



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096059

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5456

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-9-12	Sec.	18	Twp.	10	Range	19	County	Books	State	KS	On Location		Finish	12:30am	
Lease	Gunn/Gibson	Well No.	3			Location Zurich KS w 3 miles 3 S Flato										
Contractor	Sheild's # 2							Owner								
Type Job	Long string							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8			T.D.			3827									
Csg.	5 7/8			Depth			3839									
Tbg. Size				Depth			Charge To Roney Oil Company									
Tool	Port Collar @			Depth			1684									
Cement Left in Csg.				Shoe Joint			Street 3425 Tam O'Shanter									
Meas Line				Displace			93.67									
							City Lawrence State KS 66047									
							The above was done to satisfaction and supervision of owner agent or contractor.									
							Cement Amount Ordered 200 sy com 10% salt 2% bel									
EQUIPMENT																
Pumptrk	No.						Common					200				
Bulktrk	No.						Poz. Mix									
Bulktrk	No.						Gel.					4				
Pickup	No.						Calcium									
JOB SERVICES & REMARKS																
Rat Hole	25 sy					Hulls					Salt 17					
Mouse Hole	15 sy					Flowseal										
Centralizers						Kol-Seal										
Baskets						Mud CLR 48										
D/V or Port Collar						CFL-117 or CD110 CAF 38										
Run 92 sy of 14" 5 1/2 casing							Sand									
and landing it - Hook up with							Handling 221									
500 gal mud flush - knock off and							Mileage 38									
plug RH & MH - Hook up and mix							FLOAT EQUIPMENT									
160 sy - knock off release plug							Guide Shoe									
and wash clean - Hook up @ 7.9							Centralizer 7 - 5 1/2									
93.67 Nbl of H2O - Plug landed @							Baskets 1 - 5 1/2									
800 psi !! Float N.B. not hold !!							AFU Inserts									
							Float Shoe AFU Float Shoe									
							Latch Down Rubber Plug									
Circulator mud for 1 hr !!							1 - 5 1/2 port collar									
							Mud Flush									
							Pumptrk Charge Long string									
							Mileage 38									
Thank YOU !!																
Signature											Tax					
											Discount					
											Total Charge					

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5467

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-26-12	Sec.	18	Twp.	19	Range	20	County	Rooks	State	KS	On Location		Finish	11:45 am			
Lease	John Eason		Well No.	3		Location	Zurch KS SW 2 1/2 S E into											
Contractor	Professional Pulling Service		Owner		To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	Port Collar		T.D.		Charge To Honey Oil													
Hole Size	7 7/8		Depth		11687'													
Csg.	5 1/2		Depth															
Tbg. Size			Depth		Street													
Tool			Depth		City State													
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line			Displace		8.5		Cement Amount Ordered		250s 60/400 2601									
EQUIPMENT																		
Pumptrk	No.	8		1500		Common		150										
Bulktrk	No.	7		1100		Poz. Mix		100										
Bulktrk	No.					Gel.		13										
Pickup	No.					Calcium												
JOB SERVICES & REMARKS																		
Rat Hole			Hulls															
Mouse Hole			Salt															
Centralizers			Flowseal		62.50													
Baskets			Kol-Seal															
D/V or Port Collar			Mud CLR 48															
Port collar set @ 11687 - ran 2 1/8 tubing down found port collar and hooked up to backside - test to 500psi - good hook up to tubing tested @ 1000psi - good - open and est circulation and mix 250s to circulate cement to surface - disp 8.5 bbl H2O and close tool and check backside to 500psi - held - ran 10 J+S and wash clean with H2O.													CFL-117 or CD110 CAF 38					
													Sand					
													Handling			263		
													Mileage			38		
FLOAT EQUIPMENT																		
													Guide Shoe					
													Centralizer					
													Baskets					
													AFU Inserts					
													Float Shoe					
													Latch Down					
													Pumptrk Charge			Port collar		
													Mileage			38		
													Tax					
													Discount					
													Total Charge					
Signature													3R H... ..					



DRILL STEM TEST REPORT

Raney Oil Company, I.L.C

18-10s-19w-Rooks

3425 Tam O'Shanter
Lawrence, KS. 66047

Gunn-Gibson #3

Job Ticket: 4645 DST#: 2

ATTN: Duane Stecklein

Test Start: 2012.03.07 @ 18:18:54

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: 0.00 ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 20:09:54

Tester: Jason McLemore

Time Test Ended: 02:08:24

Unit No: 54

Interval: 3767.00 ft (KB) To 3782.00 ft (KB) (TVD)

Reference Elevations: 2234.00 ft (KB)

Total Depth: 3782.00 ft (KB) (TVD)

2229.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GRCP: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 598.58 psig @ 3769.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.07

End Date: 2012.03.08

Last Calib.: 2012.03.08

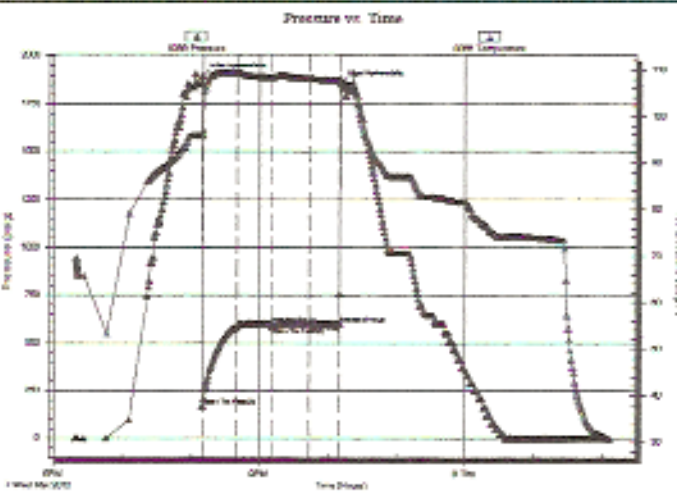
Start Time: 18:18:54

End Time: 02:08:24

Time On Bltn: 2012.03.07 @ 20:09:24

Time Off Bltn: 2012.03.07 @ 22:10:24

TEST COMMENT: IFF-Strong, BOB in 1 Mn.
 ISI-Dead
 FFF-Fair Blow, Built to 6"
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1894.85	95.34	Initial Hydro-static
1	170.82	95.78	Open To Flow (1)
31	581.06	109.29	Shut-In (1)
61	596.84	108.33	End Shut-In (1)
62	582.81	108.32	Open To Flow (2)
94	598.58	108.11	Shut-In (2)
121	599.50	107.77	End Shut-In (2)
121	1855.23	108.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
580.00	Muddy Water-95%W-5%M	5.64
600.00	VSOOMW-3%O-92%W-5%M	8.42
30.00	Free Oil	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests