KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1096358

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: TERRY P BANDY
Phone: (620) 628-4428
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: JIM MUSGROVE
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

5/8/2012	5/13/2012	6/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25691-00-00
Spot Description: C N2 NW SE
_ - N2 - NW - SE Sec. 30 Twp. 16 S. R. 11 [ ] East [x] West
2310 Feet from [ ] North / [x] South Line of Section
1980 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Barton
Lease Name: KRIER C Well #: 6
Field Name: KRAFT PRUSA
Producing Formation: REAGAN SAND, LKC
Elevation: Ground: 1913 Kelly Bushing: 1921
Total Depth: 3330 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 475 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 10600 ppm Fluid volume: 180 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 10/08/2012
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [x] **I** [ ] **II** [ ] **III** **Approved by:** NAOMI JAMES **Date:** 10/11/2012

Side Two

1096358

Operator Name: Bandy, Terry P. dba Te-Pe Oil & Gas Lease Name: KRIER C Well #: 6

Sec. 30 Twp. 16 S. R. 11 ☐ East ☑ West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☐ Yes ☑ No
(If no, Submit Copy)

List All E. Logs Run:

GR
CCL
CBL

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	20	475	COMMON	300	3%CC, 2% GEL
PRODUCTION	7.785	5.5	17	3325	ASC	200	4% GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
8	3233-3235	750 GALS 7-1/2% NE	3325
12	3149-3152	750 GALS 15% NE	3233-35
		850 GALS 15% MCA	3149-3152

TUBING RECORD: Size: 2-7/8 Set At: 3324 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 6/30/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	0	32		37

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☑ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
3325-3330
3149-3235

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	KRIER C 6
Doc ID	1096358

Tops

Name	Top	Datum
TOPEKA	2620	-699
HEEBNER	2949	-1028
TORONTO	2958	-1037
DOUGLAS	2977	-1056
BROWN LIME	3042	-1121
LANSING	3062	-1141
BASE KANSAS CITY	3260	-1339
CONGLOMERATE	3306	-1385
REAGAN SAND	3325	-1404
RTD	3330	-1409

ALLIED OIL & GAS SERVICES, LLC 053529

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE 5-9-12	SEC 30	TWP. 16	RANGE 11	CALLED OUT	ON LOCATION	JOB START 6:30 AM	JOB FINISH 7:15 AM
LEASE Krier C	WELL # 6		LOCATION Hitchman, KS 1/2 east 1/2 north, west into			COUNTY Barton	STATE KS
OLD OR (NEW) (Circle one)							

CONTRACTOR Royal
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 475
CASING SIZE 8 5/8 DEPTH 475
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15 ft.
PERFS.
DISPLACEMENT 29.30

OWNER Te-Pe Oil & Gas

CEMENT
AMOUNT ORDERED 300 sks Class A 2% cc 2% gel

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Greg
HELPER Tom P
BULK TRUCK # 452-112 DRIVER Kevin G
BULK TRUCK # DRIVER

COMMON	300	@ 16.25	4.875.00
POZMIX		@	
GEL	6	@ 21.25	127.50
CHLORIDE	10	@ 58.20	582.00
ASC		@	
HANDLING	325	@ 2.10	682.50
MILEAGE	14.82 x 20	2.35	696.54
		TOTAL	6.963.54

REMARKS:
Pipe on bottom, break circ w/ Rig pump. Hook up cement. Pump mix 300 sks Cement. Stop - release plug. Displace w/ 29.30 bbl fresh H2O. Shut in. Cement did circulate. Rig down. Plug down @ 7:45 PM

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 1125.00
EXTRA FOOTAGE 175 @ .95 166.25
MILEAGE Hum 20 @ 7.00 140.00
MANIFOLD @
Hum 20 @ 4.00 80.00
@
TOTAL 1.511.25

CHARGE TO: Tate Oil & Gas Co
STREET Box 522
CITY Canton STATE KS ZIP 67428

PLUG & FLOAT EQUIPMENT

wooden plug	@ 92.00	92.00
	@	
	@	
	@	
	@	
	TOTAL	92.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES 8.566.79
DISCOUNT 2.141.69 IF PAID IN 30 DAYS
6.425.10

PRINTED NAME x Terry Bandy
SIGNATURE x Terry Bandy
Thank You!

ALLIED OIL & GAS SERVICES, LLC 053533

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE 5-14-12	SEC 30	TWP. 16	RANGE 11	CALLED OUT	ON LOCATION	JOB START 10:00	JOB FINISH 1200 Am
LEASE Krier "C"	WELL # 6		LOCATION Hutchinson KS, 1/2 east, 1/2 north west into			COUNTY Barton	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Royal #2
TYPE OF JOB Production Casing
HOLE SIZE 7 7/8 T.D. 3330
CASING SIZE 5 1/2 DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER Te-Pe Oil & Gas

CEMENT

AMOUNT ORDERED [redacted] sks ASC 1500# Cement
50 sx 60/40 + 4% Gel + .25 #/s

COMMON ASC	150	@ 19.00	2850.00
POZMIX	20	@ 8.50	170.00
GEL	2	@ 21.25	42.50
CHLORIDE		@	
ASC		@	
Gilsonite	750	@ .89	667.50
FL 160	42	@ 17.20	722.40
DF	20	@ 8.90	178.00
Class A	30	@ 16.25	487.50
		@	
		@	
		@	
		@	
HANDLING	247	@ 2.10	518.70
MILEAGE	172 X	2.35	404.20
		TOTAL	6040.80

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Greg R
HELPER Kevin E
BULK TRUCK # 378 DRIVER Joel M
BULK TRUCK # DRIVER

REMARKS:

See Cement Log

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			2125.00
EXTRA FOOTAGE		@	
MILEAGE	Hvm 20	@ 7.00	140.00
MANIFOLD		@	
	Lvm 20	@ 4.00	80.00
		@	
		TOTAL	2.345.00

CHARGE TO: Te-Pe Oil & Gas
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2 rubber plug	@ 73.00	73.00
	@	
	@	
	@	
	@	
	TOTAL	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES 8.458.80
DISCOUNT 25% 2.114.70 IF PAID IN 30 DAYS
6.344.10

PRINTED NAME Doug Budig

SIGNATURE Doug Budig

OPERATOR

Company: Te-Pe Oil and Gas
Address: PO Box 522
Canton, KS 67428

Contact Geologist:
Contact Phone Nbr: 620-628-4428
Well Name: Krier 'C' #6
Location: 8 5/8" @ 475' API: 15-009-25691-00-00
Pool: Field: Kraft-Prusa
State: Kansas, Barton Co. Country: USA

Musgrove PETROLEUM CORPORATION
Claflin, Kansas

Scale 1:240 Imperial

Well Name: Krier 'C' #6
Surface Location: 8 5/8" @ 475'
Bottom Location:
API: 15-009-25691-00-00
License Number:
Spud Date: 5/8/2012 Time: 3:34 PM
Region: N2-NW-SE 30-16s-11w
Drilling Completed: 5/13/2012 Time: 8:50 PM
Surface Coordinates: 2310' From South Line & 1980' From East Line
Bottom Hole Coordinates:
Ground Elevation: 1913.00ft
K.B. Elevation: 1921.00ft
Logged Interval: 2600.00ft To: 3330.00ft
Total Depth: 3330.00ft
Formation: Lansing
Drilling Fluid Type: Chemical Mud was displaced at 2500'

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: Latitude:
N/S Co-ord: 2310' From South Line
E/W Co-ord: 1980' From East Line

LOGGED BY

Company: Musgrove Petroleum Corp.
Address: 212 Main St.
Claflin, KS 67525

Phone Nbr: 620-546-3960
Logged By: Geologist Name: Josh Austin

CONTRACTOR

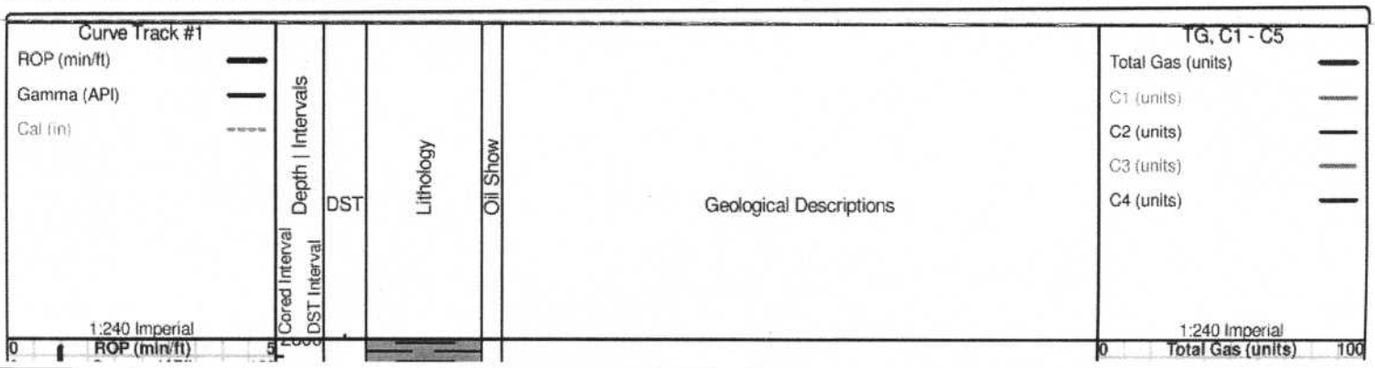
Contractor: Royal Drilling Inc.
Rig #: 2
Rig Type:
Spud Date: 5/8/2012 Time: 3:34 PM
TD Date: 5/13/2012 Time: 8:50 PM
Rig Release: Time:

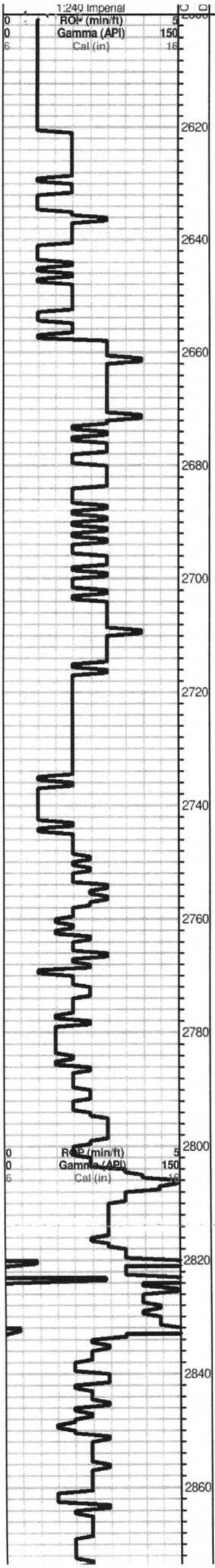
ELEVATIONS

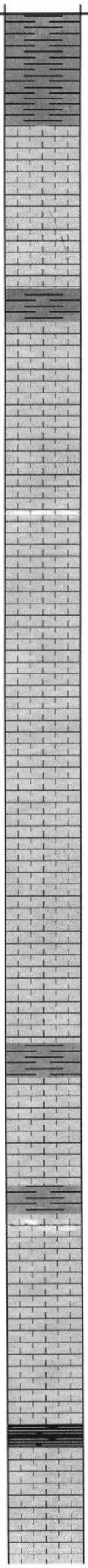
K.B. Elevation: 1921.00ft Ground Elevation: 1913.00ft
K.B. to Ground: 8.00ft

NOTES

On the basis of the positive sturctural position and drill stem test, it was recommended by all parties involved in the Krier C 6 run 5 1/2" production casing at the rotary total depth to further test the Lower Sand Section and the Lansing zones







Shale; grey, micaceous, soft, silty in part

TOPEKA 2620 (-699)

Limestone; tan-cream, fine-medium xln, highly fossiliferous-oolitic in part, few chert pieces, slightly granular no shows

Limestone; tan-grey, fine xln, chalky in part, dense poor visible porosity, slightly cherty

grey shale

Limestone; cream-buff-grey, fine-medium xln, granular in part, few sparry calcite, poor porosity, no shows

Limestone; cream-lt.grey, fine-medium xln, fossiliferous, chalky in part, poorly developed porosity, slightly cherty

Limestone; as above

Limestone; cream-buff, fine-medium xln, slightly sucosic, dolomitic in part, scattered porosity, no shows, plus cream-lt.grey, boney Chert

Limestone and Chert as above

Limestone; cream-lt.grey, chalky, mottled in part, fossiliferous, poorly developed porosity, no shows

as above

grey-green shale

Limestone; cream-white; fine xln, chalky slighlty fossiliferous, no shows

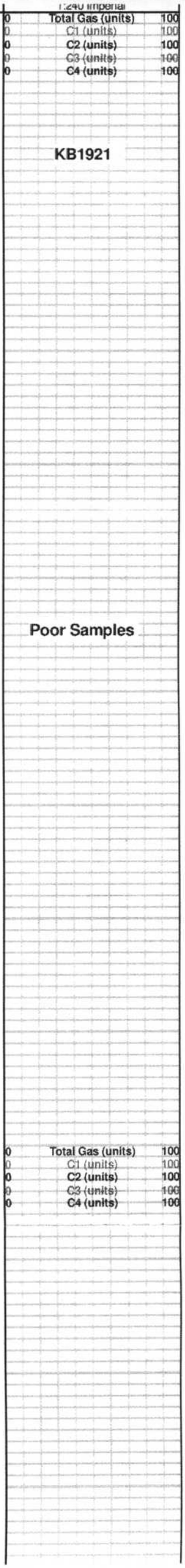
grey-dark grey-black shale

Limestone; cream-buff, fine xln, chalky in part, fossiliferous, dense, plus grey fossiliferous boney Chert

Limestone; as above

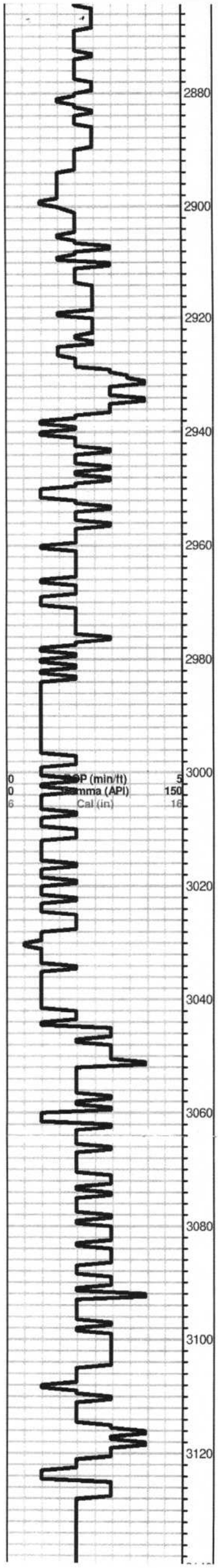
trace black carboniferous shale

Limestone; cream-lt. grey, fine xln, chalky,



KB1921

Poor Samples



Limestone; cream-lt. grey, fine xln, chalky, poor visible porosity, dense, few fossiliferous pieces, no shows

Limestone; cream-buff, fine-medium xln, fossiliferous, granular, few scattered inter xln-vuggy type porosity, brown-dark brown stain, SFO, fair-good odor

Limestone; cream-tan, fine xln, chalky, dense, poor visible porosity, slightly cherty, no shows

HEEBNER 2949 (-1028)

Black Carboniferous shale

grey-greyish green shale

TORONTO 2958 (-1037)

Limestone; cream-white, fine xln, chalky, few pin poin type porosity, brown stain, NSFO, no odor

DOUGLAS 2977 (-1056)

Shale; grey-marroon-greyish green, micaceous in part, silty

Sand; grey-greyish green, very fine grained, sub angular, sub rounded, friable, micaceous in part, brown stain, spotty SFO, very faint odor

Grey-dark grey shale; silty micaceous in part, trace of Sand as above

Shale; grey, soft, silty in part, micaceous, "gummy"

BROWN LIME 3042 (-1121)

Limestone; cream-tan, fine xln, chalky in part, slighlty fossiliferous, dense, cherty

grey shale

LANSING 3062 (-1141)

Limestone; cream-buff, sub oomoldic, chalky, dense, dark brown stain, SFO/SAT, fair odor

plus grey boney Chert

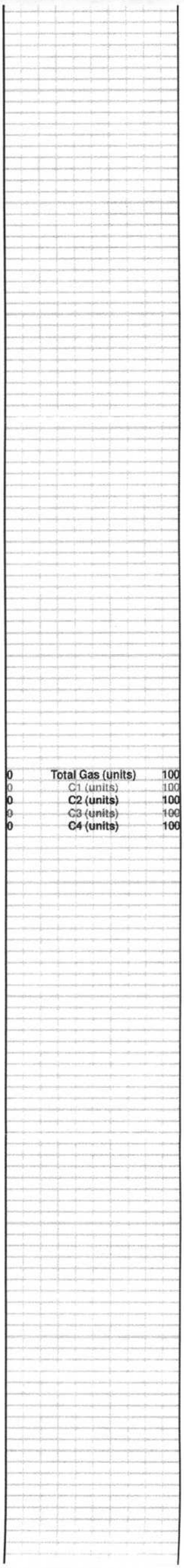
Limestone; cream, fine xln, dense, chalky, poorly developed porosity, brown stain, NSFO, no odor

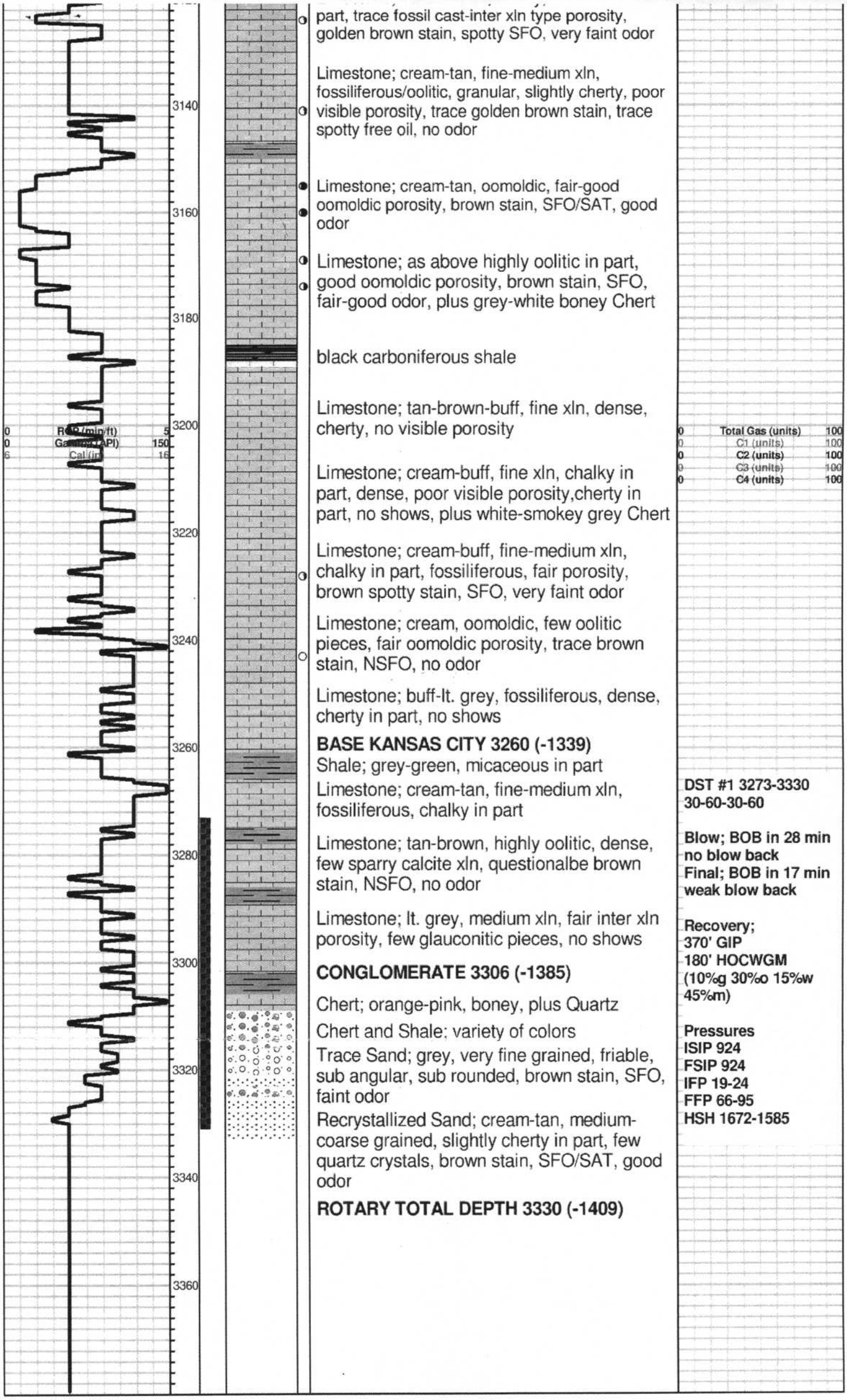
Limestone; grey, highly fossiliferous, dense, poor porosity, spotty brown stain, NSFO, no odor

Limestone; as above highly fossiliferous/oolitic, dense, cherty in part, no shows

Limestone; cream-white, chalky, fossiliferous in part, trace fossil cast-inter xln type porosity, golden brown stain, spotty SFO, very faint odor

Limestone; cream-tan, fine-medium xln, fossiliferous/oolitic, granular, slightly cherty, poor





part, trace fossil cast-inter xln type porosity, golden brown stain, spotty SFO, very faint odor

Limestone; cream-tan, fine-medium xln, fossiliferous/oolitic, granular, slightly cherty, poor visible porosity, trace golden brown stain, trace spotty free oil, no odor

Limestone; cream-tan, oomoldic, fair-good oomoldic porosity, brown stain, SFO/SAT, good odor

Limestone; as above highly oolitic in part, good oomoldic porosity, brown stain, SFO, fair-good odor, plus grey-white boney Chert

black carboniferous shale

Limestone; tan-brown-buff, fine xln, dense, cherty, no visible porosity

Limestone; cream-buff, fine xln, chalky in part, dense, poor visible porosity,cherty in part, no shows, plus white-smokey grey Chert

Limestone; cream-buff, fine-medium xln, chalky in part, fossiliferous, fair porosity, brown spotty stain, SFO, very faint odor

Limestone; cream, oomoldic, few oolitic pieces, fair oomoldic porosity, trace brown stain, NSFO, no odor

Limestone; buff-lt. grey, fossiliferous, dense, cherty in part, no shows

BASE KANSAS CITY 3260 (-1339)

Shale; grey-green, micaceous in part

Limestone; cream-tan, fine-medium xln, fossiliferous, chalky in part

Limestone; tan-brown, highly oolitic, dense, few sparry calcite xln, questionalbe brown stain, NSFO, no odor

Limestone; lt. grey, medium xln, fair inter xln porosity, few glauconitic pieces, no shows

CONGLOMERATE 3306 (-1385)

Chert; orange-pink, boney, plus Quartz

Chert and Shale; variety of colors

Trace Sand; grey, very fine grained, friable, sub angular, sub rounded, brown stain, SFO, faint odor

Recrystallized Sand; cream-tan, medium-coarse grained, slightly cherty in part, few quartz crystals, brown stain, SFO/SAT, good odor

ROTARY TOTAL DEPTH 3330 (-1409)

DST #1 3273-3330
30-60-30-60

Blow; BOB in 28 min
no blow back
Final; BOB in 17 min
weak blow back

Recovery;
370' GIP
180' HOCWGM
(10%g 30%o 15%w 45%m)

Pressures
ISIP 924
FSIP 924
IFP 19-24
FFP 66-95
HSH 1672-1585

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-009-25691-00-00

Company Te-Pe Oil & Gas
Well Krier C #6
Field Kraft-Prusa
County Barton State Kansas

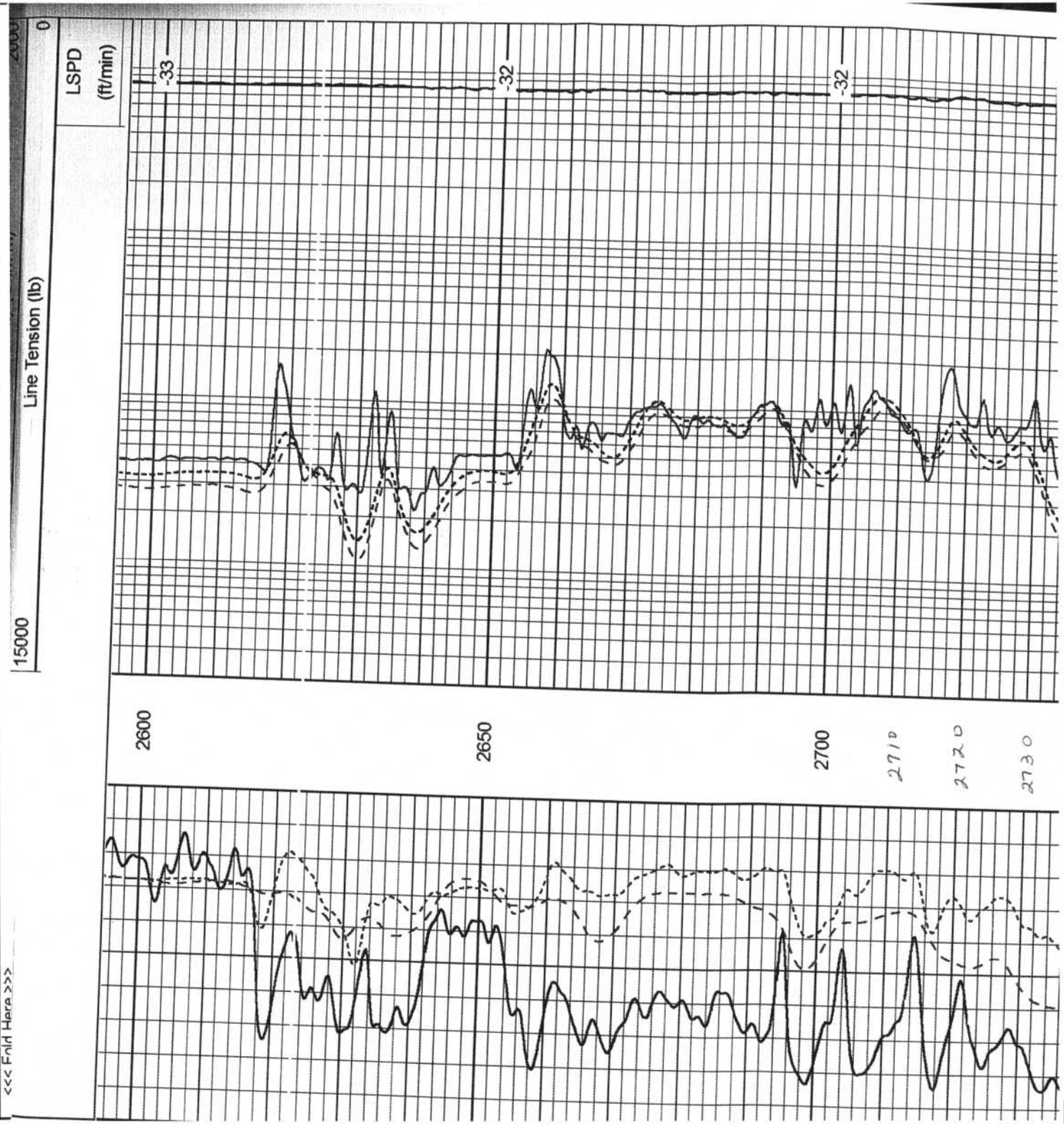
Location N2 NW SE
2130' FSL & 1980' FEL
Sec: 30 Twp: 16S Rge: 11W

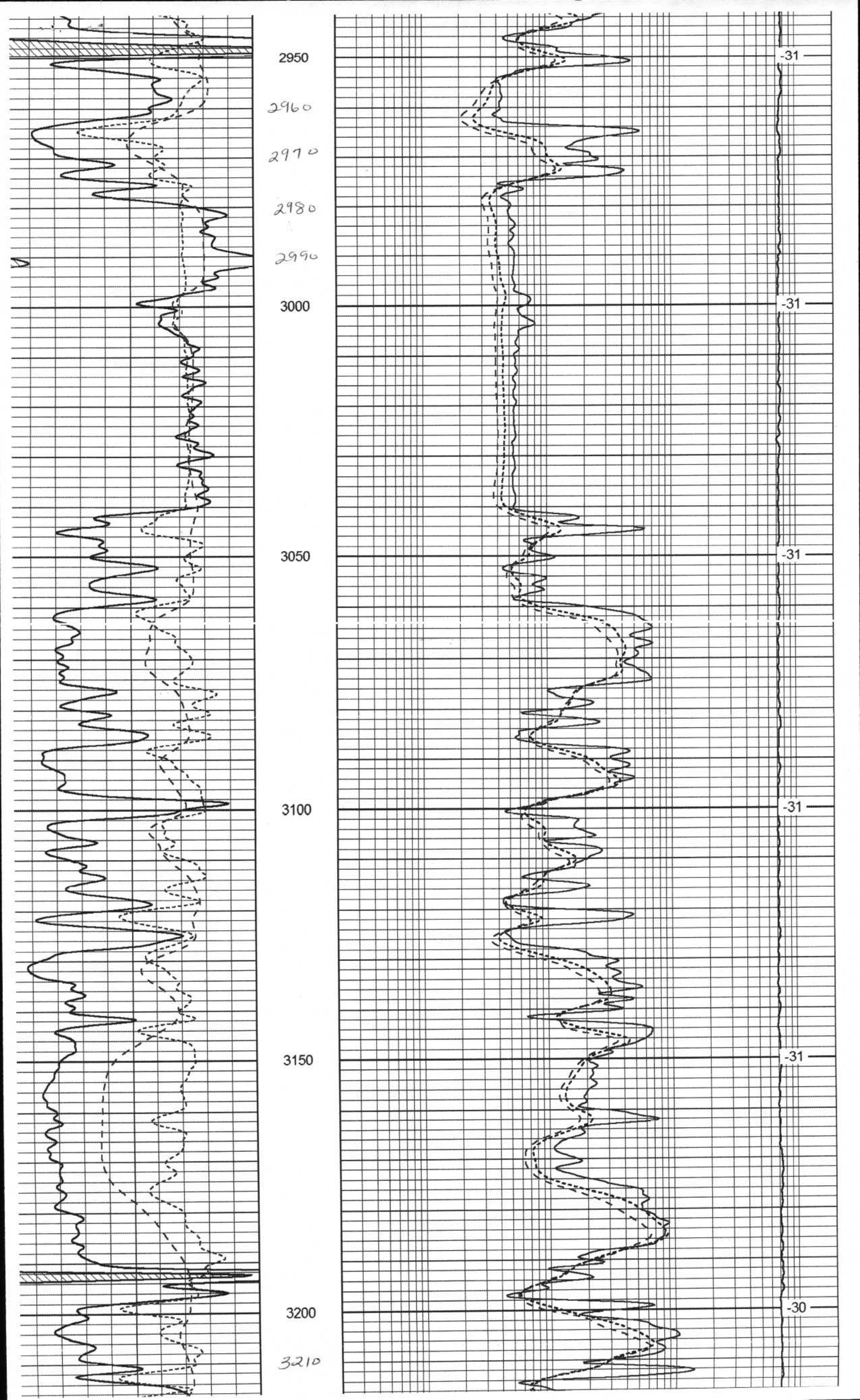
Other Services
CNL/CDL
MEL

Elevation
K.B. 1921
D.F.
G.L. 1914

Permanent Datum Ground Level Elevation 1914
Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	5/13/2012	
Run Number	One	
Depth Driller	3330	
Depth Logger	3328	
Bottom Logged Interval	3327	
Top Log Interval	450	
Casing Driller	8.625 @ 475	
Casing Logger	472	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity,ppm CL	10,800	
Density / Viscosity	9.4 60	
pH / Fluid Loss	9.0 8.8	
Source of Sample	Flowline	
Rm @ Meas. Temp	0.44 @ 62	
Rmf @ Meas. Temp	0.33 @ 62	
Rmc @ Meas. Temp	0.59 @ 62	
Source of Rmf / Rmc	Charts	
Rm @ BHT	0.25 @ 111	
Operating Rig Time	4 Hours	
Max Rec. Temp. F	111	
Equipment Number	91	
Location	Hays	
Recorded By	D. Schmidt	
Witnessed By	Josh Austin	

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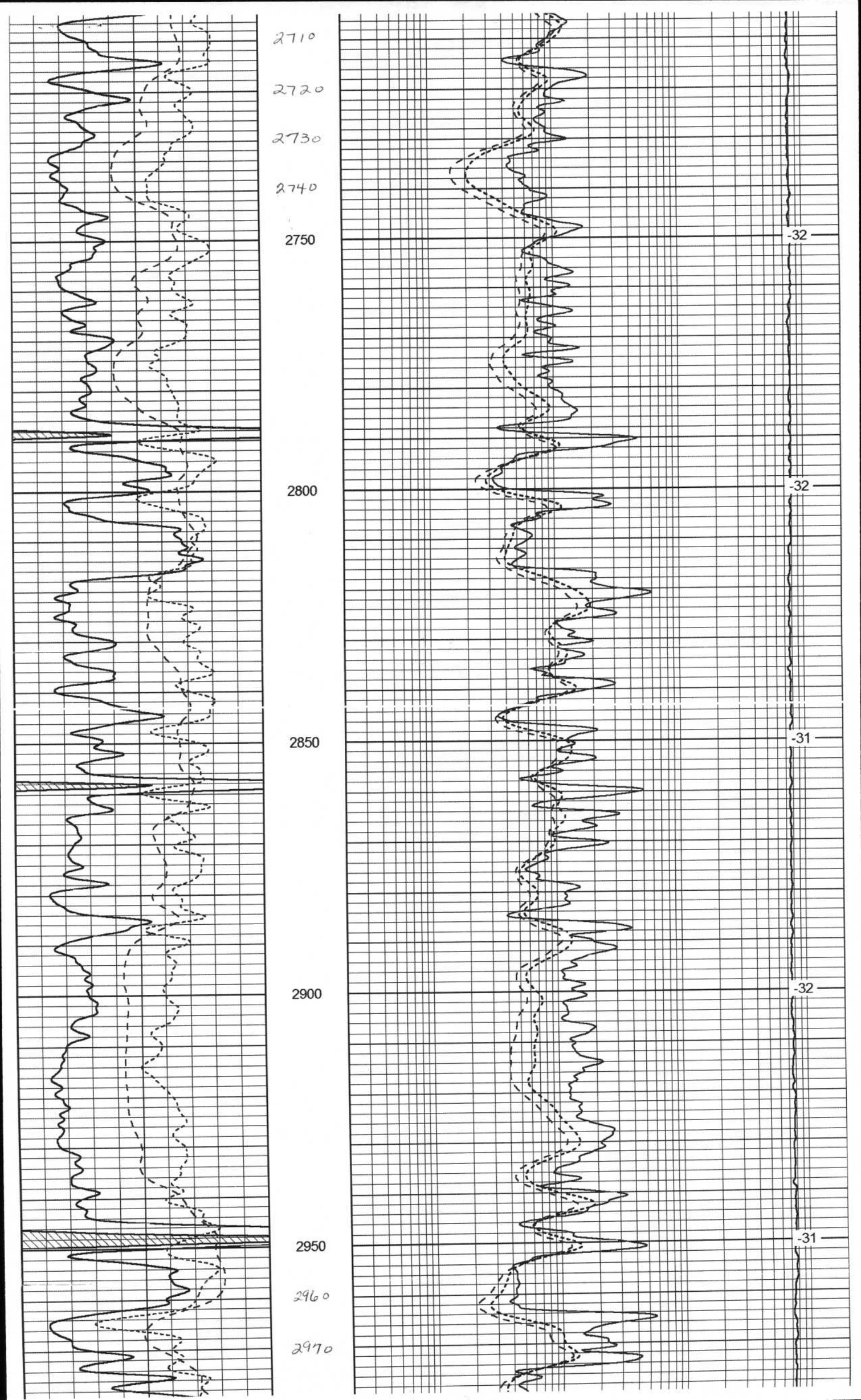
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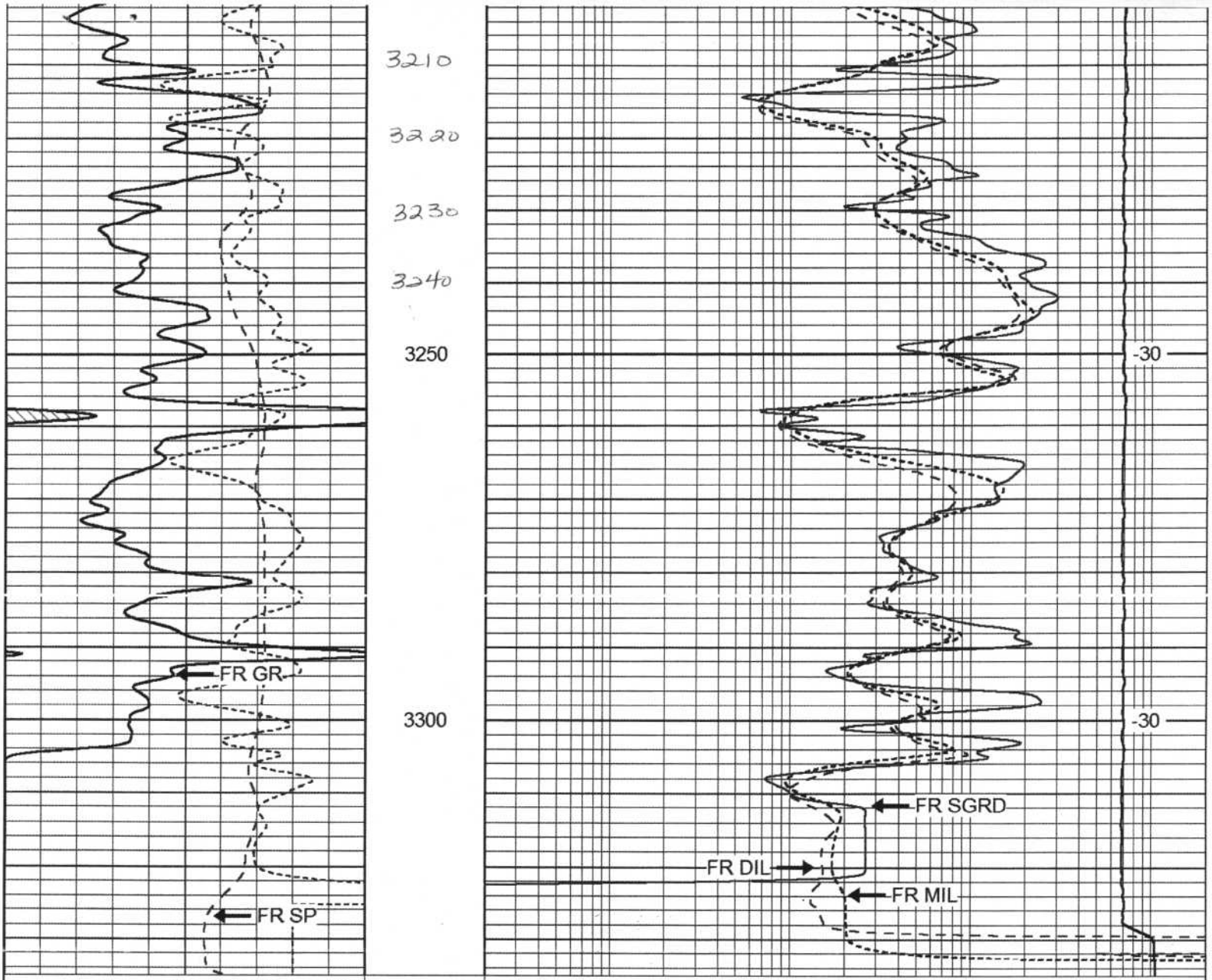
-32
-31



0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0

LSPD
(ft/min)

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-009-25691-00-00

Company Te-Pe Oil & Gas
Well Krier C #6
Field Kraft-Prusa
County Barton State Kansas

Location N2 NW SE
2130' FSL & 1980' FEL
Sec: 30 Twp: 16S Rge: 11W

Other Services
DIL/MEL

Elevation
K.B. 1921
D.F.
G.L. 1914

Permanent Datum Ground Level Elevation 1914
Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	5/13/2012		
Run Number	One		
Type Log	CNL / CDL		
Depth Driller	3330		
Depth Logger	3328		
Bottom Logged Interval	3307		
Top Logged Interval	2600		
Type Fluid In Hole	Chemical		
Salinity, PPM CL	10,800		
Density	9.4		
Level	Full		
Max. Rec. Temp. F	111		
Operating Rig Time	4 Hours		
Equipment -- Location	91 Hays		
Recorded By	D. Schmidt		
Witnessed By	Josh Austin		

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
One	12.25	0	475	8.625	23#	0	475
Two	7.875	475	TD				

<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

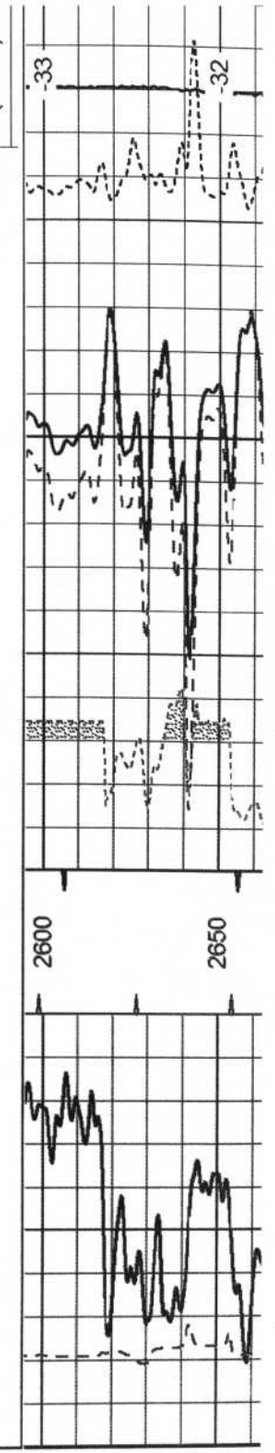
Hitchsmann,
1/2 E, 1/2 N,
W into

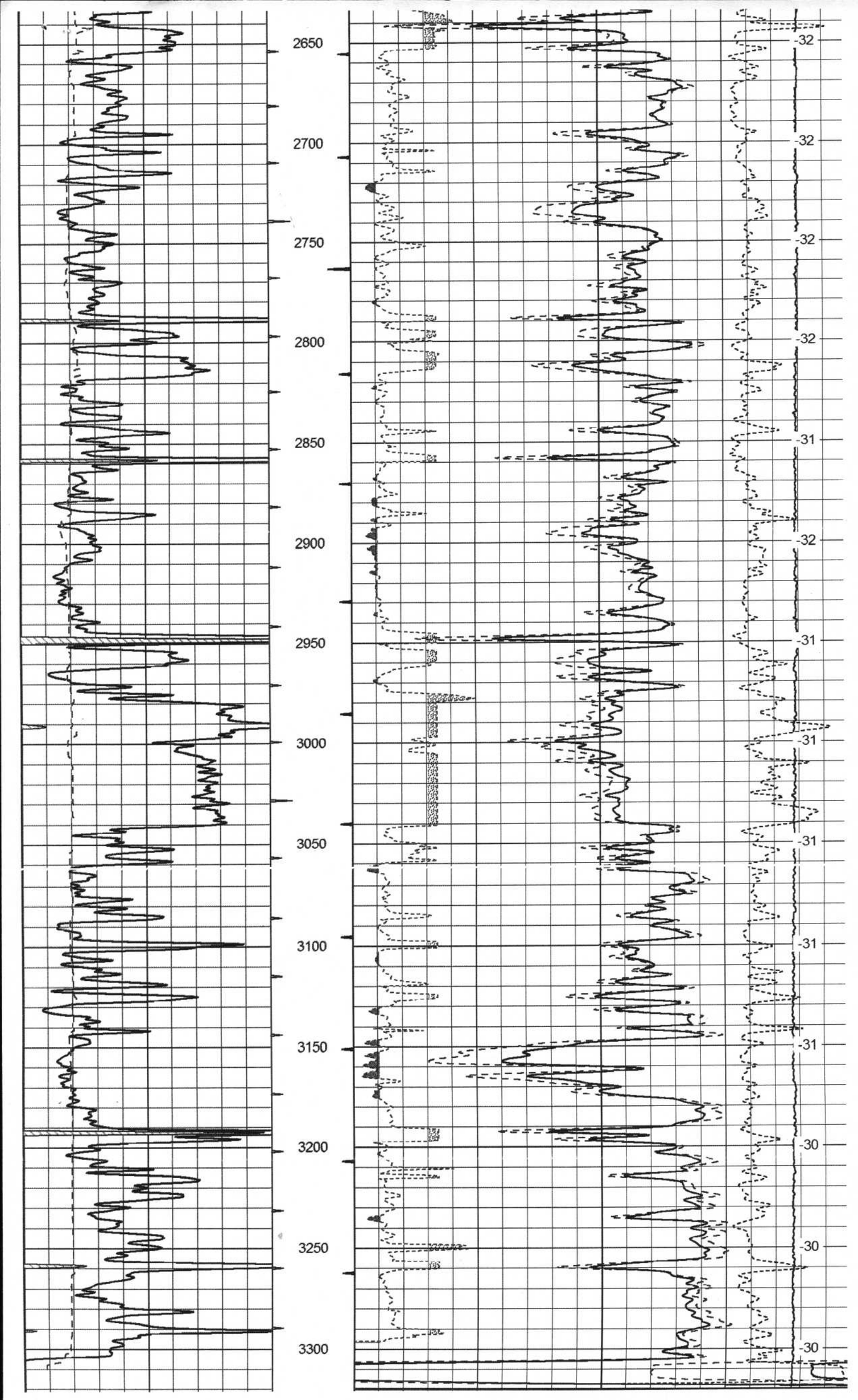
Database File: tepe_051312.db
Dataset Pathname: stack/pass6.1
Presentation Format: cdl
Dataset Creation: Sun May 13 22:43:23 2012 by Calc Open-Cased 081212
Charted by: Depth in Feet scaled 1:600

0 Gamma Ray (GAPI) 150
6 Caliper (GAPI) 16

30 Compensated Density (pu) -10
2 Bulk Density (g/cc) 3
15000 Line Tension (lb) 0
2.625 DGA (g/cc) 3.425 -0.25 Correction (g/cc) 0.25

LSPD (ft/min)




2650
2700
2750
2800
2850
2900
2950
3000
3050
3100
3150
3200
3250
3300
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-30
-30

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 08, 2012

TERRY P BANDY
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO1
API 15-009-25691-00-00
KRIER C 6
SE/4 Sec.30-16S-11W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TERRY P BANDY

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 11, 2012

TERRY P BANDY
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO-1
API 15-009-25691-00-00
KRIER C 6
SE/4 Sec.30-16S-11W
Barton County, Kansas

Dear TERRY P BANDY:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/8/2012 and the ACO-1 was received on October 08, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department