

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1096149

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R 🗌 East 🗌 West
Address 2:		Fe	eet from North / South Line of Section
City: State: Zip:	+	Fe	eet from East / West Line of Section
Contact Person:		Footages Calculated from I	Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			
Name:			Well #:
Wellsite Geologist:			vven #
-			
Purchaser:			
Designate Type of Completion:	-		Kelly Bushing:
New Well Re-Entry	Workover	Total Depth: Plu	ug Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Se	et and Cemented at: Feet
Gas D&A ENHR	SIGW	Multiple Stage Cementing	Collar Used? 🗌 Yes 🗌 No
☐ OG ☐ GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, c	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:			
Operator:		Drilling Fluid Managemer	at Blan
Well Name:		(Data must be collected from th	
Original Comp. Date: Original Tota	al Depth:	Oblarida contenti	ppm Fluid volume: bbls
Deepening Re-perf. Conv. to E	NHR Conv. to SWD		
Conv. to G	SW	Dewatering method used: _	
Plug Back: Plug I Plug	Back Total Depth	Location of fluid disposal if	hauled offsite:
Commingled Permit #:		Operator Name	
Dual Completion Permit #:			License #:
SWD Permit #:			
ENHR Permit #:			TwpS. R East West
GSW Permit #:		County:	Permit #:
	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Side Two	1096149
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log	Formatior	n (Top), Depth and		Sample Datum
Samples Sent to Geolog	ical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	 ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No 						
List All E. Logs Run:								
		CASI	NG RECORD [New	Used			
		Report all strings s	et-conductor, surfac	ce, interme	ediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Garberg A-8 (913) 837-8400 4/9/2012 Lease Owner: DE Exploration

WELL LOG

Thickness of Strata	Formation	Total Depth
0-20	Soil-Clay	20
122	Shale	142
3	Lime	145
11	Shale	156
6	Sand	162
1	Sand	163
16	Core	179
3	Lime	182
6	Shale	188
3	Lime	191
14	Shale	205
8	Lime	213
14	Shale	227
4	Lime	231
5	Shale	236
7	Sand	243
5	Shale	248
18	Lime	266
9	Shale	275
2	Lime	277
18	Shale	295
3	Lime	298
45	Shale	343
12	Core	355
39	Shale	394
1	Lime	395
10	Shale	405
13	Sand	418
62	Shale	480-TD

	Core	
		163
1	Sand	164
2	Sand	166
11	Sand-Perf.	177
1	Shale	178
1	Lime	179
	Core	343
5	Sand	348
1	Sand	349
2	Sand	351
4	Sandy Shale	355

67<u>41</u> -----Ele Cor Fini Dri Dril Dril Тоо Too Too Cor -Dist Dist 2 10'' 8′′ 6¼ 4'' 2"

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Kog Farm: Miam, County
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mmenced Spuding <u>April 9</u> 2012 hished Drilling <u>April 10</u> 2012 hiller's Name WESTET Dollar of
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(Section) (Township) (Range)
tance from $\underline{}_{line,} \underline{}_{3735}$ ft.
(Section) (Township) (Range) tance from 5 line, $3/35$ ft. tance from E line, 2425 ft.
Cores
9.5 Krs
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CASING AND TUBING
RECORD
Set 10" Pulled
Set 8" Pulled
" Set 6¼" Pulled
Set 4" Pulled
Set 2" Pulled

CASING AND TUBING MEASUREMENTS

Feet	ln.	Feet	In.	Feet	, In.
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Thickness of Strata	Formation	Totai Depth	Remarks
0-20	soil-clay	20	
122	shale	142	
3	Lime	145	7
11	shall C	156	7
6	Sand	162	NO ÓII
1	Sand	163	Dil
16	CORE	179	
3	Lime	182	7
<u> </u>	Shale	188	
3	Lime	191	
14	Shale	205	
8	Lime	213	
14	Shal-e	227	
	Lime	231	
5	shall	236	
7	Sanc	243	-
5_	Shale	248	
18	Lime	266	
<u> </u>	Shale	275	
2	Lime	277	
18	Shale	295	
3	Lime	298	
_45	shal-e	343	
12	Core	355	
39	Shale	394	
	Lime	395	
10	shale	405	
	-2-		-3-

		405		
Thickness of Strata	Formation	Total Depth		Remarks
13	Sand	418	no Oil	
62	Sand Shalt	480	TD	
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	1017		
Thickness of Strata	Formation	Total Depth	Remarks
		163	
/	sand	164	
2	Sand	166	NO GIL
	Sind - Perf	177	good Oil-Broken
1	shale'	178	ne Oil
	Lime	179	no Oil
1 <u></u>			
· · · · · · · · · · · · · · · · · · ·	1.00		
	CORC	343	
5	Sand	348	solid OII - port
	sand	349	no Oil
2	Sand	351	broken - good Oil - perf
7	Sandy Shale	355	NO 0, 1
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	-6-		-7-

CONSOLIDATE Oil Well Services, L	Consolidated Oil Wall Consistent LLO	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012
INVOICE ====================================		Invoice # 248990
Invoice Date: 04/13/2012	Terms:	Page 1
D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057	GARBERG A-8 36606 NW 4 19 24 M 4/10/12 KS	:
1124 50/50 1118B PREMI 1111 SODIU 1110A KOL S 1401 HE 10 4404 4 1/2	POZ CEMENT MIX 78.00 JM GEL / BENTONITE 231.00 4 CHLORIDE (GRANULA 151.00 EAL (50# BAG) 390.00 O POLYMER .50	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
Description 368 CEMENT PUMP 368 EQUIPMENT MILEAGE (C 368 CASING FOOTAGE 370 80 BBL VACUUM TRUCK 503 MIN. BULK DELIVERY	1.00 IE WAY) 40.00 417.00	4.00 160.00 .00 .00 90.00 225.00

 Parts:
 1263.51 Freight:
 .00 Tax:
 95.38 AR
 3123.89

 Labor:
 .00 Misc:
 .00 Total:
 3123.89

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

Signed

BARTLESVILLE, OK EL 918/338-0808 31

EL DORADO, KS EUREKA, KS 316/322-7022 620/583-7664

Ponca city, Ok 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044

Date

GILLETTE, WY 307/686-4914

CONSOLIDATED TICKET NUMBER 36606 OW Weld Bervices, BLEC FIELD SICKET & TREATMENT REPORT FORMAN Land Marden PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT COUNT Marden DATE CUSTOMER# Well NAME & NUMBER SECTION TOWNSHIP RANGE COUNT DATE CUSTOMER# Well NAME & NUMBER SECTION TOWNSHIP RANGE COUNT DATE CUSTOMER# Well NAME & NUMBER SECTION TOWNSHIP RANGE COUNT MALING ADDRESS P.J. B. 12 & STATE UP CODE N.W. H 19 24 M.T. MALING ADDRESS STATE ZIP CODE N.W. H DRIVER TRUCK# DRIVER MALING ADDRESS STATE ZIP CODE N.W. H ORNERS DRIVER TRUCK# DRIVER JOB TYPE (DAS, STATA US MALE MALE MALE MALE MALE MALE SURRY WEIGHT DISPLACEMENT PSI SEC MALE MALE MALE MALE MALE MALE SURRY WEIGHT SULRY WOL W
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PO Box 884, Chanute, KS 66720 E20-431-9210 or 800-467-8676 DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 4-10-12 2355 Garberg A-8 NW H 19 24 M; USTOMER DIF Ation TRUCK# DRIVER TRUCK# DRIVER D.E. Exploration TRUCK# DRIVER TRUCK# DRIVER MAILING ADDRESS P.D. Box 126 CITY STATE ZIP CODE Well SJ 1/2 STATE ZIP CODE Well SJ 1/2 STATE ZIP CODE UD0/SJ 1/2 STATE ZIP CODE T368 Gary M GM T368 Gary M GM T370 Keithe KC SJ 0 Signific DG TO SIGNA STATE ZIP CODE UD0/SJ 1/2 STATE ZIP CODE UD0/SJ 1/2 STATE ZIP CODE T050 STATE ZIP CODE SLURRY VOL SLURRY VOL STATE ZIP CODE SLURRY WEIGHT SLURRY VOL WATER GAI/SK CEMENT LET IN CASING YES DISPLACEMENT DI SLURRY VOL STATE SLURRY VOL MERCH A SUB MIXPSI DD RATE 10 DM REMARKS: JUL CREW MERCH PSI DD RATE 10 DM REMARKS: JUL CREW MERCH PSI SD MIXPSI DD RATE 10 DM REMARKS: JUL CREW MERCH PSI SD MIXPSI DD RATE 10 DM REMARKS: JUL CREW MERCH PSI SD MIXPSI DD RATE 10 DM CAS CAS TD WELL ALL CREW MERCH PSI SD SC SC STATE 20 SC
620-431-9210 or 800-467-8676 CEMENT DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY H-10-12 2355 Garberg A-8 NW H 19 24 M.; CUSTOMER J.E. Exploration
DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNT 4-10-12 2355 GarbErg A-8 NW H 19 24 M; CUSTOMER D.E. Explanation D.E. Explanation Malling ADDRESS P.D. Box 125 CITY Woldwidte Woldwidte DISPLACEMENT FILE SLURRY WEIGHT SLURRY VOL SURRY WEIGHT SLURRY VOL MATER gal/sk DISPLACEMENT PSI 800 MIXPSI 2DD RATE 1000 MATER gal/sk COMPT 100 Gel followed by 200 PATE 1000 Mixed to 200 PATE 1000 Mixed to 200 PATE 1000 Mixed to 200 PATE 1000 Mixed to 200 PATE 1000 DISPLACEMENT PSI 800 MIXPSI 2DD RATE 1000 Mixed to 200 PATE 1000 DISPLACEMENT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 1/25 DISPLACEMENT PSI 800 MIXPSI 2DD RATE 1000 Mixed to 200 PATE 1000 Mixed to 200 PATE 1000 Mixed 500 SQL & 200 PATE 1000 DISPLACEMENT SURRY COL WATER GALLS AND
HID-12 2355 Garberg A-8 CUSTOMER Explanation MAILING ADDRESS P.D., Box 126 CTTY Wallow JUE STATE ZIP CODE Wellow JUE K5 66092 JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G JOB TYPE LONG STATE ZIP CODE SZZ Danie / G D/G SZZ DANIE / MELE SIZE / SZZ Danie / G D/G SZZ DANIE / MELE SIZE / SZZ DANIE / G D/G SZZ DANIE / MELE / SZZ DANIE / G D/G SZZ DANIE / MELE / SZZ DANIE / MELE / MELE / SZZ DANIE / MELE / SZZ DANIE / MELE / MELE / MELE / SZZ DANIE / MELE / SZZ DANIE / MELE / MELE / SZZ DANIE / MELE / MELE / SZZ DANIE / MELE / MEL
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MAILING ADDRESS P.D., Box 126 CITY WellSwille ISS 66092 JOB TYPE [Ong ST/Ing HOLE SIZE 6 3/4] HOLE DEPTH 48D CASING SIZE & WEIGHT 422 CASING DEPTH 117 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 425 DISPLACEMENT 6.5 DISPLACEMENT PSI 800 MIXPSI 200 RATE 4000 ALL MORE OF 100 A COLOR AND A COLOR
V.D., Box 125 CITY CITY Wellsville ISS GUEN Wellsville ISS GUEN
CITY STATE ZIP CODE Wellswille KS 66092 JOB TYPE LONG STMING HOLE SIZE 6 3/41 HOLE DEPTH 480 CASING SIZE & WEIGHT 42 CASING DEPTH 117 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAI/SKE CEMENT LEFT IN CASING 42C DISPLACEMENT 6.5 DISPLACEMENT PSI 800 MIX PSI 200 RATE 1000 REMARKS: Held Crew Meert Esta blished rate Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polymen. Mixed to pumped 100t get followed by 2 gal polyment. Mixed to pumped 100t get followed by 2 gal polyment. Mixed to pumped 100t get followed by 2 gal polyment. To build by 2 gal polyment. To b
Wellsville 15 66092 573 Danje 16 DG JOB TYPE 10ng String HOLE SIZE 6 3/41 HOLE DEPTH 48D CASING SIZE & WEIGHT 42 CASING DEPTH 117 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 425 DISPLACEMENT 6,5 DISPLACEMENT PSI 800 MIXPSI 200 RATE 4000 REMARKS: Held crew Meet. Esta 61; shed rate. Mixed the ph m ped 100t gel followed by 12 gal polymen. Mixed the followed dy followed by 12 gal polymen. Mixed the
JOB TYPE 10ng string HOLE SIZE 6 3/4 HOLE DEPTH 480 CASING SIZE & WEIGHT 42 CASING DEPTH 117 DRILL PIPE
CASING DEPTH 117 DRILL PIPE
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING VES DISPLACEMENT 6.5 DISPLACEMENT PSI 800 MIXPSI 200 RATE 46000 REMARKS: Held crew Meet, Esta blished rate, Mixed th ph mped 100t gel followed by Vagal polymen, Mixed th A mped 100t gel followed by Vagal polymen, Mixed th 50/50 cement plus 545 Kolseal 500 Sglt, 200 gel, Carcy ated dye, Flushed pimp, Tumped plus to Cuss ns TD. Well held 800 PST. Bel Float, Chesise Uelle, Circy alated 560 cement
DISPLACEMENT_G.S_ DISPLACEMENT PSI_800 MIXPSI_200 RATE_1000005_900 REMARKS: Held crew Meet. Esta blished rate. Mixed th pin mped 100t gel followed by Vagal polymen. Mixed th pin mped 1/2 bernel dyg, Manker followed by 78 (5k 50/50 cempint pins 5# 150/seal 5% salt, 8% of gel. Circulated dyp, Flushed pimp. Inmped ping to Cast ns TD. Well held 800 PST. Set Float, Classe (value. Circulated 5k51 cements TD Wes. Account and
DISPLACEMENT 6.5 DISPLACEMENT PSI 800 MIXPSI 200 RATE 4600 REMARKS: Held crew Meet. Esta blished rate. Mixed to pin mped 100t gel followed by 12 gal polymen. Mixed to Aumped 11/a pervel dye Marker followed by 78 SK 50/50 cement pins 5th 150/seal 500 Sglt 800 gel. Circulated dye, Flughed pinp. Jumped ping to Casing TD. Well held 800 PST. Set Flogt, Classed Univer Circulated 560 cement. TD Wes. Account august inner
REMARKS: Held crew meet. Ests blished rate. Mixed the primped 100t gel followed by Vagal polymetr. Mixed the minped 1/2 parvel dre marker followed by 78 5K 50/50 cement plus strikolseal 5% sqlt, 2% gel. Circulated are, Flushed pimp. Tumped plus to Curculated are, Flushed pimp. Tumped plus to Cuscus TD. Well held 800 PST. Set flogt, Cusot Walke. Circulated 560 cements TD Wes. Account
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Circulated dye, Flushed pimp. Pumped plug to CuSing TD. Well held 800 PST. Set Flogt, Chasse Value. Circulated 560 cements Tas Wes. Account
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Casing TD. Well held 800 PST. Set Flogt, Chose Velve. Circulated 560 cements TDS Wes. Account
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ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT
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5406 HD MILEAGE LID CH
5402 417 Casing tootacy
5407 min ton milos 3500
4124 78 SK 50150 cement 85411
VII80 231#, gel 4851
1118B 231# gel 48.51
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.