

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1096211

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease	Name: _			_ Well #:	
Sec Twp	S. R	East West	Count	y:				
	osed, flowing and shu es if gas to surface te	t-in pressures, wheth st, along with final ch	er shut-in pres	ssure read	ched static level,	hydrostatic press	sures, bottom h	giving interval tested, sole temperature, fluid py of all Electric Wire-
Drill Stem Tests Taker		☐ Yes ☐ No	)		og Formation	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	)	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No	)					
List All E. Logs Run:								
			ING RECORD	☐ Ne	ew Used	on. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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		ADDITIO	NIAL OFMENT	INO / 001	IFF7F DECORD			
Purpose:	Depth				JEEZE RECORD	Time and I	Doroont Additives	
Perforate	Top Bottom	Type of Cement	# Sack	s Used		Type and i	Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI Specify I	ON RECORD - Bridge Footage of Each Interval	Plugs Set/Type I Perforated	:		cture, Shot, Cemen mount and Kind of M		d Depth
TUBING RECORD:	Size:	Set At:	Packer /	At:	Liner Run:	Yes No	)	
Date of First, Resumed	Production, SWD or EN	HR. Producing		ng 🗌	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	bls.	Gas-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:		METHOD O	F COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf.	Dually	Comp. Con	nmingled		
(If vented, Sui	bmit ACO-18.)	Other (Specification)	y)	(Submit )	4CO-5) (Subi	mit ACO-4)		

YUMA, CO 80759 SUITE 1250 529 NORTH ALBANY STREET

EAX (970) 848-0798 RECEIVED JUN 0 4 2012 PHONE (970) 848-0799



INVOICE DATE INVOICE NUMBER

**BIG NOMBER** COMPLETION DATE

**MELL NAME** 

Dallas, TX 75219 3141 Hood St., Suite 700 Ventex Operating Corp.

CONTRACT AGREEMENTS

00.046,78\$ TOTAL CONTRACT COST

> ₽₽Ţ April 27, 2012

> > tsunT alliM

May 29, 2012

4137

011/00/-

PRODUCTION STRING CEMENT COST

00.046,782 TURNKEY COST

FUEL COST / GALLON SURFACE CSG DEPTH

\$3.75 240

7600 **TOTAL DEPTH** 

099'7 **G.T JAUTDA** 

**CUSTOMER** 

**STN3MTSULGA** 

Baker Hughes

6 hrs @ \$110

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-511/00	6 SZ'89†'0†\$		54.75 hrs / \$625	Day Rate
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94.718,S112, **INVOICE TOTAL** 

Dallas, TX 75201 2101 Cedar Springs Road, Suite 1600 Attn: Karen Ferguson Advanced Drilling Technologies, LLC

ABA #026009593 Acct # 3756568343 Dallas, TX 75202 901 Main Street Bank of America Wiring Instructions:

**ABA # 111000012** Acct # 3756568343 Dallas, TX 75202 901 Main Street Bank of America SCH Instructions: Remit to:

Pre-payment Credit

Mud Motor Charges

Water hauling

Trip Charge

### AND INVOICE **LIEFD ZEBAICE LICKEL**

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

## **CONCHORN CEMENTING CO.**

TIOIT	C1-9/	-17		
			Fax: 970-848-0798	Phone: 970-848-0799
		6940	YUMA, COLORADO 8	FO. BOX 203

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shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC. CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions

**SIGNED:** 

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### A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

### **ТОИСНОВИ СЕМЕИТІИС СО.**

FO. BOX 203 YUMA, COLORADO 80759 Phone: 970-848-0799 Fax: 970-848-0798

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AND INVOICE FIELD SERVICE TICKET



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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As auch, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additions or substitute terms and/or conditions and only these terms and conditions appearing on the front and back of this document. No additions or substitute terms and/or conditions and or this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

VICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)												
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						SIGNED:						

# ONSOLIDATED Oil Well Services, LLC



LOCATION # 180 E1Dorado
FOREMAN Jacob Storm

x 884, Chanute, KS 66720 431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

	0, 000 40, 00,	•		CEMEN	1 1			
DATE	CUSTOMER#	WEL.	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-12	8544	m: 115	Trust #	<i>‡1</i>	29	16	5E	Morris
CUSTOMER	•	- 0	,	Soufty				
Vei	1 tex	Operati	ng	Machin	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS	1	$\mathcal{I}$	12	603	Jeff		
3500	oak lau	in DR ST	te720	123	491	Joe		
CITY		STATE	Z P CODE	56	511	Jacob		
Dallas		TX	75219	UR	502	Steve		
	nastring B	HOLE SIZE 7	7/8	HOLE DEPTH	2660	CASING SIZE & W	/EIGHT <u>51/2</u>	
CASING DEPTH	2635	DRILL PIPE		TUBING N/	4		OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT		DISPLACEMEN.				RATE 5.460	M	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5466	52	MILEAGE	4.00	208.00
5407	2	min bulk delivery	350.00	700.00
5402	1135	footage	.22	249.70
1102	320	Calcium Chloride	.74	234.80
1107	50	poly-Flake	2.35	117.50
11 10 A	1200	Kol-See 1	.46	552,00
1118B	1600	gei	.21	336.00
1126 A	100	Thick Set	19.20	1920.00
1131	200	60/40	12.55	2510.00
7/59		51/2 Flood Shac	344.00	344.00
4130		51/2 centralizer	48.00	480.00
4104	3	51/2 Basket	229.00	687.00
4454		51/2 Latch down plug	254.00	254.00
3172	10	KCI	33.50	335.00
		<del> </del>	Sub total	9960.00
	· ^ /	24104183	SALES TAX	54293
avin 3737	WO:5	044480	ESTIMATED TOTAL	10502.93
AUTHORIZTION	ALTINUT	TITLE YOZEMUN	DATE 4-2	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form