



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1096239  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 132810  
Invoice Date: Sep 20, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361



**Bill To:**  
Robert F. Hembree  
P O Box 542  
Ness City, KS 67560

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Hem	Parker #8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Sep 20, 2012	10/20/12

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	17.90	2,470.20
92.00	MAT	Pozmix	9.35	860.20
8.00	MAT	Gel	23.40	187.20
58.00	MAT	Flo Seal	2.97	172.26
247.00	SER	Cubic Feet	2.48	612.56
1.00	SER	Ton Mileage Charge	200.00	200.00
1.00	SER	Rotary Plug	2,249.84	2,249.84
3.00	SER	Pump Truck Mileage	7.70	23.10
3.00	SER	Light Vehicle Mileage	4.40	13.20
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	John Campbell		

Subtotal	6,788.56
Sales Tax	427.68
Total Invoice Amount	7,216.24
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,216.24</b>

ALL PRICES ARE NET. PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$2036.56**

ONLY IF PAID ON OR BEFORE  
**Oct 15, 2012**



- 2036.56  
\* 5,179.68

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax ID # 20-5975004

REMIT TO P.O. BOX 11  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Corral Verde, KS*

DATE <u>9-30-12</u>	SEC <u>25</u>	TWP <u>19S</u>	RANGE <u>24W</u>	CALLED OFF	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>8:30</u>
LEASE <u>Parker</u>	WELL # <u>B</u>	LOCATION <u>Mass Clay Old Shop 3/2W</u>		COUNTY <u>ROSS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		3 1/2 W					

CONTRACTOR Packell Drilling # 10  
 TYPE OF JOB Padlock Plug  
 HOLE SIZE 12 1/4 T.D.  
 CASING SIZE 5 7/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 1530  
 TOOL DEPTH  
 PRES. MAX. MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSO. ALL  
 PERFS.  
 DISPLACEMENT Fracturing  
 EQUIPMENT

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 230 SKS 60% class #  
40% pad 40% pad 40% pad  
 COMMON 138 @ 17.90 2,470.20  
 POZMIX 92 @ 9.35 860.20  
 GEL 8 @ 23.40 187.20  
 CILORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
Flow Seal 5/8 @ 2.97 172.20  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 247 @ 2.48 612.20  
 MILEAGE 10.32 x 3.75 2.60 80.40 200.00  
 TOTAL 4,582.20

PUMP TRUCK CEMENTER Doug or Chambers  
 # 393 HELPER Tosh Isaac  
 BULK TRUCK  
 # 549-175 DRIVER Tom Campbell  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Bill Hole with bit mud  
1. 1530-52505  
2. 410-80485  
3. 270-60485  
4. 60-70485  
6th 70485  
plug down 16'15  
bit down

CHARGE TO: Robert F. Hembree  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 1530  
 PUMP TRUCK CHARGE 2299.20  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 3 @ 7.70 23.10  
 MANIFOLD @ \_\_\_\_\_  
3 @ 4.40 13.20  
 @ \_\_\_\_\_  
 TOTAL 2,286.14

PLUG & FLOAT EQUIPMENT  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Kera  
 SIGNATURE X Mike Kera  
Thank You!!

SALES TAX (if Any) 13.15  
 TOTAL CHARGES 6,788.56  
 DISCOUNT 30% 2,036.98 IF PAID IN 30 DAYS  
4,751.99



Office  
 (620) 536-4250  
 212 Main St. • P.O. Box 215 • Chaffin, KS 67525  
 Home  
 (620) 587-3444

# GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Robert F. Hembee  
 LEASE Parker #8  
 FIELD \_\_\_\_\_  
 LOCATION N.W. 1/4 Sec. 26, T18S, R24W  
 SEC 25 TWP 18S RGE 24W  
 COUNTY Wes STATE Kansas

CONTRACTOR Packwell Drilling (Griffith)  
 SPUD 9/11/12 COMP 9/20/12  
 RTD 4305 LTD none  
 MUD UP 3500 TYPE MUD Chemical

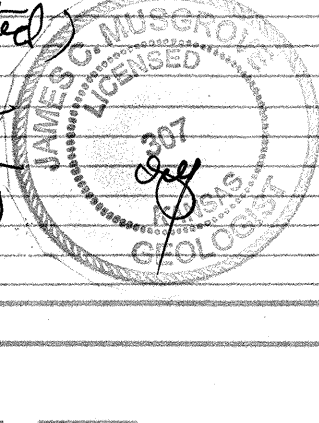
ELEVATIONS  
 KB 2255  
 DF \_\_\_\_\_  
 CI 2248  
 Measurements Are All \_\_\_\_\_

DRILLING SURFACE 5766224  
 PRODUCTION \_\_\_\_\_  
 ELECTRICAL SURVEYS none

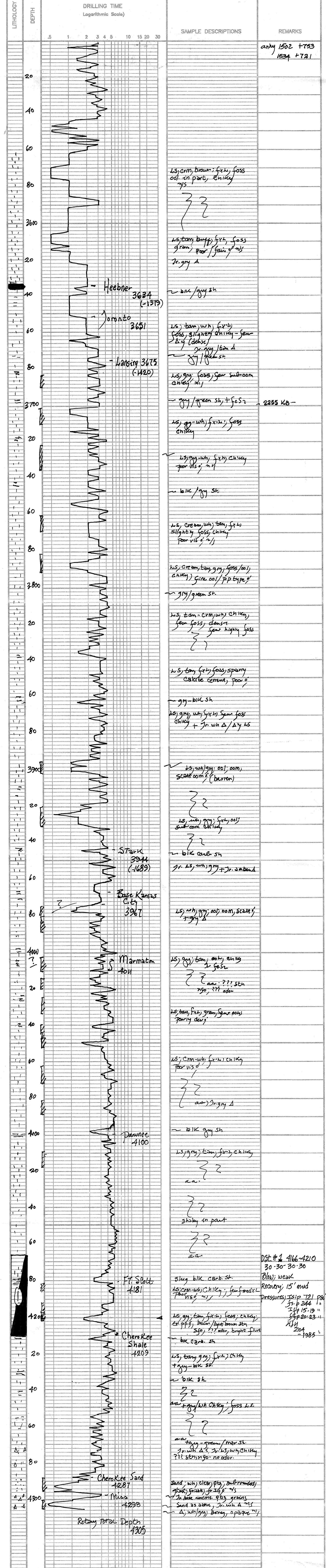
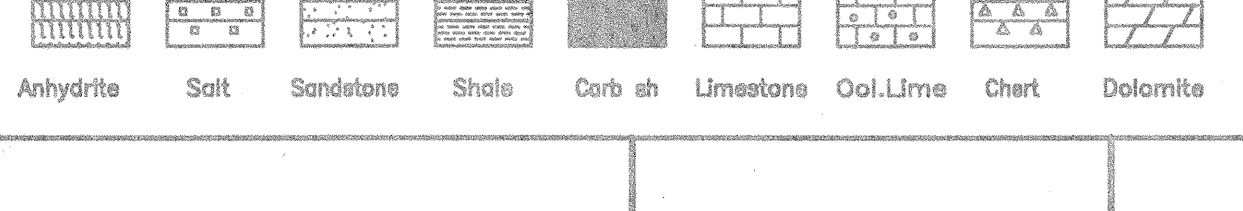
SAMPLES SAVED FROM 3500 TO \_\_\_\_\_  
 DRILLING TIME KEPT FROM 2800 TO \_\_\_\_\_  
 SAMPLES EXAMINED FROM 3500 TO \_\_\_\_\_  
 GEOLOGICAL SUPERVISION FROM 3850 TO \_\_\_\_\_  
 GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS	LOG	SAMPLES
Heebner	No Log	3634 - 1379
Toronto		3651 - 1396
Warsing		3675 - 1420
Base Kansas City		3967 - 1712
Marmaton		4011 - 1756
Pawnee		4100 - 1845
Ft. Scott		4181 - 1974
Cherokee Shale		4209 - 1974
Cherokee Sand		4287 - 2032
Muss		4298 - 2032
RTD	No Log	4305 - 2032

REMARKS  
 The Parker #8 was plugged & Abandoned at the RTD 4305 - 2050  
 Respectfully Submitted  
 Jim Musgrove  
 Petroleum Geologist



## LEGEND



LOG 7702