

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096228

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)				-	n (Top), Depth and	Sample	
Samples Sent to Geolog	jical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes □ No Yes □ No Yes □ No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			ļ		ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed P	roduct	ion, SWD or ENH	۶.	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
						1			1	
DISPOSITION	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	TERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually		Commingled (Submit ACO-4)		
(If vented, Subm	nit ACC	-18.)		Other (Specify))					

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Cox-Miller 1
Doc ID	1096228

Tops

Name	Тор	Datum
Anhy.	1446	+ 763
Base Anhy.	1480	+ 729
Heebner	3700	-1491
Lansing	3749	-1540
ВКС	4079	-1870
Marmaton	4129	-1920
Pawnee	4199	-1990
Ft. Scott	4272	-2063
Cherokee Sh	4297	-2088
Miss.	4367	-2158
Osage	4392	-2183
LTD	4449	-2240

CONSOLI oil Well Serv RECE AUG 1	vices, LLC EIVED	REMIT Consolidated Oil We Dept. 9 P.O. Box Houston, TX 7	II Services, LLC 70 4346	Chan 620/431-9210 • 1-	MAIN OFFICE P.O. Box 884 ute, KS 66720 -800/467-8676 620/431-0012
INVOICE				Invoice #	251876
Invoice Date: 08/08	/2012 7	<pre>rerms: 10/10/30,n</pre>	ware over and pass that have pade and then and pade that the		age 1
PALOMINO PETROL 4924 SE 84TH ST NEWTON KS 6711 () -	COX-MILLER #1 37059 16-20-22 08-06-2012 KS				
	The local field and the local field for the				
Part Number 1104S 1102 1118B	CALCIUM	cion A" CEMENT (SALE) CHLORIDE (50#) GEL / BENTONITE	Qty 165.00 465.00 310.00	.8900	Total 2912.25 413.85 77.50
Sublet Performed 9996-130 9995-130		tion MATERIAL DISCOUNT EQUIPMENT DISCOUN			Total -340.36 -157.00
Description 399 CEMENT PUMP (S 399 EQUIPMENT MILE 566 MIN. BULK DELI	AGE (ONE	WAY)	Hours 1.00 15.00 1.00	5.00	Total 1085.00 75.00 410.00

Amount Due 5188.02 if paid after 09/07/2012

					=======================================	====	
Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4669.22
Labor:		Misc:	.00	Total:	4669.22		
Sublt:	-497.36	Supplies:	.00	Change:	.00		

CONSOLI Oil Well Ser	And the second sec	REMIT T Consolidated Oil Well Dept. 97 P.O. Box 43 Houston, TX 772	2 0 2012 Chan 620/431-9210 • 1	MAIN OFFICE P.O. Box 884 Jute, KS 66720 -800/467-8676 620/431-0012	
INVOICE				Invoice #	252110
Invoice Date: 08/17	/2012 Te	rms: 10/10/30,n/3	30	Pa	ige 1
PALOMINO PETROI 4924 SE 84TH SI NEWTON KS 6711 () -	DX-MILLER #1 7079 5-20-22 8-14-2012 KS				
Part Number 1131 1118B 1107 4432	Descriptio 60/40 POZ PREMIUM GI FLO-SEAL 8 5/8" WOO	MIX EL / BENTONITE (25#)	230.00 791.00 58.00	Unit Price 15.1000 .2500 2.8200 96.0000	Total 3473.00 197.75 163.56 96.00
Sublet Performed 9996-130 9995-130		on TERIAL DISCOUNT UIPMENT DISCOUNT			Total -393.03 -183.50
Description 463 P & A NEW WELL 463 EQUIPMENT MILE T-127 MIN. BULK DELI	AGE (ONE W	AY)	Hours 1.00 20.00 1.00	Unit Price 1325.00 5.00 410.00	Total 1325.00 100.00 410.00

Amount Due 6012.92 if paid after 09/16/2012

Parts:	3930.31	Freight:	.00	Tax:	222.85	AR	5411.63
Labor:	.00	Misc:	.00	Total:	5411.63		
Sublt:	-576.53	Supplies:	.00	Change:	.00		

Signed		Da	ate				
BARTLESVILLE, OK	EL DORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	PONCA CITY, OK 580/762-2303	OAKLEY, KS 785/672-2227	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	GILLETTE, WY

		(
00	ONSOLID	ATED	1 mar 1			TICKET NUME	BER 370)79
	Gill Walt Service	m. LLC 5						
	han share in the hardware in second in the second second second second second second second second second secon					FOREMAN	Fuzz4	and the second
PO Box 884, C	hanute, KS 667	'20 FIE	LD TICKE	& TREA	TMENT REP	ORT		
620-431-9210	or 800-467-867	6		CEMEN	Т			KS
DATE	CUSTOMER #	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-12	6285	Cox-mi	Ile & sell		16	20	22	Wess
CUSTOMER		1.		NISS				
MAILING ADDRE	no Petie	140m	······	5.240	TRUCK #	DRIVER	TRUCK #	DRIVER
				71126	105	Cory D		
CITY		ISTATE	ZIP CODE	Sin	528-127	Jordanh		
						TUQUIS LE	Ride along	
JOB TYPE P	27.2	HOLE SIZE	פורר	HOLE DEPTH	LINCA			
CASING DEPTH			4112		9930	CASING SIZE & W		
				-	k 6.7	CEMENT LEFT in	OTHER	
DISPLACEMENT			IT PSI		<u> </u>	RATE	CASING	
				and the second se		Slug is a	0-0-0	
	112 1 VICED	<u>-11/2 8,0</u>			OD ANC	5105 135 0	raterio	
SOSKS @	1460							
30 sts 6				23051	ks 60/40	2 4 900el	114 Sloc	SPUL
SOGRE	240'	, ·						and the second sec
205KS @	3 1	U/ Dlug						
30 5K	RH							
					The	with Fuz-	7442820	er

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405.0	N	PUMP CHARGE	132500	132500
5406	20	MILEAGE	500	100-
5407	9.9	Tow milence Delivery (min)	41000	410 00
1131	230345	60140 205	1510	347300
1118 8	791 #	Bridonite	.25	197 25
1107	58#	Flosial	125	163 50
4432	1	9518 wooderp plug	9600	9600
		5-5409441	***	
				576 53
		1035 1090 disc 5054041		518878
N				
				malaiku
		ŧ	THE L	Million.
			121	
Ravin 3737			SALES TAX	222.85
1 AVII 0/0/	ande)	_	ESTIMATED TOTAL	5411.63
AUTHORIZTION	1 John		DATE	- 11000

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252110



DRILL STEM TEST REPORT

Prepared For: F

Palomino Petroleum

4924 SE 84th St. Newton, KS 67114

ATTN: Ryan Seib

Cox-Miller #1

16-20s-22w Ness,KS

 Start Date:
 2012.08.13 @ 10:14:30

 End Date:
 2012.08.13 @ 15:52:30

 Job Ticket #:
 49478
 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

RILOBITE	DRILL STEM TES	TREP	ORT				
	Palomino Petroleum		16-2	20s-22w	Ness, KS	6	
ESTING , INC	4924 SE 84th St. New ton, KS 67114			-Miller Ticket: 49		DST	#• 1
	ATTN: Ryan Seib				12.08.13 @		
GENERAL INFORMATION: Formation: Mississippian Deviated: No Whipstock: Time Tool Opened: 12:04:20 Time Test Ended: 15:52:30 Interval: 4289.00 ft (KB) To 4 Total Depth: 4398.00 ft (KB) (T	VD)		Teste Unit I	er: D No: 3 erence Ele	Dustin Rasl 38 vations:	n 2209. 2204.	Hole (Initial) 00 ft (KB) 00 ft (CF)
Hole Diameter: 7.88 inches Ho	e Condition: Fair			KB to	o GR/CF:	5.	00 ft
Serial #: 8354 Inside Press@RunDepth: 68.08 psig Start Date: 2012.08.13 Start Time: 10:24:30	 @ 4390.00 ft (KB) End Date: End Time: 	2012.08.13 15:52:30	Capacity: Last Calib Time On E Time Off F	o.: Btm: 2	2012.08.13 2012.08.13	2012.08. @ 12:04:	10
TEST COMMENT: IF-Very w eak b ISI-No Return. FF-Very w eak I FSI-No Return.	uilding blow . Built to 3 inches. puilding blow . Built to 1&1/2 inches.						
Pressure vs.	Time S354 Temperature		PR	ESSUR	ESUM	IARY	
13 Mon Aug 2012	The Hydronettic - 115	Time (Min.) 0 1 31 61 62 93 124 125	Pressure (psig) 2122.64 24.64 46.04 1011.00 53.19 68.08 866.14 2081.14	109.74 111.06 112.46 112.21 112.62 114.16	. ,	ro-static Flow (1)) In(1) Flow (2)) In(2)	
Recovery				Gas	s Rates		
Length (ft) Description 60.00 100%Mud 15.00 5%Oil/95%Mud	Volume (bbl) 0.30 0.07			Choke (ir	nches) Press	ure (psig)	Gas Rate (Mcf/d)

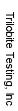
RILOBITE	DRILL STEM TES	ST REP	ORT			
	Palomino Petroleum		16-20s-22	2w Ness,K	8	
ESTING , INC.	4924 SE 84th St. New ton, KS 67114		Cox-Mill	er #1		
			Job Ticket:		DST#:	1
	ATTN: Ryan Seib		Test Start:	2012.08.13	@ 10:14:30	
GENERAL INFORMATION:						
Formation:MississippianDeviated:NoWhipstock:Time Tool Opened:12:04:20Time Test Ended:15:52:30	ft (KB)		Test Type: Tester: Unit No:	Conventior Dustin Ras 38	hal Bottom Ho	ole (Initial)
Interval:4289.00 ft (KB) To43Total Depth:4398.00 ft (KB) (ThHole Diameter:7.88 inchesHole	/D)			Elevations: B to GR/CF:) ft (KB)) ft (CF)) ft
Serial #: 8520OutsidePress@RunDepth:psigStart Date:2012.08.13Start Time:10:24:45	@ 4390.00 ft (KB) End Date: End Time:	2012.08.13 15:52:15	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2012.08.13	
TEST COMMENT: IF-Very w eak bu ISI-No Return. FF-Very w eak b FSI-No Return.	uilding blow . Built to 1&1/2 inches.	1	DECC			
2200 -F	1111e	Time	PRESS Pressure Tem	URE SUM		
200 170 100 100 100 100 100 100 1	Terreture (dg) 3PM	(Min.)	(psig) (deg			
Recovery			(Gas Rates		
Length (ft) Description	Volume (bbl)		Cho	ke (inches) Press	sure (psig)	Bas Rate (Mcf/d)
60.00 100%Mud 15.00 5%Oil/95%Mud	0.30 0.07					

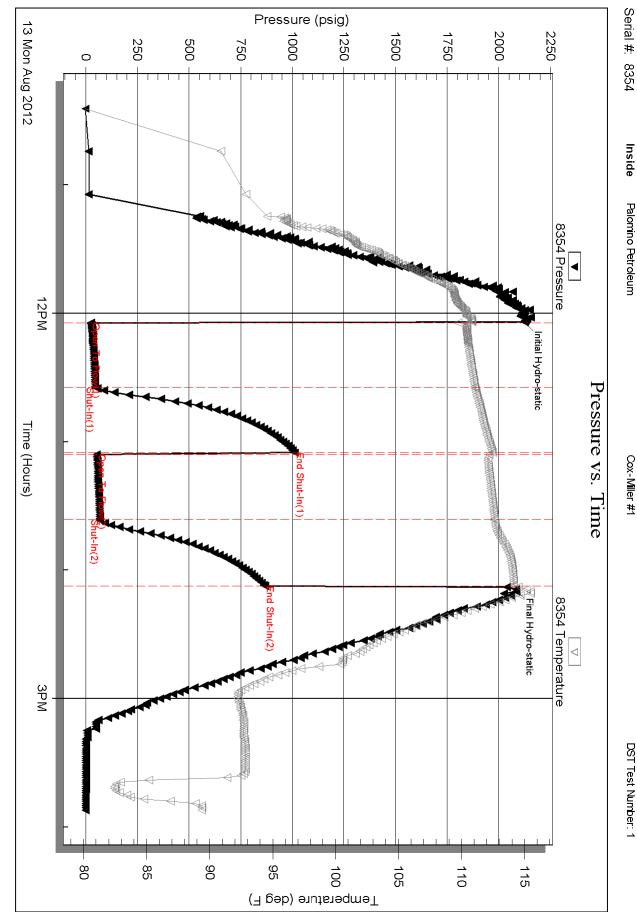
RILOBITE		Petroleum			16-20s-22w Ness, K	(S
ESTING , INC	4924 SE	84th St.			Cox-Miller #1	
	New ton,	KS 67114			Job Ticket: 49478	DST#: 1
	ATTN: F	Ryan Seib			Test Start: 2012.08.13	@ 10:14:30
Tool Information	_ I					
Drill Pipe: Length: 4149.00 ft	Diameter:	3.80 inc	hes Volume:	58.20 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter:	2.70 inc	hes Volume:	0.00 bbl	Weight set on Packe	er: 24000.00 lb
Drill Collar: Length: 122.00 ft	Diameter:	2.25 inc	hes Volume:	0.60 bbl	Weight to Pull Loose	
Drill Pipe Above KB: 10.00 ft		Т	otal Volume:	58.80 bbl	Tool Chased	0.00 ft
Depth to Top Packer: 4289.00 ft					String Weight: Initial	
Depth to Bottom Packer: ft					Final	65000.00 lb
nterval betw een Packers: 109.00 ft						
Fool Length: 137.00 ft						
Number of Packers: 2	Diameter:	6.75 inc	hes			
Tool Description Le	• • •	Serial No.	Position		ccum. Lengths	
Tool Description Le	1.00	Serial No.	Position	4262.00	ccum. Lengths	
Tool Description Le Change Over Sub Shut In Tool	1.00 5.00	Serial No.	Position	4262.00 4267.00	ccum. Lengths	
Tool Comments: Tool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars	1.00	Serial No.	Position	4262.00	ccum. Lengths	
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars	1.00 5.00 5.00	Serial No.	Position	4262.00 4267.00 4272.00	ccum. Lengths	
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint	1.00 5.00 5.00 5.00	Serial No.	Position	4262.00 4267.00 4272.00 4277.00	ccum. Lengths	Bottom Of Top Packe
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer	1.00 5.00 5.00 5.00 3.00	Serial No.	Position	4262.00 4267.00 4272.00 4277.00 4280.00		Bottom Of Top Packe
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer	1.00 5.00 5.00 5.00 3.00 5.00	Serial No.	Position	4262.00 4267.00 4272.00 4277.00 4280.00 4285.00		Bottom Of Top Packe
Fool Description Let Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00	Serial No.	Position	4262.00 4267.00 4272.00 4277.00 4280.00 4285.00 4289.00 4290.00 4295.00		Bottom Of Top Packe
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Perforations Change Over Sub	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00	Serial No.	Position	4262.00 4267.00 4272.00 4277.00 4280.00 4285.00 4289.00 4290.00 4295.00 4296.00		Bottom Of Top Packe
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Perforations Change Over Sub Drill Pipe Packer	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 93.00	Serial No.	Position	4262.00 4267.00 4272.00 4277.00 4280.00 4285.00 4289.00 4290.00 4295.00 4296.00 4389.00		Bottom Of Top Packe
Fool Description Letter Change Over Sub Shut In Tool Hydraulic tool Head of the second se	1.00 5.00 5.00 3.00 5.00 4.00 1.00 5.00 1.00 93.00 1.00			4262.00 4267.00 4272.00 4277.00 4280.00 4285.00 4285.00 4290.00 4295.00 4296.00 4389.00 4390.00		Bottom Of Top Packe
Fool Description Le Change Over Sub Shut In Tool Hydraulic tool Hars Safety Joint Safety Joint Packer Packer Stubb Perforations Change Over Sub Orill Pipe Change Over Sub Perforations Change Over Sub Perforations Change Over Sub Perforations Particle Over Sub Perforations Par	1.00 5.00 5.00 3.00 5.00 4.00 1.00 93.00 1.00 93.00	8354	Inside	4262.00 4267.00 4272.00 4277.00 4280.00 4285.00 4289.00 4290.00 4295.00 4296.00 4390.00 4390.00		Bottom Of Top Packe
Fool Description Let Change Over Sub Shut In Tool Hydraulic tool Hars Safety Joint Hars Packer Packer Packer Stubb Perforations Change Over Sub Orill Pipe Change Over Sub Recorder Recorder	1.00 5.00 5.00 3.00 5.00 4.00 1.00 93.00 1.00 0.00			4262.00 4267.00 4277.00 4277.00 4280.00 4285.00 4289.00 4290.00 4296.00 4296.00 4390.00 4390.00 4390.00		Bottom Of Top Packe
Fool Description Letter Change Over Sub Shut In Tool Hydraulic tool Head of the second of the se	1.00 5.00 5.00 3.00 5.00 4.00 1.00 93.00 1.00 93.00 1.00 0.00 0.00 5.00	8354	Inside	4262.00 4267.00 4272.00 4277.00 4280.00 4285.00 4285.00 4290.00 4295.00 4296.00 4390.00 4390.00 4390.00 4390.00	28.00	
Fool Description Let Change Over Sub Shut In Tool Hydraulic tool Hars Safety Joint Hars Packer Packer Packer Stubb Perforations Change Over Sub Orill Pipe Change Over Sub Recorder Recorder	1.00 5.00 5.00 3.00 5.00 4.00 1.00 93.00 1.00 0.00	8354	Inside	4262.00 4267.00 4277.00 4277.00 4280.00 4285.00 4289.00 4290.00 4296.00 4296.00 4390.00 4390.00 4390.00	28.00	Bottom Of Top Packe Bottom Packers & Ancho

		DRI	LL ST	EM TEST I	REPORT	-		FLUID S	UMMARY
	RILOBITE ESTING , INC.	Palomino Petroleum			16-20s-22v	w Ness,KS			
	ESTING , INC.	4924 SE 84th St. New ton, KS 67114 ATTN: Ryan Seib				Cox-Mille		DST#:1	
						Job Ticket: 4	19478 2012.08.13 @		
		ATTN.	Nyan Seik)			2012.00.13 @	10.14.50	
	ion Information								
Mud Type: Gel Cl				shion Type:		"	Oil API:	.	deg API
Mud Weight: Viscosity:	9.00 lb/gal 55.00 sec/qt			shion Length: shion Volume:		ft bbl	Water Salini	ty:	ppm
Water Loss:	10.38 in ³			is Cushion Type:		001			
Resistivity:	ohm.m			s Cushion Pressur	e:	psig			
	1400.00 ppm								
Filter Cake:	inches								
Recovery Infor	mation								
			Re	ecovery Table		1	-		
	Lengt ft	th		Description		Volume bbl			
		60.00	100%Mud			0.295	-		
		15.00	5%0il/95%	%Mud		0.074	4		
	Total Length:	75	.00 ft	Total Volume:	0.369 bbl				
	Num Fluid Samp Laboratory Nam Recovery Comn	ne:		Num Gas Bombs: Laboratory Locatio	0 on:	Serial #	t <u>:</u>		
			of No: 19				+ 2012 08 24		

Printed: 2012.08.24 @ 13:41:38

Ref. No: 49478



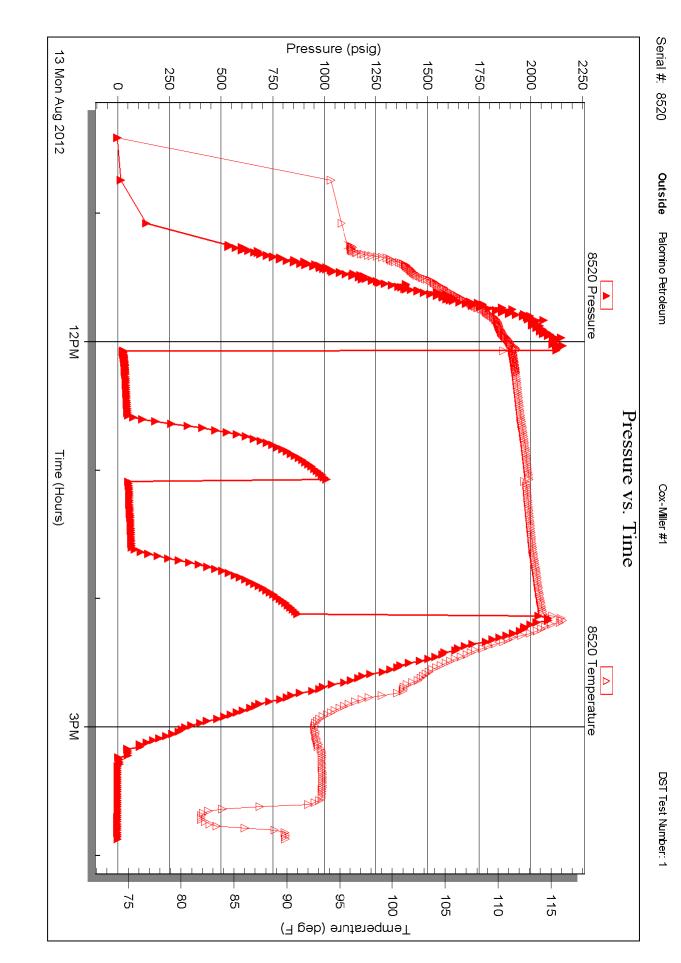


Cox-Miler #1

Printed: 2012.08.24 @ 13:41:39

Ref. No: 49478





4/10	RILOBITE ESTING INC. P.O. Box 1733 • Hays			Test T NO. 49		
Well Name & No. (Company Pale Address <u>492</u> Co. Rep / Geo. <u>1</u> Location: Sec. <u>1</u> Interval Tested <u>42</u> Anchor Length <u>10</u> Top Packer Depth <u>43</u> Bottom Packer Depth <u>43</u> Blow Description <u>43</u>	OX-Miller # Omino Petiole SE 84125 Ryan 5 Twp. 205 89-4398 9' 1284 4289 98 F- Very Weak Roturn	Rge. ZZ W Zone Tested Drill Pipe Run Drill Collars Run Wt. Pipe Run Chlorides	1	209 4/0 0pian Mud Vis WL	te 8-13- (B 2202) State 1 Wt. <u>9.4</u> Wt. <u>9.4</u> T.C.Les	12 GL KS
FF-Vely FSI-No Rec_15	ATI	How, Bur	1770 1/2 . %gas 5	ncles,	%water	25%mud
Rec_60	Feet of Mud		%gas	%oil	%water	100%mud
Rec	Feet of		%gas	%oil	%water	%mud
RecF	Feet of		%gas	%oil	%water	%mud
Rec F	Feet of		%gas	%oil	%water	%mud
Rec Total	внт 115	Gravity	API RW @	F Chlo	orides	ppm
(A) Initial Hydrostatic	2123	Test 1250		T-On Locatio	0900)
(B) First Initial Flow	75	Jars 250		T-Started	030	
(C) First Final Flow	46	Safety Joint 75	5	T-Open	204	
(D) Initial Shut-In	011	Circ Sub		T-Pulled	405	
(E) Second Initial Flow	53	Hourly-Standby		T-Out	545	
(F) Second Final Flow	68	Mileage 65		Comments	Batt-101	19
(G) Final Shut-In	366		A.C.			
(H) Final Hydrostatic	7081	Straddle		_		
(,				Ruined S		
Initial Open _ 30		Shale Packer			acker	
-	30	Extra Packer		1	pies	
	20	Extra Recorder _		Sub Total		
Final Flow	30	Day Standby		Total 177		Λ
Final Shut-In	20			MP/DST Di	sc't	I
Accord D		Sub Total 1776.5		1	Kat	\mathbf{i}

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.