



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096356

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman-Bott 1
Doc ID	1096356

Tops

Name	Top	Datum
Anydrite	1295	805
Chase	2163	-63
Heebner	3528	-1428
Lansing	3572	-1472
Base Kansas City	3888	-1788
Pawnee	3970	-1870
Ft. Scott	4034	-1934
Cherokee	4049	-1949
Mississippian	4130	-2030
TD	4170	-2070



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Seltman-Bolt # 1

24-18s-21w Ness,KS

Start Date: 2012.06.15 @ 10:20:00

End Date: 2012.06.15 @ 16:07:00

Job Ticket #: 48379 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.19 @ 13:31:01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

24-18s-21w Ness, KS

Seltman-Bolt # 1

Job Ticket: 48379

DST#: 1

Test Start: 2012.06.15 @ 10:20:00

GENERAL INFORMATION:

Formation: **Cher. Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:14:30
 Time Test Ended: 16:07:00
 Interval: **4047.00 ft (KB) To 4100.00 ft (KB) (TVD)**
 Total Depth: 4100.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Roberts
 Unit No: 48
 Reference Elevations: 2100.00 ft (KB)
 2092.00 ft (CF)
 KB to GR/CF: 8.00 ft

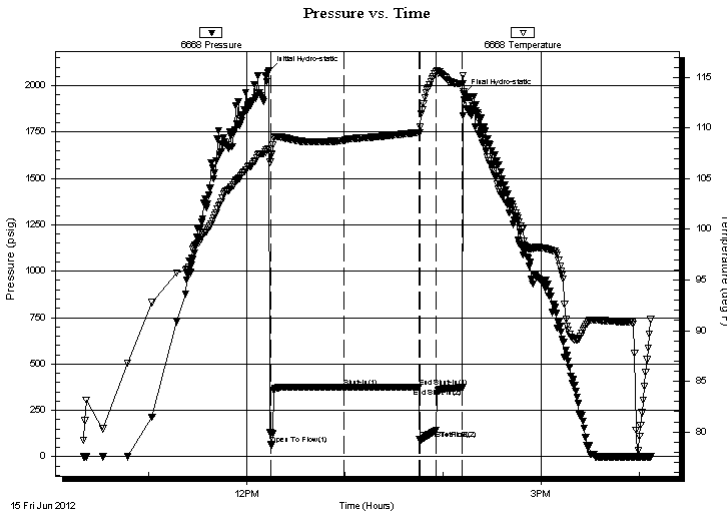
Serial #: 6668

Outside

Press @ Run Depth: 140.85 psig @ 4051.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.15 End Date: 2012.06.15 Last Calib.: 2012.06.15
 Start Time: 10:20:15 End Time: 16:07:00 Time On Btm: 2012.06.15 @ 12:13:45
 Time Off Btm: 2012.06.15 @ 14:12:30

TEST COMMENT: IF: 2 1/2 " Blow died back to 1/2"
 IS: No Return
 FF: BOB @ 6 min.
 FS: No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2082.76	107.90	Initial Hydro-static
1	68.19	107.30	Open To Flow (1)
46	375.01	108.77	Shut-In(1)
92	376.05	109.56	End Shut-In(1)
92	93.94	109.51	Open To Flow (2)
102	140.85	115.58	Shut-In(2)
118	371.25	114.35	End Shut-In(2)
119	1957.43	113.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
210.00	M 100m	2.95

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

24-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Seltman-Bolt # 1

Job Ticket: 48379

DST#: 1

ATTN: Jason Alm

Test Start: 2012.06.15 @ 10:20:00

Tool Information

Drill Pipe:	Length: 4026.00 ft	Diameter: 3.80 inches	Volume: 56.47 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 56.47 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	57000.00 lb
Depth to Top Packer:	4047.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	53.00 ft				
Tool Length:	81.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Tool plugged on IF.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4020.00	
Shut In Tool	5.00			4025.00	
Hydraulic tool	5.00			4030.00	
Jars	5.00			4035.00	
Safety Joint	3.00			4038.00	
Packer	5.00			4043.00	28.00 Bottom Of Top Packer
Packer	4.00			4047.00	
Stubb	1.00			4048.00	
Perforations	3.00			4051.00	
Recorder	0.00	8736	Inside	4051.00	
Recorder	0.00	6668	Outside	4051.00	
Change Over Sub	1.00			4052.00	
Drill Pipe	32.00			4084.00	
Change Over Sub	1.00			4085.00	
Perforations	10.00			4095.00	
Bullnose	5.00			4100.00	53.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

24-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Seltman-Bolt # 1

Job Ticket: 48379

DST#: 1

ATTN: Jason Alm

Test Start: 2012.06.15 @ 10:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
210.00	M 100m	2.946

Total Length: 210.00 ft Total Volume: 2.946 bbl

Num Fluid Samples: 0

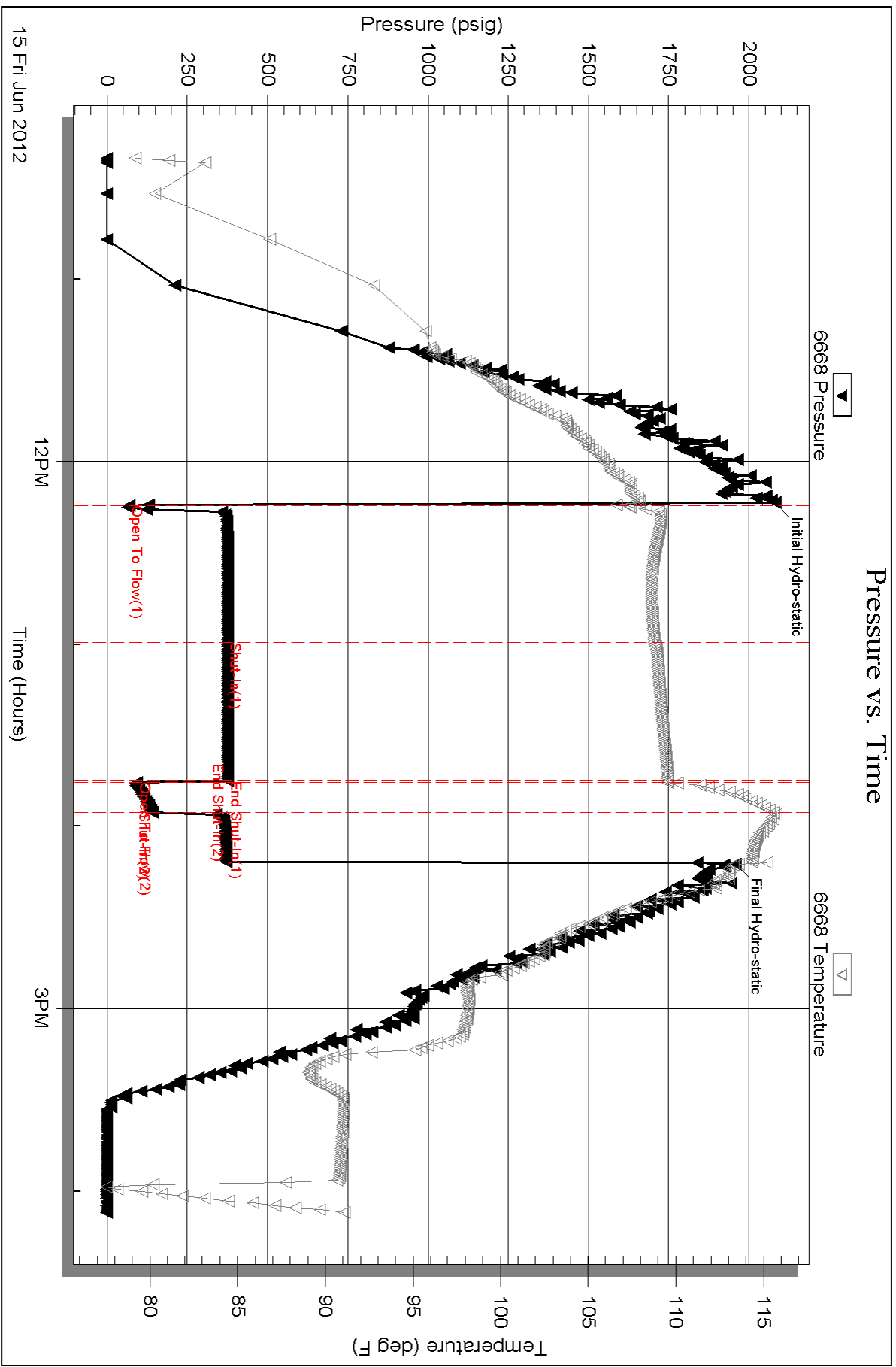
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



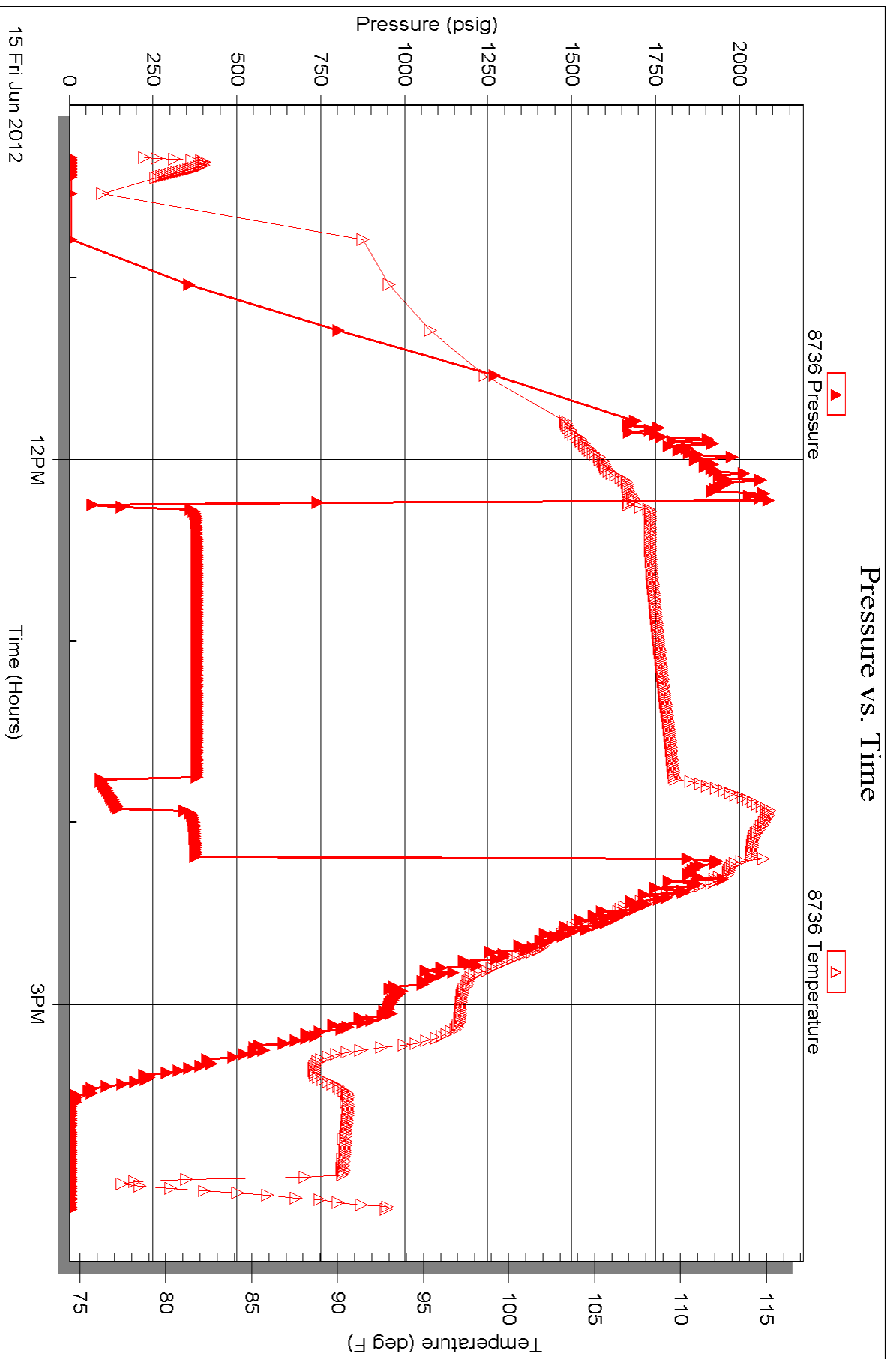
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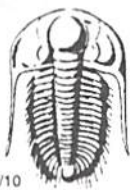
Inside

American Warrior Inc.

Sellman-Bolt # 1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48379

Well Name & No. Saltman - BHT #1 Test No. 1 Date 6/15/12
 Company American Warrior Inc Elevation 2100 KB 2092 GL
 Address 3118 Cummings Rd P.O. Box 3991 Garden city, KS 67846
 Co. Rep / Geo. Jason Alm Rig Discovery 3
 Location: Sec. 24 Twp. 18S Rge. 21W Co. Ness State Ks

Interval Tested 4047 - 4100 Zone Tested Char. Sand
 Anchor Length 53 Drill Pipe Run 4026 Mud Wt. 8.8
 Top Packer Depth 9043 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 4047 Wt. Pipe Run 0 WL 11.2
 Total Depth 4100 Chlorides 6200 ppm System LCM Ø
 Blow Description 2 1/2" Blow direct back to 1/2"
No Return
BoB @ 6 min
No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 210 BHT 115 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2083</u>	<input checked="" type="checkbox"/> Test <u>1250.00/-</u>	T-On Location <u>7:30</u>
(B) First Initial Flow <u>68</u>	<input checked="" type="checkbox"/> Jars <u>250.00/-</u>	T-Started <u>10:20</u>
(C) First Final Flow <u>375</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00/-</u>	T-Open <u>12:14</u>
(D) Initial Shut-In <u>376</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>14:10</u>
(E) Second Initial Flow <u>94</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>16:10</u>
(F) Second Final Flow <u>141</u>	<input checked="" type="checkbox"/> Mileage <u>150 R/T = 232.50/-</u> <small>88rt 136.40</small>	Comments <u>Tool plugged on IF.</u>
(G) Final Shut-In <u>371</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1957</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>15</u>	<input type="checkbox"/> Day Standby	Total <u>1711.40</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1711.40</u> 1807.50/-	

Approved By Jason Alm Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trainee: Sam Espinoza

Geological Report

American Warrior, Inc.
Seltman-Bott #1
1150' FSL & 130' FWL
Sec. 24 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman-Bott #1
1150' FSL & 130' FWL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25405-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason T Alm

Spud Date: June 9, 2012

Completion Date: June 16, 2012

Elevation: 2092' Ground Level
2100' Kelly Bushing

Directions: Alexander KS, West 3 Mi. North ¼ mi. along lease
rd. West into location.

Casing: 1300' 8 5/8" surface casing
4169' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Chris DeSaire"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Mike Roberts"

Problems: Test tool plugged during initial flow of DST #1

Remarks: The strange test times are due to the test tool
plugging.

Formation Tops

Formation	American Warrior, Inc. Seltman-Bott #1 Sec. 24 T18s R21w 1150' FSL & 130' FWL
Anhydrite	1295', +805
Base	1328', +772
Chase	2163', -63
Heebner	3528', -1428
Lansing	3572', -1472
BKc	3888', -1788
Pawnee	3970', -1870
Fort Scott	4034', -1934
Cherokee	4049', -1949
Mississippian	4130', -2030
LTD	4170', -2070
RTD	4170', -2070

Sample Zone Descriptions

- Cherokee A Sand (4055', -1955): Covered in DST #1**
 Ss – Quartz, few sand clusters, well cemented with light spotted oil stain, dense, no show of free oil, no odor, 8 units hotwire.
- Cherokee B Sand (4085', -1985): Covered in DST #1**
 Ss – Quartz, medium to coarse grained, fairly well sorted, poorly cemented, well rounded with good inter-granular porosity, light scattered oil stain in cluster, no show of free oil, no odor, very dull spotted fluorescents, 7 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Mike Roberts"

DST #1

Cherokee A-B Sand

Interval (4047' – 4100') Anchor Length 53'

IHP	– 2083 #	
IFP	– 45" – Built to 2 in.	68-365 #
ISI	– 45" – Dead	376 #
FFP	– 10" – B.O.B. 6 min.	93-141 #
FSI	– 15" – Dead	371 #
FHP	– 1957 #	
BHT	– 115°F	

Recovery: 210' Mud

Structural Comparison

Formation	American Warrior, Inc. Seltman-Bott #1 Sec. 24 T18s R21w 1150' FSL & 130' FWL	American Warrior, Inc. Bott #2-23 Sec. 23 T18s R21w 1416' FSL & 641' FEL	American Warrior, Inc. Seltman #9 Sec. 24 T18s R21w 1455' FSL & 850' FWL
Anhydrite	1295', +805	1299', +799	1297', +798
Base	1328', +772	1333', +765	1328', +767
Chase	2163', -63	NA	NA
Heebner	3528', -1428	3530', -1432	3528', -1433
Lansing	3572', -1472	3574', -1476	3572', -1477
BKc	3888', -1788	3889', -1791	3892', -1797
Pawnee	3970', -1870	3974', -1876	3973', -1878
Fort Scott	4034', -1934	4034', -1936	4034', -1939
Cherokee	4049', -1949	4050', -1952	4051', -1956
Mississippian	4130', -2030	4128', -2030	4131', -2036

Summary

The location for the Seltman-Bott #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted over the Cherokee Sands, results were negative. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing and convert the Seltman-Bott #1 into a water-flood injection well.

Recommended Perforations

Injection:

Cherokee B Sand:	(4085' – 4090')
	(4094' – 4098')

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Services, Inc.

CHARGE TO: AMERICAN WARRIOR INC.
ADDRESS
CITY, STATE, ZIP CODE

TICKET NO 22591

WELL/PROJECT NO: H1
LEASE: SETHMAN - BOTB
CONTRACTOR: DISCOVERY DRILL #3
WELL TYPE: ORZ
WELL CATEGORY: DEVELOPMENT
JOB PURPOSE: 8 5/8" SURFACE

PAGE 1 OF 2

DATE: 6-10-12
OWNER: SAME
ORDER NO.
WELL LOCATION: RAZER, K-SHE, N.W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DE	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	SURVEY	
												OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?
575		1			MILEAGE # 110	25	MI			6.00	150.00		
576D		1			PUMP CUBES - DEAD SURFACE	1	NOB	1300	FT	1250.00	1250.00		
221		1			KTOWD BEL	2	BL			25.00	50.00		
281		1			MUDFISH	500	GM			1.25	625.00		
409		1			TURBOLIZERS	3	EA	85/8"		100.00	300.00		
410		1			TOP PLUG	1	EA			100.00	100.00		
412		1			BARRE PUTE	1	EA			110.00	110.00		

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 6-10-12 TIME SIGNED: 2:00 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SWIFT OPERATOR: Dave Watson APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

TOTAL: 2585.00

TAX: 8766.13

Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22591

CUSTOMER
Anderson Woodpecker Inc

WELL
SECTION - BOTT #1

DATE
6-10-12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DE			QTY	UM	QTY	UM			
330						SWIFT MOLT DRY STAMM	125	UM			16.50	7012.50	
27b						FISCAL	100	UM			2.00	200.00	
290						D-AR	5	UM			35.00	175.00	
581						SERVICE CHARGE					2.00	850.00	
583						TOTAL WEIGHT 12290					1.00	528.63	
						LOADED MILES 23							
						CUBIC FEET 125							
						TON MILES							
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CONTINUATION TOTAL	8766.13												

JOB LOG

SWIFT Services, Inc.

DATE 6-10-12 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. #1 LEASE SELTMAN - BOTT JOB TYPE 8 5/8" SURFACE TICKET NO. 22591

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/TOTL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							ON LOCATION
	2245							START 8 5/8" CASING IN WELL
								TD - 1300' SET = 1298'
								TP - 1300' 8 5/8" 28 (.0624)
								SJ - 25'
								CENTRALIZERS - 1, 7, 26
	0010							BREAK CIRCULATION
	0040	7	12		✓		350	PUMP 500 GAL MUD FLUSH
	0042	7	20		✓		350	PUMP 20 BBL KCL-FLUSH
	0050	7	46		✓		350	MAX CEMENT 100 SKS = 11.8 PP6 46
			58		✓			150 SKS = 12.5 PP6 104
			33		✓			100 SKS = 13.2 PP6 137
		6 1/2	20		✓		150	75 SKS = 14.5 PP6 157
	0115							RELEASE PLUG
	0117	7	0		✓			DISPLACE PLUG
	0130	6	79.6				300	PLUG DOWN - SHUT IN
								CIRCULATED SKS CEMENT TO PZ 30
								WASH TRUCK
	0230							JOB COMPLETE
								THANK YOU WAYNE, JEFF, ROB

JOB LOG

SWIFT Services, Inc.

DATE 6/11/12 PAGE NO.

CUSTOMER American Warrior

WELL NO. 41

LEASE Seltman-Bott

JOB TYPE cement long string

TICKET NO. 23120

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SA-2 w/ 1/4" floater
								5 1/2" x 15.5" casing 103 joints 9/16"
								SA-2 @ 4/165' 4215 sk. cjt
								Cent 1, 2, 3, 4, 80 Basket = 5 joints at 36, 37, 38
	1030							on loc TRV 114
	1135							start 5 1/2" x 15.5" pipe in well
	1320							Drop ball - circulate - ROTATE
	1410	4 1/4	12				280	Pump 500 gal mud flush
		4 3/4	20				250	Pump 20 bbl KCh flush
	1417		7					Plug RH - MH 30 sts - 20 sts
	1422		36				300	mix SA-2 cement 125 sts @ 15.3 ppg
	1432							Drop latch down plug
								wash out pump & line
	1436	6 3/4					200	Displace plug
		6 3/4	87				850	
	1500	6 3/4					120	Land plug
								Release pressure to truck - dried up
	1505							wash truck
								Rack up
	1545							job complete
								Thru
								Blaine DAVE & ISAAC



Services, Inc.

CHARGE TO: American Wellstar
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23120

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Leawelly KS* WELL/PROJECT NO. *41* LEASE
 2. *Selfman - Both* COUNTY/PARISH *Nuss* STATE *KS* CITY *Bazine* DATE *21 June 12* OWNER
 3. *Development* RIG NAME/NO. *comet back side* SHIPPED BY *BT* DELIVERED TO *location* ORDER NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS WELL CATEGORY *Development* JOB PURPOSE *comet back side* WELL PERMIT NO. WELL LOCATION *24-KS-21W*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
<i>575</i>					<i>MILEAGE TR 114</i>	<i>10</i>	<i>mi</i>				<i>6.00</i>	<i>60.00</i>
<i>576.5</i>					<i>Pump Charge</i>	<i>1</i>	<i>ea</i>				<i>1000.00</i>	<i>1000.00</i>
<i>330</i>					<i>SMD consult</i>	<i>125</i>	<i>SK</i>				<i>16.50</i>	<i>2062.50</i>
<i>276</i>					<i>Flare</i>	<i>25</i>	<i>1lb</i>				<i>2.00</i>	<i>50.00</i>
<i>290</i>					<i>D-AIR</i>	<i>1</i>	<i>gal</i>				<i>35.00</i>	<i>35.00</i>
<i>581</i>					<i>Service Charge</i>	<i>125</i>	<i>SK</i>				<i>2.00</i>	<i>250.00</i>
<i>582</i>					<i>Drayage (min)</i>	<i>1</i>	<i>ea</i>				<i>250.00</i>	<i>250.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS
 DATE SIGNED *Scott* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	<i>3707.50</i>
TAX <i>7.55%</i>	<i>135.29</i>
TOTAL	<i>3842.79</i>

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21 Jun 12 PAGE NO.

CUSTOMER *American Well*

WELL NO. *41*

LEASE *Seltman - Bott*

JOB TYPE *Comment back side*

TICKET NO. *23126*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<i>1255K SMD</i>
								<i>Backside between 5 1/2 - 8 5/8</i>
								<i>on 100 TRK 114</i>
	<i>1440</i>							<i>Pressure 5 1/2 to 500 psi - welding</i>
	<i>1444</i>							<i>inj rate 46 bpm no pressure</i>
	<i>1450</i>	<i>4</i>	<i>48</i>				<i>400</i>	<i>mix SMD @ 125 ppg</i>
	<i>1510</i>						<i>200</i>	<i>Shut in backside</i>
								<i>Release pressure on 5 1/2"</i>
								<i>Replace BOP</i>
								<i>Wash truck</i>
								<i>Pack up</i>
	<i>1525</i>							<i>job complete</i>
								<i>Thank</i>
								<i>Blaine Rob & DAVE</i>