



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096341

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Helfrich 2-5
Doc ID	1096341

Tops

Name	Top	Datum
Anhy	1448'	+931
B/Anhy	1469'	+910
Heebner	3963'	-1584
Lansing	4068'	-1689
Stark	4302'	-1923
B/KC	4417'	-2038
Altamont	4457'	-2078
Ft.Scott	4585'	-2206
Mississippian	4657'	-2278



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummins RD
Po Box 399
Gardencity KS 67946
ATTN: Cecil O Brate/ Kevin

5-24-21 Hodgeman Co

Helfrich #2-5

Job Ticket: 49654

DST#: 2

Test Start: 2012.09.18 @ 20:10:07

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:35:52

Time Test Ended: 03:04:52

Test Type: Conventional Straddle (Reset)

Tester: Ryan Reynolds

Unit No: 47

Interval: 4410.00 ft (KB) To 4483.00 ft (KB) (TVD)

Reference Elevations: 2379.00 ft (KB)

Total Depth: 4675.00 ft (KB) (TVD)

2366.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 51.97 psig @ 4411.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.18

End Date:

2012.09.19

Last Calib.:

2012.09.19

Start Time: 20:10:12

End Time:

03:04:51

Time On Btm:

2012.09.18 @ 23:33:37

Time Off Btm:

2012.09.19 @ 00:41:22

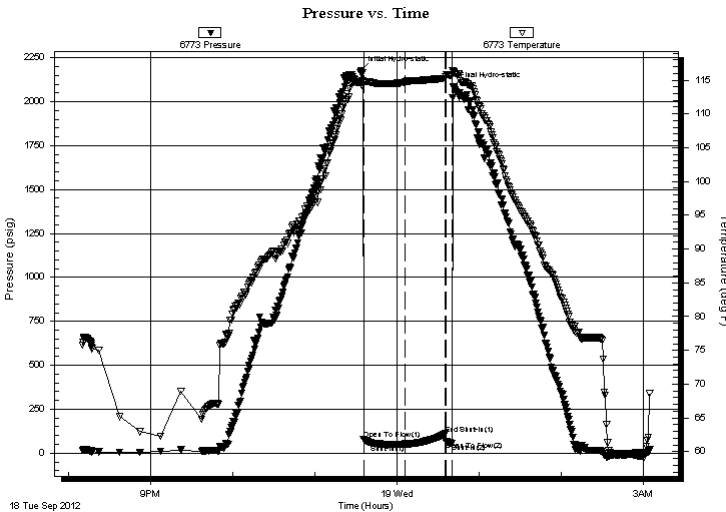
TEST COMMENT: IF: Weak blow . 1/4" - 1/2"

IS: No blow

FF: No blow . (pulled tool 5min. into FP)

FS: NA

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2178.10	114.59	Initial Hydro-static
3	77.25	114.72	Open To Flow (1)
33	51.97	114.68	Shut-In(1)
62	109.86	115.26	End Shut-In(1)
62	68.02	115.48	Open To Flow (2)
67	56.45	115.71	Shut-In(2)
68	2085.66	116.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drig mud	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC
 3118 Cummins RD
 Po Box 399
 Gardencity KS 67946
 ATTN: Cecil O Brate/ Kevin

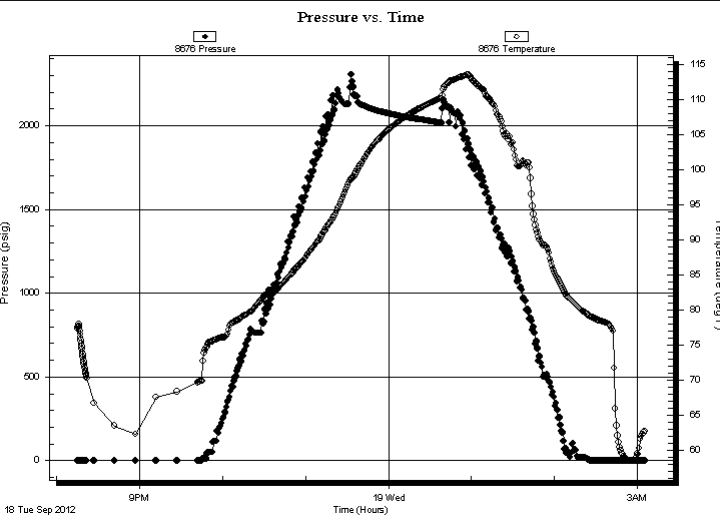
5-24-21 Hodgeman Co
Helfrich #2-5
 Job Ticket: 49654 **DST#: 2**
 Test Start: 2012.09.18 @ 20:10:07

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Reset)
 Time Tool Opened: 23:35:52
 Tester: Ryan Reynolds
 Time Test Ended: 03:04:52
 Unit No: 47
Interval: 4410.00 ft (KB) To 4483.00 ft (KB) (TVD)
 Reference Elevations: 2379.00 ft (KB)
 Total Depth: 4675.00 ft (KB) (TVD)
 2366.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 13.00 ft

Serial #: 8676 Below (Straddle)
 Press @ Run Depth: psig @ 4486.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.18 End Date: 2012.09.19 Last Calib.: 2012.09.19
 Start Time: 20:15:08 End Time: 03:05:17 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Weak blow . 1/4" - 1/2"
 IS: No blow
 FF: No blow . (pulled tool 5min. into FP)
 FS: NA



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	Drig mud	0.05

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

5-24-21 Hodgeman Co

3118 Cummins RD
Po Box 399
Gardencity KS 67946
ATTN: Cecil O Brate/ Kevin

Helfrich #2-5

Job Ticket: 49654

DST#: 2

Test Start: 2012.09.18 @ 20:10:07

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

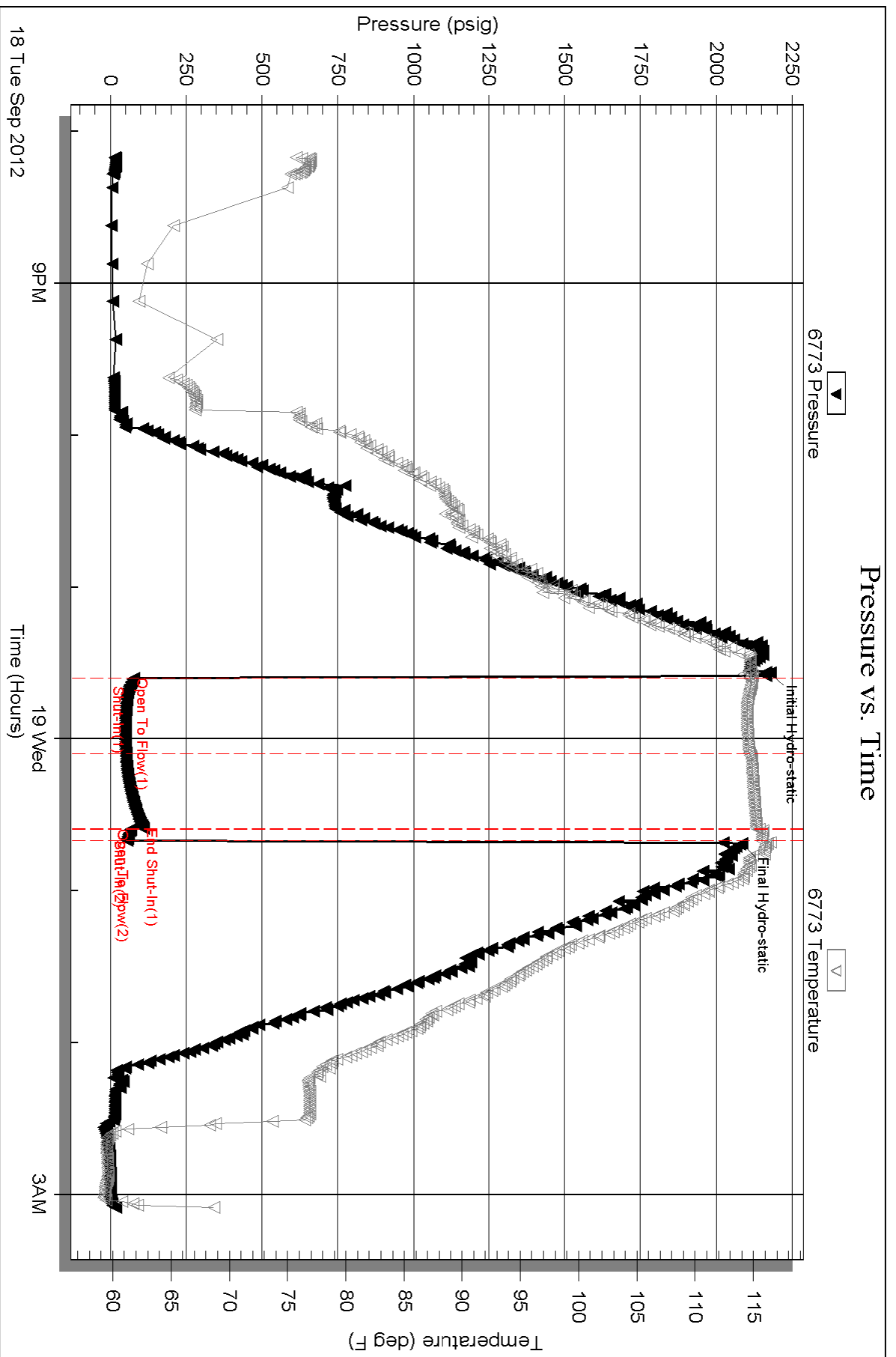
Length ft	Description	Volume bbl
10.00	Drig mud	0.049

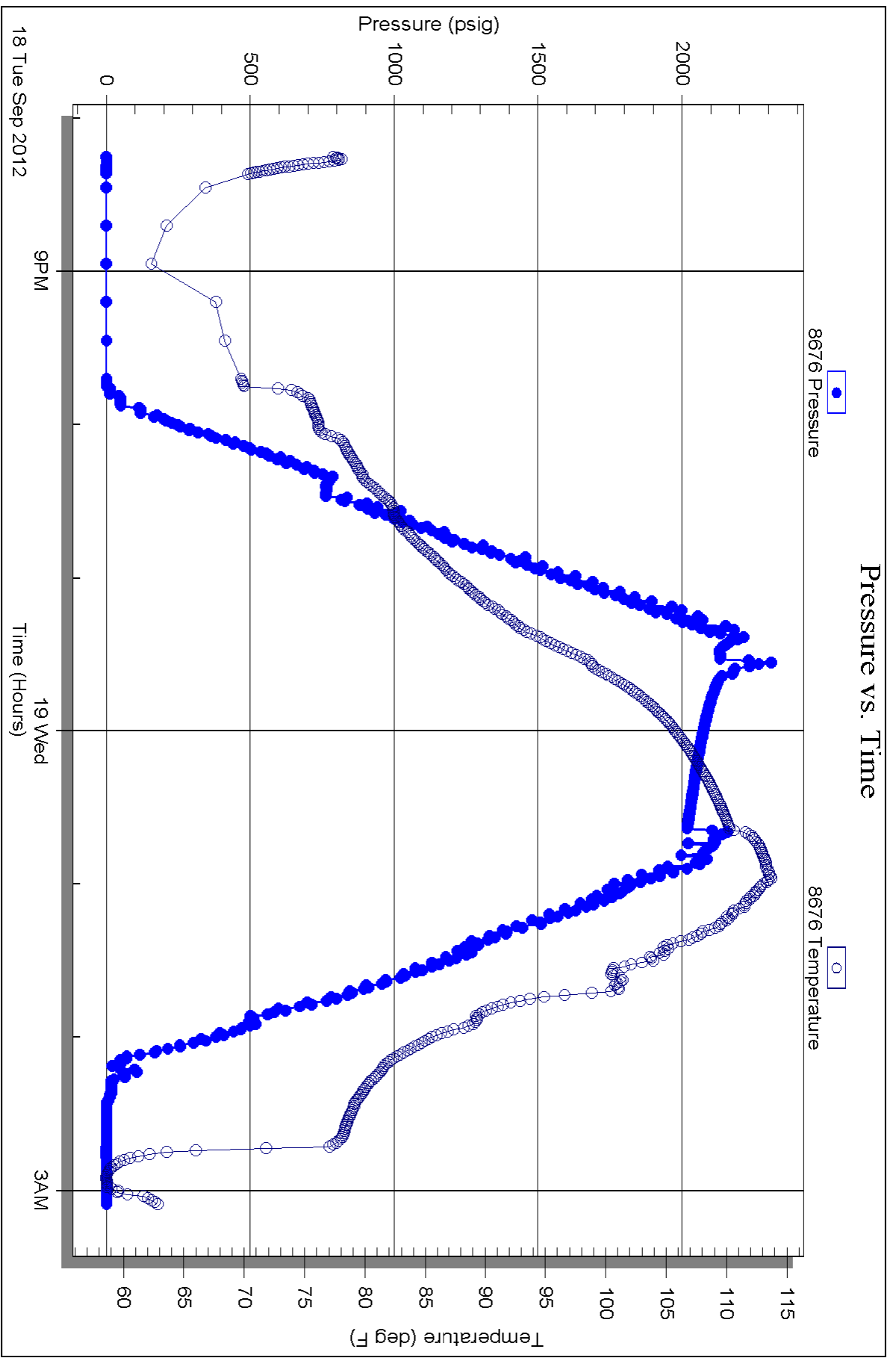
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummins RD
Po Box 399
Gardencity KS 67946
ATTN: Cecil O Brate/ Kevin

5-24-21 Hodgeman Co

Helfrich #2-5

Job Ticket: 49653

DST#: 1

Test Start: 2012.09.18 @ 11:01:41

GENERAL INFORMATION:

Formation: **Miss Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:00:41

Time Test Ended: 18:52:56

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 4663.00 ft (KB) To 4675.00 ft (KB) (TVD)

Reference Elevations: 2379.00 ft (KB)

Total Depth: 4675.00 ft (KB) (TVD)

2366.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6755 Inside

Press @ Run Depth: 197.73 psig @ 4664.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.18

End Date:

2012.09.18

Last Calib.:

2012.09.18

Start Time: 11:01:46

End Time:

18:52:55

Time On Btm:

2012.09.18 @ 13:57:41

Time Off Btm:

2012.09.18 @ 16:34:11

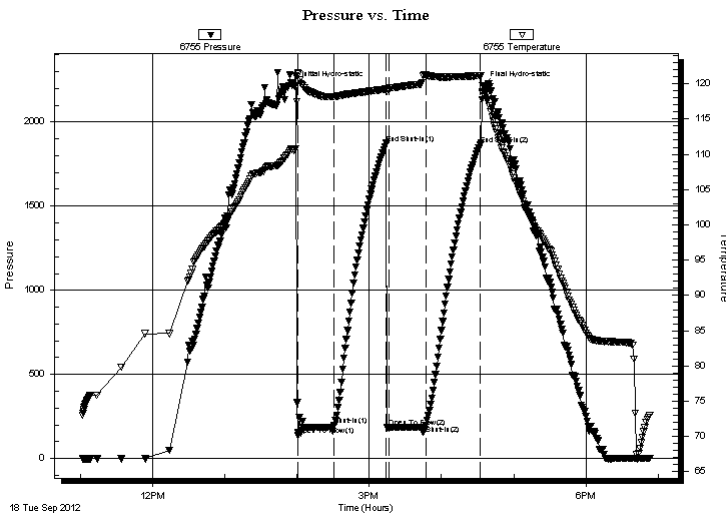
TEST COMMENT: IF: Strong blow BOB 4 min

IS: No blow back

FF: No blow

FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2214.57	110.61	Initial Hydro-static
3	135.95	121.62	Open To Flow (1)
34	197.37	118.18	Shut-In(1)
77	1874.26	119.25	End Shut-In(1)
79	184.51	119.11	Open To Flow (2)
110	197.73	121.26	Shut-In(2)
155	1865.64	121.18	End Shut-In(2)
157	2216.23	118.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	M,W 60% water 40% mud	2.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

5-24-21 Hodgeman Co

3118 Cummins RD
Po Box 399
Gardencity KS 67946
ATTN: Cecil O Brate/ Kevin

Helfrich #2-5

Job Ticket: 49653

DST#: 1

Test Start: 2012.09.18 @ 11:01:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	M,W 60% water 40% mud	2.645

Total Length: 310.00 ft Total Volume: 2.645 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

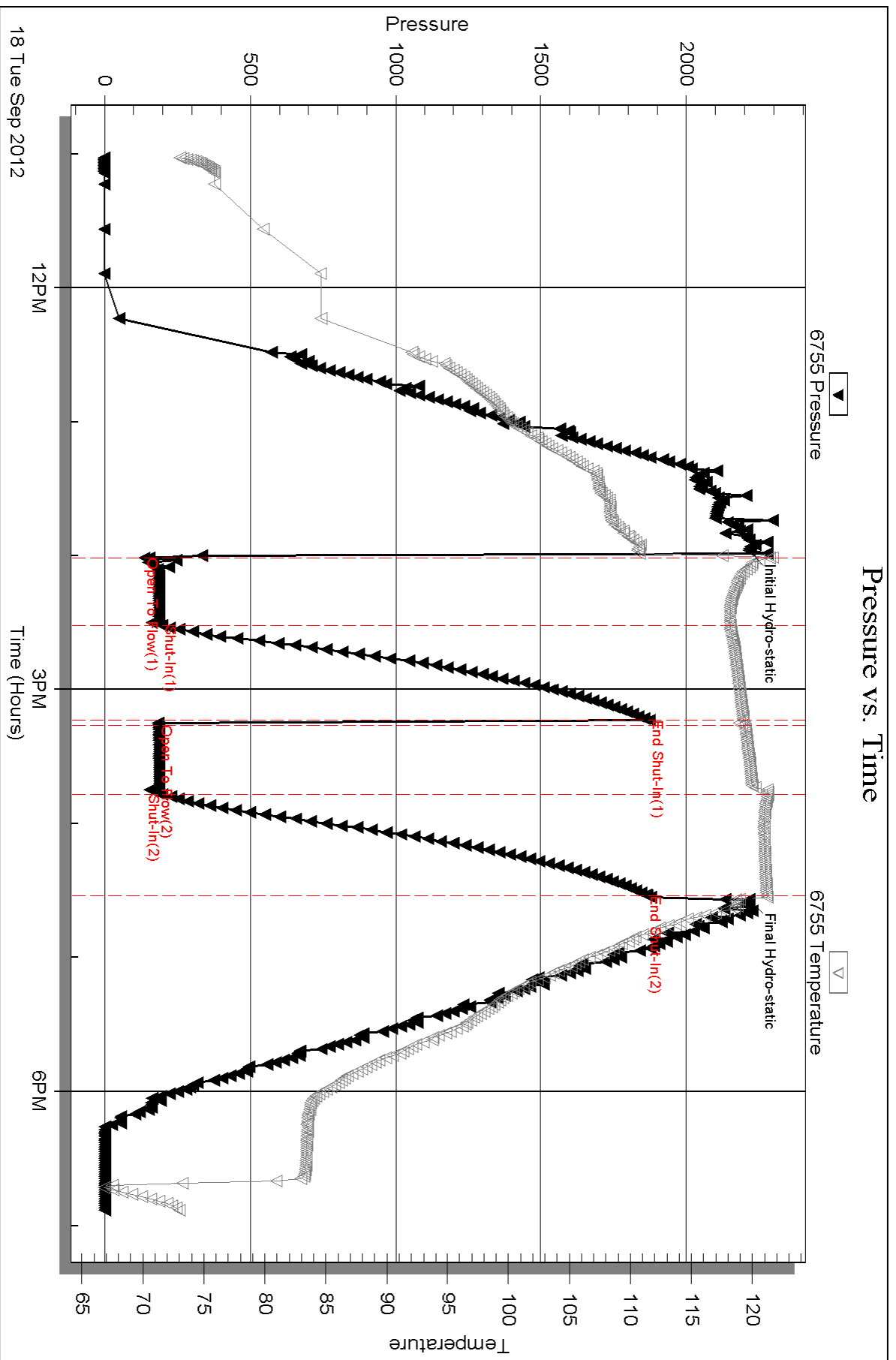
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Geological Report

American Warrior, Inc.

Helfrich #2-5

1066' FNL & 337' FEL

Sec. 5, T24s, R21w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Helfrich #2-5
335' FSL & 1353' FEL
Sec. 25, T24s, R21w
Hodgeman County, Kansas
API # 15-083-21843-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: September 12, 2012

Completion Date: September 19, 2012

Elevation 2366' G.L.
2379' K.B.

Directions: From Hanston, KS at intersection of Hwy 156 and 228 Rd South. Go 8 miles South on 228 Rd to H Rd. Now Go 4 miles East on H Rd to 232 Rd. Now go 2 miles South on 232 Rd to F Rd. Go West 1 mile on F Rd and North into location.

Casing: #23 8 5/8" surface casing @ 265 with 175 sacks
Class A, 3% c.c, 2% gel.

Samples: 3900' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Chris Staats & Ryan Reynolds"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Helfrich #2-5 Sec. 5, T24s, R21w 335' FSL & 1353' FEL
Formation	
Anhydrite	1448' +931
Base	1469' +910
Heebner	3963' -1584
Douglas	3990' -1611
Lansing	4068' -1689
Stark	4302' -1923
BKC	4417' -2038
Marmaton	4438' -2059
Altamont	4457' -2078
Pawnee	4541' -2162
Fort Scott	4585' -2206
Cherokee	4613' -2234
Mississippian	4657' -2278
Osage	4667' -2288
RTD	4675' -2296

Sample Zone Descriptions

Mississippian Osage (4667' -2228): Covered in DST #1

Chert – Triptolitic, weathered, pin point vuggy porosity. Light stain. Strong odor. Dolomite - Grey, Fine crystalline. Poor to fair vuggy Porosity. Fair stain. Strong odor. No show of free oil. 110 unit gas kick.

Altamont 'A' (4465' -2086):

Covered in DST #2

Limestone tan. Sub to fine crystalline. Pin point vuggy porosity. Scattered stain. No odor. No show of free oil. 35 unit gas kick.

Drill Stem Tests
Trilobite Testing Inc.
"Bradley Walter"

DST #1

Mississippian Osage

Interval (4663' - 4675') Anchor Length 12'

IHP	- 2214 #	
IFP	- 30" – BOB in 4 min	135-197 #
ISI	- 45" – No return	1874 #
FFP	- 30" – No blow	184-197 #
FSIP	- 45" – No return	1865 #
FHP	- 2216 #	
BHT	- 120° F	

Recovery: 310 MW (60% water, 40% mud)

DST #2

Marmaton Altamont 'A'

Interval (4410' - 4483') Anchor Length 73'

IHP	- 2178 #	
IFP	- 30" – Weak blow ¼" to ½"	77-52 #
ISI	- 30" – No return	110 #
FFP	- 5" – No blow	68-56 #
FSIP	- Pull tool	NA
FHP	- 2086 #	
BHT	- 116° F	

Recovery: 10' mud

Structural Comparison

	American Warrior, Inc. Helfrich #2-5 Sec. 5, T24s, R21w 335' FSL & 1353' FEL	American Warrior, Inc. Helfrich #1-5 Sec. 5, T24s, R21w 335' FSL & 750' FEL	
Formation			
Anhydrite	1448' +931	NA	NA
Base	1469' +910	NA	NA
Heebner	3963' -1584	3966' -1591	+7
Douglas	3990' -1611	3993' -1618	+7
Lansing	4068' -1689	4068' -1693	+4
Stark	4302' -1923	4298' -1923	-
BKC	4417' -2038	4409' -2034	-4
Marmaton	4438' -2059	4431' -2056	-3
Altamont	4457' 2078	4448' -2073	-5
Pawnee	4541' -2162	4529' -2154	-8
Fort Scott	4585' -2206	4578' -2203	-3
Cherokee	4613' -2234	4603' -2228	-6
Mississippian	4657' -2278	4644' -2269	-9
Osage	4667' -2288	4654' -2279	-9

Summary

The location for the Helfrich #2-5 well was found via 3-D seismic survey. The new well ran structurally low to the highest producer. Two drill stem tests were conducted which were both negative. After all gathered data had been examined the decision was made to plug and abandon the Helfrich #2-5 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

ALLIED OIL & GAS SERVICES, LLC 053797

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS
9-12-12

DATE <i>9-11-12</i>	SEC. <i>5</i>	TWP. <i>24S</i>	RANGE <i>26W</i>	CALLED OUT	ON LOCATION	JOB START <i>11:00</i>	JOB FINISH <i>12:00 AM</i>
LEASE <i>Helfrich</i>	WELL # <i>2-5</i>	LOCATION <i>Stamps's Lake Nino</i>			COUNTY <i>Anderson</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one)				<i>1.01</i>		<i>1.45</i>	

CONTRACTOR *Duke Drilling Rig #9* OWNER _____
 TYPE OF JOB *Service*
 HOLE SIZE *12 1/4* I.D. _____
 CASING SIZE *8 5/8* DEPTH *265*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2* DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15 FT*
 PERFS. _____
 DISPLACEMENT *15.92 bbls Freshwater*

CEMENT AMOUNT ORDERED *175 lbs Class A 37cc*
24.781

COMMON	<i>175</i>	@ <i>17.90</i>	<i>3,132.50</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>23.40</i>	<i>70.20</i>
CHLORIDE	<i>4 lb</i>	@ <i>64.00</i>	<i>256.00</i>
ASC		@	
HANDLING	<i>188.75</i>	@ <i>2.48</i>	<i>468.70</i>
MILEAGE	<i>8.6 x 45x</i>	@ <i>2.40</i>	<i>106.20</i>
			<i>384.00</i>
			TOTAL <i>5061.90</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Wesley Chambers*
 # *398* HELPER *Josh Isaac*
 BULK TRUCK
 # *344-170* DRIVER *Joel Monahan*
 BULK TRUCK
 # DRIVER

REMARKS:

*Break circulation with Big hand pump 9 bbls Freshwater
 Add 175 lbs class A 37cc 24 gel
 Displace 15.92 bbls Freshwater
 Change Dr. circulation
 Plug Down 12:00 AM 9-12-12
 Big Power*

CHARGE TO: *American Vapor Inc*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>265</i>		
PUMP TRUCK CHARGE		@ <i>1512.22</i>	
EXTRA FOOTAGE		@	
MILEAGE	<i>Hum 45</i>	@ <i>7.70</i>	<i>346.50</i>
MANIFOLD		@	
	<i>Hum 45</i>	@ <i>4.40</i>	<i>198.00</i>
			TOTAL <i>2056.75</i>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Emigdio Rojas*
 SIGNATURE *X Emigdio Rojas*
Thank You!!

SALES TAX (if Any)	<i>267.21</i>	TOTAL	
TOTAL CHARGES	<i>7.17</i>		
DISCOUNT	<i>25%</i>		
	<i>1,779.43</i>	IF PAID IN 30 DAYS	
			<i>5,338.31</i>

ALLIED OIL & GAS SERVICES, LLC 053560

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bendy KS

DATE <i>9-19-12</i>	SEC. <i>5</i>	TWP. <i>24S</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START <i>1:00pm</i>	JOB FINISH <i>7:00pm</i>
LEASE <i>Hell Fire</i>	WELL # <i>2-5</i>		LOCATION <i>St. Marks Church Yew</i>	COUNTY <i>Anderson</i>	STATE <i>KS</i>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<i>NINTO</i>				

CONTRACTOR *Duke Drilling Rig #9* OWNER _____

TYPE OF JOB *Log Plus*

HOLE SIZE *2 1/4* T.D. _____

CASING SIZE *4 1/2* DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1470*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *All*

PERFS. _____

DISPLACEMENT *Freshwater*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Justin Chambers 1*

398 HELPER *Joel Morrison 2*

BULK TRUCK

344-170 DRIVER *Josh Saac 2*

BULK TRUCK

_____ DRIVER _____

CEMENT			
AMOUNT ORDERED	<i>220 SKS 60% class A</i>		
<i>40% 22 44 22 14 2 16</i>			
COMMON	<i>132</i>	@ <i>17.90</i>	<i>2,362.80</i>
POZMIX	<i>88</i>	@ <i>9.35</i>	<i>822.80</i>
GEL	<i>8</i>	@ <i>23.40</i>	<i>187.20</i>
CHLORIDE		@	
ASC		@	
	<i>fla 55</i>	@ <i>2.97</i>	<i>163.85</i>
		@	
		@	
		@	
		@	
HANDLING	<i>237</i>	@ <i>2.48</i>	<i>587.76</i>
MILEAGE	<i>9.88X 45</i>	@ <i>2.60</i>	<i>1155.24</i>
			TOTAL <i>5,279.87</i>

REMARKS:

fill hole with Rq mud

1. 1470-52 SKS

2. 630-50 SKS

3. 700-50 SKS

4. 60-30 SKS

RN 30 SKS

MH. 20 SKS

Plug Down 1:00pm

CHARGE TO: *Anderson Water Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>1470</i>		
PUMP TRUCK CHARGE	<i>2249.84</i>		
EXTRA FOOTAGE	@		
MILEAGE <i>Hum 45</i>	@ <i>7.70</i>	<i>346.50</i>	
MANIFOLD	@		
<i>Hum 45</i>	@ <i>4.40</i>	<i>198.00</i>	
	@		
			TOTAL <i>2,794.34</i>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Evangelia Pappas*

SIGNATURE *X Evangelia Pappas*

Thank You!!

SALES TAX (If Any)	<i>601.52</i>	
TOTAL CHARGES	<i>8674.21</i>	
<i>31%</i> DISCOUNT	<i>2,503.00</i>	IF PAID IN 30 DAYS
		<i>5,571.20</i>