Desci	tt Plug, 4 1/2" Misc. Che	emicals	5 5					
Part #	Quanity 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Top Rubber Cemen		emicals	S					
Part# CF102		Top Rubber Cemen	Misc. Che	emicals	§					
Part# CF102		Top Rubber Cemen	Misc. Che	emicals	S					
Part # CF102 SY160	1	Top Rubber Cemen	Mise. Che LG 150		S					
Part # CF102 SY160		Top Rubber Cemen	Misc. Che LG 150 • 918-798-4365	5 Fax	x		Date of Ju		07/10 WC	5/12

MCCANN COMPANIES SEARS M #3 CHAUTAUQUA County, KS Sec. 24-34-10 2100' 4 1/2 LONGSTRING 16-Jul-12



Well Data and Calculations

	Lead 1 Cement	Tail 1 Cement	Lead 2 Cement	Tail 2 Cement	Top Out Cement	
Well Type:	NEW	NEW	NEW	NEW		
Job Type:)' 4 1/2 LONGSTR	" 4 1/2 LONGSTF)	4 1/2 LONGSTR	4 1/2 LONGSTF	RING	
Cement Weight PPG :	13.00	15.00				
Hole Size:	6.750	6.750	6.750	6.750		
Casing Size:	4.500	4.500	4.500	4.500		
Bottom of Cement:	800	2100				
Top of Cement:	1	800				
Percent Excess:	50%	35%				
Annulus Cal: (bbl/ft)	0.0246	0.0246	0.0246	0.0246		
Annulus Cal: (cft/ft)	0.1380	0.1380	0.1380	0.1380		
Annulus Vol: (ft/cft)	7.2435	7.2435	7.2435	7.2435		
Annulus Vol: cft	165.45	242.27				
Annulus Vol: ft	1198.41	1754.88				
Fluid Yield: cft/sk	1.75	1.43	1.18	1.25	1.09	
Annular Vol.bbls	19.67	51.64				
Slurry Volume: bbls	29.47	43.15				
Fluid Water Ratio: gal/sk	9.15	5.95	5.20	5.38	4.54	
Shoe Length: Ft.		40				
Shoe Calculation: bbl/ft		0.0238		0.0010		
Pipe ID:Inches		4.9500				
Shoe Volume: bbls		0.95				
Shoe Volume: cft		5.35				
Cement Plus shoe: cft	165.45	247.62				
Cement Plus shoe: bbls	29.47	44.10				
Total mixing Water: bbls	20.60	24.53				
Displacement: bbls		49.98				
Calculated cement: Sks	94.54	173.16				
Total water required: bbls	20.60	74.51				
		Cement	Recommend	ations		
Lead 1 Cement	t 95	A Serv Lite				95
Tail 1 Cement		AA2 Cement				75
Lead 2 Cement	t					
Tail 2 Cement	t					
Mouse & Rat Hole Cement	t					
					Total: 2	270

<u>Float Equipment</u>

Top Rubber Cement Plug, 4 1/2"

Misc. Chemicals

ProGel LG 150

1 ea

MCCANN COMPANIES SEARS M #3 CHAUTAUQUA County, KS Sec. 24-34-10 2100' 4 1/2 LONGSTRING



Fluid Specifications

Lead 1 Cement: A Serv Lite Tail 1 Cement: AA2 Cement

CHEMICAL

<u>U/M</u>

LOADING PER CWT

Chem			A Serv Lite	AA2 Cement	and the strength of the	
Code			1st Stage Lead	1st Stage Tail		
			83 cwt.	165 cwt.		
CC109	Calcium Chloride	lb	2.000			
CC102	Celloflake	lb	0.286	0.265		
CC105	C-41P	lb		0.250		
CC111	Salt	lb		5.270		
CC115	C-44	lb		1.000		
CC129	FLA-322	lb		0.500		
CC201	Gilsonite	lb		5.303		
			and the second			and the second second

Special Instructions

PUMP: 24 BBL GELLED H2O, ENOUGH FRESH H2O TO BREAK CIRCULATION (50 BBL+)

MIX 95 SKS A-SERV LITE @ 13.0 PPG, THEN 175 SKS AA-2 @ 15.0 PPG - WASH

PUMP AND LINES CLEAN - DROP PLUG - DISPLACE PLUG DOWN

	1 of 1
(B) BASIC	
ENERGY SERVICES	
сл.	· · · · · · · · · · · · · · · · · · ·

PAGE	CUST NO	INVOICE DATE						
1 of 1	1006840	07/18/2012						
	INVOICE NUMBER							
	1718 - 90955879							

	Pratt	(620)	672-1201	J	LEASE NAME LOCATION	Sears M 3
	MCCANN COMPANIES 1613 W 6TH ST BARTLESVILLE OK US 74003			B S I T E	COUNTY STATE	Chautauqua KS Cement-New Well Casing/Pi
0	ATTN: A	CCOUNTS	PAYABLE			

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40488267	20920				Net - 30 days	08/17/2012
	1		QTY	Uof	UNIT PRICE	INVOICE AMOUN
or Sarvino Data	: 07/16/2012 to 02	7/16/2012		М		
or Service Dates	. 07/10/2012 10 01	//10/2012				
40488267						
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	string for the state				talan bertata	「 使作を発送 1-
A Serv Lite	n an gan sig San gan sig San gan sigan siyan s	BU CARE ADECTES	95.00	EA	9.62	913.9
AA2 Cement			175.00		12.58	
Calcium Chloride			166.00		0.78	
Celloflake			68.00		2.74	
C-41P			42.00	EA	2.96	124.3
Salt			870.00	EA	0.37	7 321.9
-44			165.00	EA	3.81	628.8
LA-322			83.00	EA	5.58	1
Silsonite			875.00		0.50	
ProGel LG 150			1,000.00		0.16	
Top Rubber Cmt P	-		1.00		59.20	
	PU, cars one way)"		100.00		3.18	
leavy Equipment M			200.00		5.18	,
Proppant & Bulk D Depth Charge; 2001	el. Chgs., per ton mil	an an	1,240.00 1.00		1.18	
lending & Mixing S	P		270.00		1,332.00	
lug Container Util.			1.00		185.00	
Service Supervisor	-		1.00	EA	129.50	1
		-				· 2
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LEASE REMIT	TO: SE	ND OTHER CORRES	PONDENCE TO):		
ASIC ENERGY	SERVICES, LP BA	SIC ENERGY SERV	ICES, LP		SUB TOTAL	10,359.
O BOX 84190	B PC	BOX 10460			TAX	461.
ALLAS, TX 752	284-1903 MI	DLAND, TX 79702		T NT 7	OICE TOTAL	10,820.



TREATMENT REPORT

<u>Coment cir. To Pit</u> <u>thanks Allon Joe Jessi</u>	energy ser		n an tha an	- Sen - S - Sen - S	
Lease Searce M Well 7 Performance Searce M Searce Method	Customer	MCCANNC	No. Ompanies	Date	e en la segura de la compositiva de la Compositiva de la compositiva de la comp
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Field Order # Station P	ratt Ks c	Casing/2	2110 County LA	4 ta 4941 States
PIPE DATAPERFORATING DATAFLUID USEDTHEATRENT RESUMECasing 80%Tuling StesShotsFI9.5 \$\$\$\$\$ \$\$\$ A - Server Lithe FATE PRESS Lither\$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$\$Depth 210DepthFromTo17.5 \$\$\$ \$\$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$\$ \$\$	Type Job 1/2 L.S		For	2/33 TEDNE	Legal Description 4-10
Depth 110 Depth From To 175 STP Ped AR2 @ Max 54/64 77 5 Min. Valatys 1/2 Volume From To 70 Pad Min 74 10 Min. Max Press Prom To Price Ary 15 Min. Max Press Prom To Price Ary 15 Min. Max Press Prom To Price Ary 16 Min 74 10 Min. Max Press Prom To Price Ary 16 Min 74 10 Min. Max Press Prom To Price Ary 16 Min 74 10 Min. Provide Connection Annulus Pressure Price Annulus Pressure Annulus Pressure Annulus Pressure Annulus Pressure Area 17 Min. Description Provide Convert Station Marger Scatty Treater Aller Min 75 Min. Service Unite 7 5447 332 08 2092 (1983) 19862 Data 2 Min 10 Convert 108 20 Min 78	PIPE DATA	PERFORATING DA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MENT RESUME
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630 1260 ^t 332 1 Plue down Release To Truck OK. KNock Coose, washup Equip. Rockup Squip. 700 Job complete Cement cire. To Pit thanks Allow Joe, Jessi	605 2004		2 54	Art Disp. ~	LittpsJ 500+
Release To Truck OK. KNock Loose Washup Equip. Rackup Souip. 700 Job complete Coment cir. To Pit HANKE Allow Joe Jesu	630 1200#	33/2		71	
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<u>Coment cir. To Pit</u> <u>HANKS Allon Joe Jessi</u>			K	Nock Loose	WAShup Equip.
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10244 NE Hiwov 61 & D.O. Box 9612 & Brott KS 67124-8613 & (620) 672-1201 & Eav (620) 672-5383					

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Taylor Printing, Inc. 620-672-3656

DC40458367 FIELD SERVICE TICKET 1718 05939 A



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

				e de la dej					
DATE OF JOB 7-16-1	TRICT KANS	AS							
CUSTOMER MC	J COMPANI	<u>es</u>	LEASE SCALS M. 3 WELL NO.						
ADDRESS			COUNTY CHAYTAURUS STATE TCS						
CITY					SERVICE CREW Allen Jue Jessie				
AUTHORIZED BY					JOB TYPE:	4 1/2	L.S. CNG		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 7 - 16 - 12 PM 1/00		
28443 4.4	1/2						ARRIVED AT JOB 7-16-12 AM 430		
33708-2092	1.2						START OPERATION 7-16-12 PM-500		
1105/ 1100-							FINISH OPERATION 7-16-12 8 630		
		-					RELEASED 7-16-12 5 700		
							MILES FROM STATION TO WELL 100 miles		
and the second se	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).								

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

	3633	S		, OPERATOR, CON		
	Check to	<u>)</u> .				
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	NT
CPIOL	A-Serulite	SK	951		0 1233	- 00
CPIOS	AA-2-Cement	SK	175-1		a 297.	50
CC109	calcium chloride	16	166-		R 124	30
CC102	CellFlake	16	68-		8 251	60
CC105	C-41P	16	421		EILS	00
CCIII	SAIt	16	870-		5 430	00
CCIIS	C-44	14	165-		6 649	. 73
CC129	F1A-322	16	831		F 622	11 C 1 C 1
CC 201	Gilsonite	16	875-		5506	. 27
CF 102 .	Top Rubber cement flux.	GAL	1000		\$ 50.	ac
54160	Prosel LG 150	mi	1000		\$ 210	00
EIOOI	UNit milease che P.U.	mi	100		6 42	100
E101	Heavy Squin Mileage	Tm	2.00		Kide	00
E113	BUIKIDRICES.		1240		6 160	
CE 203	Appth Charge 2001.3000	4-41	r se francisco de		101	
CE240	Blending & mixing Service chs.	SE	270		12 1800	
CESOY	Plus container Utilization chai	105			\$ 378	
5003	Service Supervicor first Shis owla	EA	1		\$ 250	04
					\$ 175	04
				SUB TOTAL	Vary Market Free	
СН	EMICAL / ACID DATA:			MLS	\$70,82	767
	SERVICE & EQUIPM	VENT	%TAX	ON \$		
	MATERIALS		%TAX	ON \$		
				TOTAL	10200	1-1
					10,359	56
SERVICE	A D I D THE ABOVE MATERIAL AND SERV	ICF				
REPRESENTATI			D BY:			
		WELL O	WNER OPERATO	R CONTRACTOR OF	RAGENT)	94