



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1096212**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton, KS 67114

ATTN: Ryan Seib

### **Cox-Miller #1**

### **16-20s-22w Ness,KS**

Start Date: 2012.08.13 @ 10:14:30

End Date: 2012.08.13 @ 15:52:30

Job Ticket #: 49478                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.24 @ 13:41:34



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum  
4924 SE 84th St.  
New ton, KS 67114  
ATTN: Ryan Seib

**16-20s-22w Ness, KS**  
**Cox-Miller #1**  
Job Ticket: 49478 **DST#: 1**  
Test Start: 2012.08.13 @ 10:14:30

## GENERAL INFORMATION:

Formation: **Mississippian**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 12:04:20  
Time Test Ended: 15:52:30  
Interval: **4289.00 ft (KB) To 4398.00 ft (KB) (TVD)**  
Total Depth: 4398.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Dustin Rash  
Unit No: 38  
Reference Elevations: 2209.00 ft (KB)  
2204.00 ft (CF)  
KB to GR/CF: 5.00 ft

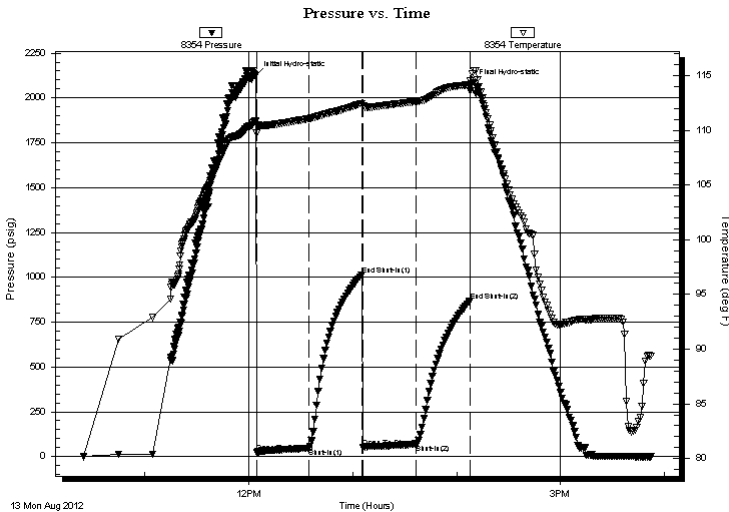
## Serial #: 8354

Inside

Press @ Run Depth: 68.08 psig @ 4390.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.08.13 End Date: 2012.08.13 Last Calib.: 2012.08.13  
Start Time: 10:24:30 End Time: 15:52:30 Time On Btm: 2012.08.13 @ 12:04:10  
Time Off Btm: 2012.08.13 @ 14:09:00

**TEST COMMENT:** IF-Very weak building blow . Built to 3 inches.  
IS-No Return.  
FF-Very weak building blow . Built to 1&1/2 inches.  
FS-No Return.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2122.64	110.85	Initial Hydro-static
1	24.64	109.74	Open To Flow (1)
31	46.04	111.06	Shut-In(1)
61	1011.00	112.46	End Shut-In(1)
62	53.19	112.21	Open To Flow (2)
93	68.08	112.62	Shut-In(2)
124	866.14	114.16	End Shut-In(2)
125	2081.14	115.14	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	100%Mud	0.30
15.00	5%Oil/95%Mud	0.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum  
4924 SE 84th St.  
New ton, KS 67114  
ATTN: Ryan Seib

**16-20s-22w Ness, KS**  
**Cox-Miller #1**  
Job Ticket: 49478      **DST#: 1**  
Test Start: 2012.08.13 @ 10:14:30

**Tool Information**

Drill Pipe:	Length: 4149.00 ft	Diameter: 3.80 inches	Volume: 58.20 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 58.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4289.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	109.00 ft			
Tool Length:	137.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4262.00	
Shut In Tool	5.00			4267.00	
Hydraulic tool	5.00			4272.00	
Jars	5.00			4277.00	
Safety Joint	3.00			4280.00	
Packer	5.00			4285.00	28.00      Bottom Of Top Packer
Packer	4.00			4289.00	
Stubb	1.00			4290.00	
Perforations	5.00			4295.00	
Change Over Sub	1.00			4296.00	
Drill Pipe	93.00			4389.00	
Change Over Sub	1.00			4390.00	
Recorder	0.00	8354	Inside	4390.00	
Recorder	0.00	8520	Outside	4390.00	
Perforations	5.00			4395.00	
Bullnose	3.00			4398.00	109.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>137.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum  
4924 SE 84th St.  
New ton, KS 67114  
ATTN: Ryan Seib

**16-20s-22w Ness,KS**  
**Cox-Miller #1**  
Job Ticket: 49478      **DST#: 1**  
Test Start: 2012.08.13 @ 10:14:30

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4400.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100%Mud	0.295
15.00	5%Oil/95%Mud	0.074

Total Length: 75.00 ft      Total Volume: 0.369 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

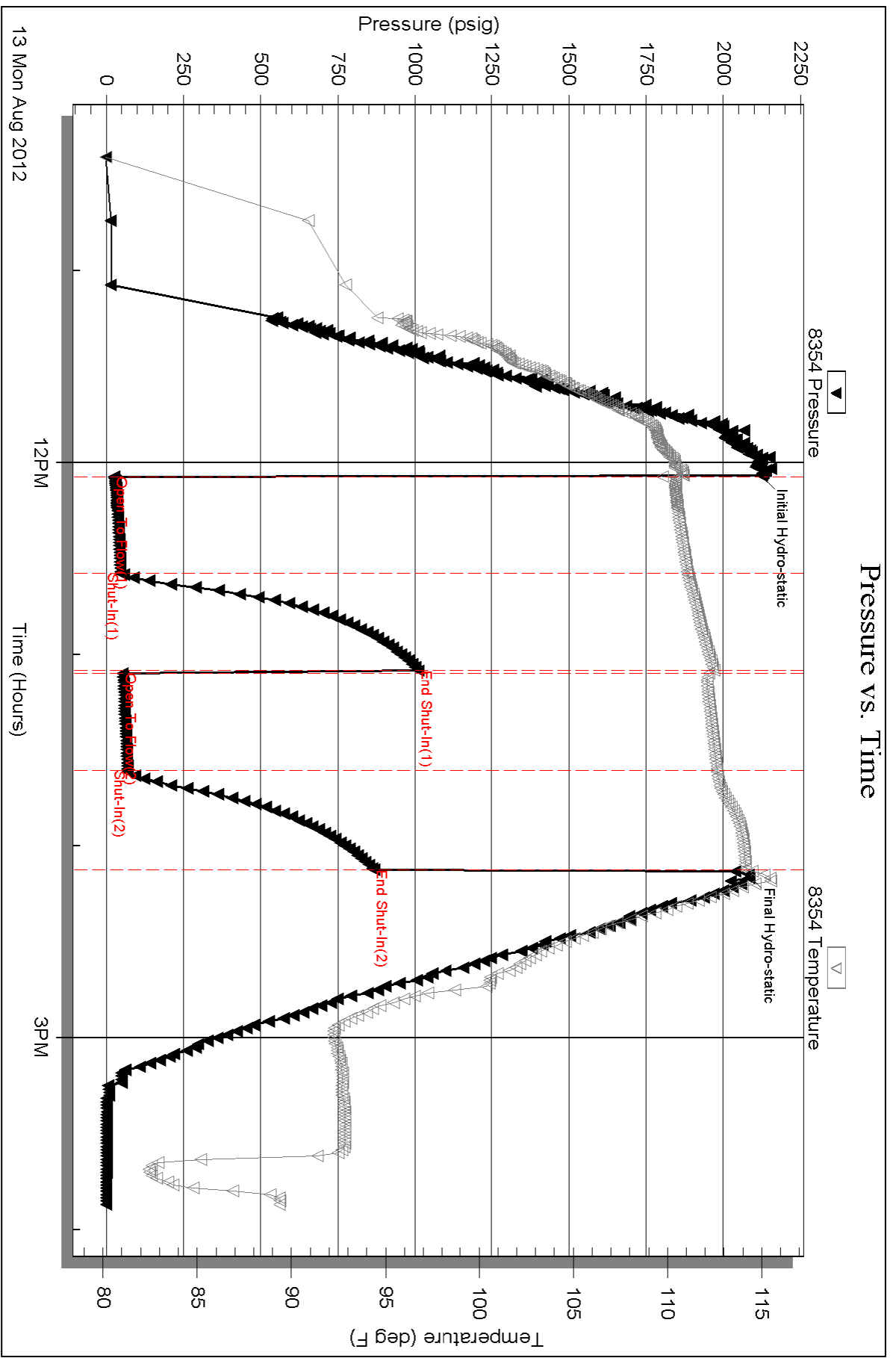
Serial #: 8354

Inside

Palomino Petroleum

Cox-Miller #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49478

Printed: 2012.08.24 @ 13:41:38

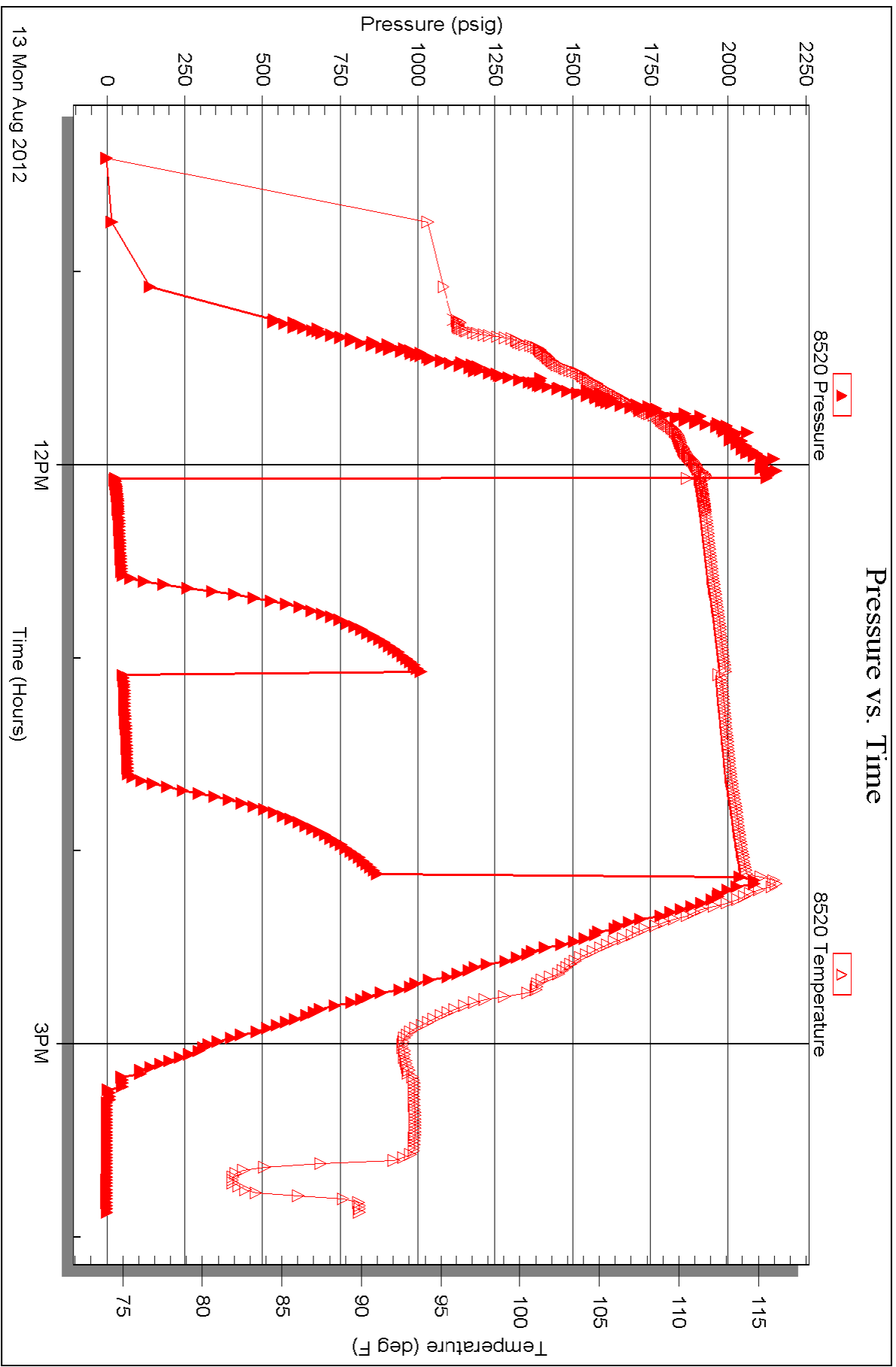
Serial #: 8520

Outside

Palomino Petroleum

Cox-Miller #1

DST Test Number: 1







# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 49478

4/10

Well Name & No. Cox-Miller #1 Test No. 1 Date 8-13-12  
 Company Palomino Petroleum Elevation 2209 KB 2204 GL  
 Address 4924 SE 84th St. Newton, KS 67114  
 Co. Rep / Geo. Ryan Rig WW #10  
 Location: Sec. 16 Twp. 20S Rge. 22W Co. Ness State KS

Interval Tested 4289-4398 Zone Tested Mississippian  
 Anchor Length 109' Drill Pipe Run 4149 Mud Wt. 9.4  
 Top Packer Depth 4284 Drill Collars Run 122 Vis 55  
 Bottom Packer Depth 4289 Wt. Pipe Run 0 WL 10.4  
 Total Depth 4398 Chlorides 4400 ppm System LCM -

Blow Description FF - Very weak building blow, Built to 3 inches,  
JSI - No Return,  
FF - Very weak building blow, Built to 1 1/2 inches,  
FSI - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>USOCM</u>	<u>5</u>		<u>95</u>	
<u>60</u>	<u>Mud</u>			<u>100</u>	

Rec Total 75' BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2123  Test 1250 T-On Location 0900  
 (B) First Initial Flow 25  Jars 250 T-Started 1030  
 (C) First Final Flow 46  Safety Joint 75 T-Open 1204  
 (D) Initial Shut-In 1011  Circ Sub T-Pulled 1405  
 (E) Second Initial Flow 53  Hourly Standby T-Out 1545  
 (F) Second Final Flow 68  Mileage 6.5X2 201.50 Comments BATT-1014  
 (G) Final Shut-In 866  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2081  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1776.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Sub Total 1776.50

Approved By \_\_\_\_\_

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**CONSOLIDATED**  
Oil Well Services, LLC

RECEIVED

AUG 11 2012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251876

Invoice Date: 08/08/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

COX-MILLER #1  
37059  
16-20-22  
08-06-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

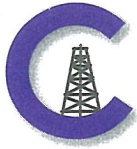
Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-157.00

	Description	Hours	Unit Price	Total
399	CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399	EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00
566	MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5188.02 if paid after 09/07/2012

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4669.22
Labor:	.00	Misc:	.00	Total:	4669.22		
Sublt:	-497.36	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED

AUG 20 2012

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 252110

Invoice Date: 08/17/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

COX-MILLER #1  
37079  
16-20-22  
08-14-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	15.1000	3473.00
1118B	PREMIUM GEL / BENTONITE	791.00	.2500	197.75
1107	FLO-SEAL (25#)	58.00	2.8200	163.56
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-393.03
9995-130	CEMENT EQUIPMENT DISCOUNT	-183.50

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	1325.00	1325.00
463 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
T-127 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 6012.92 if paid after 09/16/2012

Parts:	3930.31	Freight:	.00	Tax:	222.85	AR	5411.63
Labor:	.00	Misc:	.00	Total:	5411.63		
Sublt:	-576.53	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

