

Kansas Corporation Commission Oil & Gas Conservation Division

1096225

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

FIELD SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

Phone: 970-848-0799 Fax: 970-848-0798

YUMA, COLORADO 80759

		/ DATE	4-19-	13 TICK	ET NO	. 2262			
DATE OF DISTRICT	NEW WELL	/	PROD	INJ W	DW [CUSTOMER ORDER NO.:			
CUSTOMER Ventex Operating Corp.	LEASE -	CVI	TOUG	4.7715	1	WELL NO.			
ADDRESS	COUNTY STATE								
CITY STATE	SERVICE CREW MILKE E. MARK B.								
AUTHORIZED BY	EQUIPMENT UNIT # 111								
			TRUCK CALLED				ME		
SIZE HOLE: DEPTH FT. SACKS BRAND TYPE SIZE HOLE: DEPTH FT.	% GEL A	DMIXES	ARRIVED AT JOI			PM AM PM			
SIZE & WT. CASTING OSED DEPTH FT.			START OPERATI	ON		AM PM			
SIZE & WT. D PIPE OR TUBING DEPTH FT.	20 (04))S ((())	FINISH OPERAT	ION	eranderiller måd folket i e	AM PM			
TOP PLUGS TYPE: WEIGHT OF SLURRY: 143 PLUG	JFT SL	3S. / GAL.	RELEASED	A CONTRACTOR OF THE CONTRACTOR	**********	AM PM	are to the		
SACKS CEMENT TREATED W	/ITH _ 3 _% OF (MILES FROM \$1	TATION TO WELL		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	,		
MAX DEPTH FT. MAX PRESSURE CONTRACT CONDITIONS: (This contract must be signe)	P.S	***************************************		- ()-(
The undersigned is authorized to execute this contract as an agent of the customer. As products, and/or supplies includes all of and only these terms and conditions appearing shall become a part of this contract without written contract.	g on the front and	d back of this er of Advance D:	document. No a ed Drilling Techno	dditonal or su bst	tute terr	ns and/or cond	ials, itions		
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES U						\$ AMOUNT			
REF. NOWIDER			QO/WWW	O W T T T W) <u> </u>	1500	T		
001-2 Lepthcharge-Cement-	Wileda	Y	80	1/3	85	808	 		
100-1 Mileage		_	80	10	0.0	808			
400-4 Calcium Chloride Dellets	Combined to the Combined to th	中面中		30		.30	,,,,,,,,		
		CONTRACTOR OF THE PROPERTY OF				4-8-			
						PHILIPPIN TO THE PRINT THE			
	NYA 4640-10,								
Cement 19BBI BOSKS			80	17_	50	1400	eyem.		
Invoice #2263			4			<u> 5403</u>	00		
Invoice # 2276						5451	00		
ACID DATA:				SUB TO	DTAL	2798	20		
GALLONS % ADDITIVES		··· <u> </u>	1 n	SS dusce	J 1 41 +	_ 25M	50		
HCL			A	SS 30°		-304	170		
HCL					OTAL	8506	40		
									
SERVICE THE ABOVE M ORDERED BY			VED BY:	pled	lat	1			

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

Phone: 970-848-0799 Fax: 970-848-0798

YUMA, COLORADO 80759

					1	DATE	4-18-1	1 <u>2</u>	ET NO	. 2263	÷
DATE OF JOB	DISTRICT			NEW WELL OLD PROD INJ WDW CUSTOMER ORDER NO.:							
	VENTEX OPERATING CORP.			LEASE ECKLUND TRUST #7 WELL NO.							
				COUNTY STATE							
CITY	STATE	ar and surface our area his market to estimate the high high circles and address.		SERVICE CREW MIKE E. MARK B.							
AUTHORIZED BY	A THE STATE OF THE	ده در در د		EQUIPME	ENT (1011	/// 1/1/				March Co. S. Markey Sub-41
TYPE JOB: 1003	のか 丼、工 DEPTH FT.	CEMENT DATA: BULI	к Д s	AND DATA:	SACKS		TRUCK CALLED		HILL CONTRACTOR OF	DATE AM TI PM	IME
	PACE NUN DEPTH FT.	SACKS BRAND	TYPE %	GEL	ADMIXES	3	ARRIVED AT JOE	3		AM PM	
SIZE & WT. CASTING	DEPTH FT. NEW B DEPTH FT.		1 1				START OPERATION	ON		AM	ter Kinnstein
SIZE & WT. D PIPE OF							FINISH OPERATION	And the second second	Date of the last o	PM AM	·······
TOP PLUGS	TYPE:		M'd b PPP		LBS. / G/	۸L.		UN		PM AM	
	The second secon		32CUF	<u>x 13K "</u>	OFC CAL	A. I. w	RELEASED			PM	
	MAX DEPTH FT.		NT TREATED WITH	111	P.S.I.	TOTIL	MILES FROM STA	ATION TO WELL			
products, and/or	d is authorized to execute this cor supplies includes all of and only t shall become a p	itract as an agent of the hese terms and condition art of this contract without the contract without the contract of the contract without the contract of the contract without the contract of the contract of the contract the contract of the contract without the contract of the contract without the contract of the contract the contract of the contract the contract of the contract the contract t	ons appearing	on the front sent or an c	t and back	of this Advanc	document. No ac	dditonal or substit logies, LLC.	tute terr	ns and/or cond	itions
	<u></u>	M. W					VELL OWNER, OF	PERATOR, CONT	HACIO	A OR AGENT)	
ITEM / PRICE REF. NUMBER						UNIT	QUANTITY	UNIT PRIC)E	\$ AMOU	NT
001-3	Depthcharge	-Cement-	Milea	100C						1500)
100-1	1111	o a ore.					80	10	85	868	-
		J		······································							T
400 - 4	Calciumchlo	ride pell	ets			DO3	-	.30		(a)	ļ.—
		2410274141111111111111111111111111111111							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			WATER-17-18-18-18-18-18-18-18-18-18-18-18-18-18-					······································			
A CONTRACTOR OF THE CONTRACTOR			×11								<u> </u>
							<u> </u>				
								,			
							 			:	+-
			, .,				<u> </u>				+
		.001	7000	Δ			1:-1/3	} <u>-</u> -	E7)	()	-
	Cement 40	1961e	1 <u>70 SK</u>	<u>5</u>			170	17	32	31/5	ــــــــــــــــــــــــــــــــــــــ
			···								<u> </u>
							J				47)
ACID DATA:	MANUAL CONTRACTOR OF THE CONTR					•		SUB TO	TAL	5403	QO.
	LONS % ADDITI	VES	SE	RVICE &	FOLUP	MENT	%T/	AX ON \$			
HCL			**********	TERIALS		VILITI		AX ON \$			
HCL			1017	117120	······································	• • • • • • • • • • • • • • • • • • • •	70 17		TAL		
1.02								10	IAL	[
	\sim	///							!	-	•
[SEDVICE							——A				
i e@DV//∩C	2/// "\//	/ 🔨 Itu	に スロヘソに M	ATEDIAL A	MID OFF	ハカヘビ	4.3	71 \]	. //		

REPRESENTATIVE FIELD SERVICE ORDER NO. ORDERED BY CUSTOMER AND RECEIVED BY: JACK SULL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759 Phone: 970-848-0799 Fax: 970-848-0798

	. 🐠			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				DATE	04-1	8 -12 TICH	CET NO	2276	
DATE OF JOB	DISTRICT					NEW WELL		OLD C	PROD	INJ M	^{'DW}	CUSTOMER ORDER NO.:	
	lentex Offerating Corp.				LE	ASE	FC	VI	1120 T	RUST 拉二	1	WELL NO.	
ADDRESS	V , , , , , , , , , , , , , , , , , , ,					DUNTY				STATE			
CITY	STATE					RVICE	CREW	M	lik F	Mari	L 1	3,	doqueens:
AUTHORIZED BY	Arman erandinos - mente autora commissiones de la des ante a ambertir carcamio-sena Autora.	ounced/our recessions commence conservations			EC	QUIPMI	ENT	i)	NATT L	<u> - </u>			
TYPE JOB: SUC-	GC DEPTH FT.	CEMENT DAT	namen and the second manager	***************************************	************	DATA:	SACKS		TRUCK CALLED	F- -)		DATE AM TI	ME
1	DEPTH FT.	SACKS	BRAND	TYPE	% GEL		ADMIXI	:S	ARRIVED AT JO	В	The Section Se	AM PM	
	NEW D & SE & BEPTH FT.								START OPERAT	ION		AM PM	
SIZE & WT. D PIPE OF TOP PLUGS	R TUBING DEPTH FT. TYPE:	WEIGHT OF SI	LUBBY: 1	4.801	MBS / G	3AI	LBS. / G	IA:	FINISH OPERAT	ION		AM PM	
	1 — 1 — Бенгі В АНТ-АНТ-Бенгін основня по поставлення містературі відне на поставлення відне	VOLUME OF S			URI	51			RELEASED	/		AM PM	No. of Concession,
		CARGO CONTRACTOR DE LA	CKS CEME	the second of th	MTH.	\$%	OF CG	Cin	MILES FROM S'	TATION TO WELL			
Permitted the second of the se	MAX DEPTH F1	I chelseld e bishley ad Wildenmichtern	MAX P	RESSURE	anamana di Anamaiana	-	P.S.I.		en affiliaksinya larsamannan alaksidda eriksid maasiiraasiiraa	······		· · · · · · · · · · · · · · · · · · ·	
	CONTRACT CONE if is authorized to execute this co supplies includes all of and only shall become a p	ntract as an ag these terms ar	gent of the	customer. ons appear	As such	n, the u he front t or an o	ndersign t and bac	ed agree ok of this Advance	es and acknowled document. No a ed Drilling Techno	dges that this con dditonal or substi plogies, LLC.	itute ter	ms and/or cond	
Butter transcommentation and the commentation of the state of the stat	S EXECUTATION OF THE PART MORE AND MORE AND	医黑色体 计小字字字符 计多元字中间 计设计划 计下面经常设置	di Viggilio) di Paga da yengi andyng derdagili.	na ngaliyahabayahkin Milandin Pakalai			·····	(V	VELL OWNER, C	PERATOR, CONT	TRACTO	R OR AGENT)	-
ITEM / PRICE REF. NUMBER	MATERIAL, E	JUIPMENT	AND SE	ERVICES	USEL)		UNIT	QUANTITY	UNIT PRI	CE	\$ AMOU	NT
001-9	Depth Char	12-(ene	21-1	M . Γ	len			CONTRACTOR OF THE PROPERTY OF			1500	_
(00 - 1)	позначанию принцений выправаний принценую на над политический политический и и и и и и и и и и и и и и и и и и	<u>'Mul</u>	Lead	L				and the second s	80	10	85	868	
dare mittelfræði sir Vestuskrifrindskri ekskræra þeð mit miladyrum til da ur ma m		and the second s	(COTIVISION CONTROL FROM EAST-RANCE	ANDORES, CANCELLO LINA MILLANDA CONTRA C		Arramsterioris materiaes stranscolumnas	<u> </u>
400-4	Calcim cal	unide	0. 11.	1 C			1003	Æ	A1122 011 34 011 013 013 013 013 013 013 013 013 013	.30		60	
400-5	Cotton Seed 1	volls	f61+6	4-7	and primary of the polyspectrum galaxy			80 F		30		48	,
	довой потобрабочен, российс и кольмения вин РАМ посы (Поллогой с ийстопия)		3 4000 W 3 5 70 4000 W 5				an and and an and an	NATIONAL PROPERTY AND ADDRESS OF THE PARTY AND	Provident and the second court of the second value of the second value of the second value of the second court of the second c				
	n O Fight graduation contains and read solves on the second second for an extension of the second se	works started with a construction of the const								AND ADDRESS OF THE PARTY OF THE	,- 	-	
,		eres e Vers au en examinados de accessos acreticos cara.	Maratana ayaa dagaaa		· · · · · · · · · · · · · · · · · · ·				:		·	·	-
		The second second second second second second	arrent andrews white arrent are			·····		-		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW			\vdash
	######################################											:	
		G (S (S))		A					1-76			000 mm mm	
	Cement 4 Displacement	M12121	7 1	0545					170		\$0_	2975	厂
	1), spiacement	<u> 10ペッカ</u>	121					-					-
	- Wall Advantage - Constitution - Co	NIAI - III III III III III III III III II						······································			 		
ACID DATA:			1	2000 Delector Colores Limite Colores Limite	±4 • 10 • 2 pt 0 ts 2 − 0 0 0				ogustanam menungkiy dika abeny dika abinyakada dika g	SUB TO	TAL	5451	Q
	LONS % ADDIT	VES	•		SERVI	CE &	FOLID	NAFNIT	0/7	ΔΥ ΟΝΙ ¢		CONTRACTOR STREET, STR	
HCL	AND THE RESERVE OF THE PARTY OF		1	****	MATER	VICE & EQUIPMENT %TAX ON \$ ERIALS %TAX ON \$						· .	+
HCL.	·		-		IVIZI L	117LQ	, 	d day dan Nijiyasiya ey	70 1	······································	TAL	A THE PARTY OF THE	+
1		1	.i								, 15-18-4		
	1	#							•				

SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)