



KANSAS CORPORATION COMMISSION 1096208
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096208

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

Cement & Acid Report

Lease & Well NO. Payne 10-33B-3 Drilling Contractor Company Tools Date 1-5-12
Kind of Job Plug Sec. 33 Twp. 23 Rng. 25E

Quantity	Materials Used
<u>80 sacks</u>	<u>Portland Cement</u>

Well T.D. 465 Csg. Set At _____ Volume _____
Size Hole 6 3/4 Tbg Set AT _____ Volume _____
Max. Press _____ Size Pipe _____
Plug Depth _____ Pker Depth _____
Plug Used _____ Time Started _____
Time Finished _____

Remarks: _____

Witnessed By:
Name Charles Hutton Name Robert Hixon Name Nathan Allison

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, I.N.C.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CA001
CASH CUSTOMER

Well #1
Wanderly 11-36A-3

RUI1/18
RUNNING FOXES PETROLEUM
1690 155TH ST
54 E TO 155TH N 3 MI TO
POPLAR RD E N SD
FORT SCOTT, KS 66701

Well #2
Payne
10-33B-3

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
08:23:26a	WELL	15.00 yd	15.00 yd	0.00	WK 35	0.00	BOUCO
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
01-05-12	1	15.00 yd	19452	0.0	4.00 in	30888	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X _____

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:
X *Chuck Holt*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.00	WELL	WELL (10 SACKS PER UNIT)	15.00	\$765.00
15.00	TRUCKING	TRUCKING CHARGE	2.50	20000
15.00	MIX&HAUL	MIXING & HAULING	15.00	\$325.00

Arrived at second well 10:52

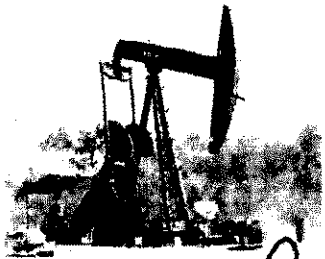
empty 11:26

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION / UNDER TEST TAKEN	TIME ALLOWED
12:35	11:37	11:28	1. OBT NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
8:39	9:30	9:41		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 97.82

ADDITIONAL CHARGE 2 _____

GRAND TOTAL 1437.82



CST Oil & Gas



Operator: *R. F. P.* Well: *Chicki* *2-16-2*
 Spud Date: *10-17-11* Completion Date: *10-11-11* Bit Size: *6 3/4* Surface Size: *8 5/8*

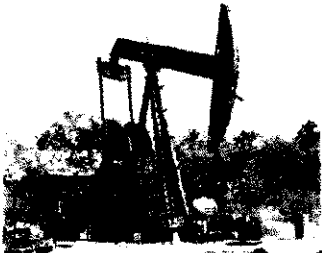
Depth	Formation	Remarks	Casing Tally
	<i>Sand</i>		<i>0</i>
	<i>Sandstone</i>		<i>2</i>
	<i>Sandstone</i>	<i>oil show</i>	<i>17</i>
	<i>Shale</i>		<i>19</i>
	<i>Shale</i>		<i>21</i>
	<i>Shale</i>		<i>26</i>
	<i>Shale</i>		<i>26.5</i>
	<i>Shale</i>		<i>27</i>
	<i>Shale</i>		<i>27.5</i>
	<i>Shale</i>		<i>28</i>
	<i>Shale</i>		<i>28.5</i>
	<i>Shale</i>		<i>29</i>
	<i>Shale</i>		<i>29.5</i>
	<i>Shale</i>		<i>30</i>
	<i>Shale</i>		<i>30.5</i>
	<i>Shale</i>		<i>31</i>
	<i>Shale</i>	<i>3</i>	<i>31.5</i>
	<i>Shale</i>		<i>32</i>
	<i>Shale</i>		<i>32.5</i>
	<i>Shale</i>		<i>33</i>
	<i>Shale</i>		<i>33.5</i>
	<i>Shale</i>		<i>34</i>
	<i>Shale</i>		<i>34.5</i>
	<i>Shale</i>		<i>35</i>
	<i>Shale</i>		<i>35.5</i>
	<i>Shale</i>		<i>36</i>
	<i>Shale</i>		<i>36.5</i>
	<i>Shale</i>		<i>37</i>
	<i>Shale</i>		<i>37.5</i>
	<i>Shale</i>		<i>38</i>
	<i>Shale</i>		<i>38.5</i>
	<i>Shale</i>		<i>39</i>
	<i>Shale</i>		<i>39.5</i>
	<i>Shale</i>		<i>40</i>
	<i>Shale</i>		<i>40.5</i>
	<i>Shale</i>		<i>41</i>
	<i>Shale</i>		<i>41.5</i>
	<i>Shale</i>		<i>42</i>
	<i>Shale</i>		<i>42.5</i>
	<i>Shale</i>		<i>43</i>
	<i>Shale</i>		<i>43.5</i>
	<i>Shale</i>		<i>44</i>
	<i>Shale</i>		<i>44.5</i>
	<i>Shale</i>		<i>45</i>
	<i>Shale</i>		<i>45.5</i>
	<i>Shale</i>		<i>46</i>
	<i>Shale</i>		<i>46.5</i>
	<i>Shale</i>		<i>47</i>
	<i>Shale</i>		<i>47.5</i>
	<i>Shale</i>		<i>48</i>
	<i>Shale</i>		<i>48.5</i>
	<i>Shale</i>		<i>49</i>
	<i>Shale</i>		<i>49.5</i>
	<i>Shale</i>		<i>50</i>
	<i>Shale</i>		<i>50.5</i>
	<i>Shale</i>		<i>51</i>
	<i>Shale</i>		<i>51.5</i>
	<i>Shale</i>		<i>52</i>
	<i>Shale</i>		<i>52.5</i>
	<i>Shale</i>		<i>53</i>
	<i>Shale</i>		<i>53.5</i>
	<i>Shale</i>		<i>54</i>
	<i>Shale</i>		<i>54.5</i>
	<i>Shale</i>		<i>55</i>
	<i>Shale</i>		<i>55.5</i>
	<i>Shale</i>		<i>56</i>
	<i>Shale</i>		<i>56.5</i>
	<i>Shale</i>		<i>57</i>
	<i>Shale</i>		<i>57.5</i>
	<i>Shale</i>		<i>58</i>
	<i>Shale</i>		<i>58.5</i>
	<i>Shale</i>		<i>59</i>
	<i>Shale</i>		<i>59.5</i>
	<i>Shale</i>		<i>60</i>
	<i>Shale</i>		<i>60.5</i>
	<i>Shale</i>		<i>61</i>
	<i>Shale</i>		<i>61.5</i>
	<i>Shale</i>		<i>62</i>
	<i>Shale</i>		<i>62.5</i>
	<i>Shale</i>		<i>63</i>
	<i>Shale</i>		<i>63.5</i>
	<i>Shale</i>		<i>64</i>
	<i>Shale</i>		<i>64.5</i>
	<i>Shale</i>		<i>65</i>
	<i>Shale</i>		<i>65.5</i>
	<i>Shale</i>		<i>66</i>
	<i>Shale</i>		<i>66.5</i>
	<i>Shale</i>		<i>67</i>
	<i>Shale</i>		<i>67.5</i>
	<i>Shale</i>		<i>68</i>
	<i>Shale</i>		<i>68.5</i>
	<i>Shale</i>		<i>69</i>
	<i>Shale</i>		<i>69.5</i>
	<i>Shale</i>		<i>70</i>
	<i>Shale</i>		<i>70.5</i>
	<i>Shale</i>		<i>71</i>
	<i>Shale</i>		<i>71.5</i>
	<i>Shale</i>		<i>72</i>
	<i>Shale</i>		<i>72.5</i>
	<i>Shale</i>		<i>73</i>
	<i>Shale</i>		<i>73.5</i>
	<i>Shale</i>		<i>74</i>
	<i>Shale</i>		<i>74.5</i>
	<i>Shale</i>		<i>75</i>
	<i>Shale</i>		<i>75.5</i>
	<i>Shale</i>		<i>76</i>
	<i>Shale</i>		<i>76.5</i>
	<i>Shale</i>		<i>77</i>
	<i>Shale</i>		<i>77.5</i>
	<i>Shale</i>		<i>78</i>
	<i>Shale</i>		<i>78.5</i>
	<i>Shale</i>		<i>79</i>
	<i>Shale</i>		<i>79.5</i>
	<i>Shale</i>		<i>80</i>
	<i>Shale</i>		<i>80.5</i>
	<i>Shale</i>		<i>81</i>
	<i>Shale</i>		<i>81.5</i>
	<i>Shale</i>		<i>82</i>
	<i>Shale</i>		<i>82.5</i>
	<i>Shale</i>		<i>83</i>
	<i>Shale</i>		<i>83.5</i>
	<i>Shale</i>		<i>84</i>
	<i>Shale</i>		<i>84.5</i>
	<i>Shale</i>		<i>85</i>
	<i>Shale</i>		<i>85.5</i>
	<i>Shale</i>		<i>86</i>
	<i>Shale</i>		<i>86.5</i>
	<i>Shale</i>		<i>87</i>
	<i>Shale</i>		<i>87.5</i>
	<i>Shale</i>		<i>88</i>
	<i>Shale</i>		<i>88.5</i>
	<i>Shale</i>		<i>89</i>
	<i>Shale</i>		<i>89.5</i>
	<i>Shale</i>		<i>90</i>
	<i>Shale</i>		<i>90.5</i>
	<i>Shale</i>		<i>91</i>
	<i>Shale</i>		<i>91.5</i>
	<i>Shale</i>		<i>92</i>
	<i>Shale</i>		<i>92.5</i>
	<i>Shale</i>		<i>93</i>
	<i>Shale</i>		<i>93.5</i>
	<i>Shale</i>		<i>94</i>
	<i>Shale</i>		<i>94.5</i>
	<i>Shale</i>		<i>95</i>
	<i>Shale</i>		<i>95.5</i>
	<i>Shale</i>		<i>96</i>
	<i>Shale</i>		<i>96.5</i>
	<i>Shale</i>		<i>97</i>
	<i>Shale</i>		<i>97.5</i>
	<i>Shale</i>		<i>98</i>
	<i>Shale</i>		<i>98.5</i>
	<i>Shale</i>		<i>99</i>
	<i>Shale</i>		<i>99.5</i>
	<i>Shale</i>		<i>100</i>

POS

cored 444-464

30.45
33.00
30.60
31.65
31.45
31.00
30.95
31.45
30.65
31.30
36.05
30.75
31.85
30.15
30.40
30.90
31.45
30.65

559.70

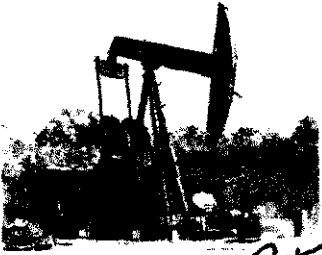


CST Oil & Gas



Operator: RFP Well: Primo 10-32B-3
 Spud Date: 10-12-11 Completion Date: 10-13-11 Bit Size: 16 3/4 Surface Size: 8 3/8

Depth	Formation	Remarks	Casing Tally	
	Top		0	11
	Clay		11	14
	Shale		19	30
	Shale		30	33
	Shale	5	33	39
	Shale		39	132
	Shale		132	134
	Shale		134	412
	Run Miss		412	465
TD 465				
Cased 234-254				
DRY HOLE				



CST Oil & Gas



Operator: *RFP* Well: *Payne 10-38-4*
 Spud Date: *10-13-11* Completion Date: *10-19-11* Bit Size: *6 3/4* Surface Size: *8 1/2*

Depth	Formation	Remarks	Casing Tally	
	<i>Sand</i>		<i>0</i>	<i>7</i>
	<i>Clay</i>		<i>7</i>	<i>16</i>
	<i>Shale</i>		<i>16</i>	<i>117</i>
	<i>hard sand</i>		<i>117</i>	<i>19</i>
	<i>Shale</i>		<i>119</i>	<i>185</i>
	<i>oil sand</i>	<i>Good show</i>	<i>185</i>	<i>189</i>
	<i>Shale</i>		<i>189</i>	<i>212</i>
	<i>oil sand</i>	<i>Show</i>	<i>212</i>	<i>215</i>
	<i>Shale</i>		<i>215</i>	<i>364</i>
	<i>Mid line</i>		<i>364</i>	<i>425</i>
				<i>31.20</i>
				<i>31.50</i>
				<i>31.35</i>
				<i>31.45</i>
				<i>29.45</i>
				<i>31.55</i>
				<i>31.00</i>
				<i>31.35</i>
				<i>30.95</i>
				<i>31.55</i>
				<i>31.60</i>
				<i>31.40</i>
				<i>31.65</i>
				<hr/>
				<i>406.10</i>

TD 1
425
Good 212 - 232
Good 355 - 365