



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1096362

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**WILLIAM M. STOUT  
101 SOUTH STAR  
EL DORADO, KANSAS 67042  
316-321-1270**

GEOLOGICAL REPORT

Beason #33-1  
NW SW NE NE Section 33-T33S-R12E  
Chautauqua County, Kansas  
API# 15-019-27196

Operator: Perkins Oil Enterprises, Inc.

Contractor: Thorton Drilling Co. (Air Rig)

Commenced: 5-18-12

Completed: 5-21-12

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 782' est.

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Formation Tops  
(Sample)

Layton	494 +288
Drum	655 +127
Peru	877 -95
Altamont	933 -151
Weiser	966 -184
R.T.D.	1037 -255

5/21/12

- 211 – 253 Shale – gray.
- 253 – 259 Limestone – light brown, light gray, fine crystalline, fossiliferous, dense, no show, no visible porosity.
- 259 – 271 Shale – gray.
- 271 – 291 Sandstone – light brown, white, fine grain, calcareous, friable in part, no show, poor to fair porosity, grades to light gray, argillaceous, very calcareous.

Test @ 286' No Blow.

- 291 – 336 Shale – dark gray, slightly sandy near bottom.
- 336 – 400 Shale – dark gray, sandy.
- 400 – 406 Shale – dark gray, black.
- 406 – 411 Shale – dark gray, with sandstone – gray, fine grain, argillaceous, hard, no show.
- 411 – 474 Shale – gray, dark gray, some sandy.
- 474 – 475 Limestone – light brown, fine crystalline, dense, no show.
- 475 – 494 Shale – gray, dark gray, with some sandstone – light gray, fine grain, argillaceous, friable, no show, poor porosity.

Layton 494' (+288)

- 494 – 508 Sandstone – light brown, light gray, fine grain, friable, argillaceous, calcareous, no odor, possible gas bubble, poor porosity.
- 508 – 511 Shale – dark gray.

Test @ 511' Slight blow. TSTM.

- 511 – 532 Sandstone – light gray, gray, fine grain, micaceous, argillaceous, some calcareous, poor porosity with gas bubbles.
- 532 – 536 Shale – gray.

Test @ 536' Slight blow. TSTM.

- 536 – 540 Shale – gray.
- 540 – 549 Limestone – light brown, fine crystalline, dense, sandy, no show.
- 549 – 604 Sandstone – light gray, fine grain, calcareous, hard, argillaceous in part, no show, on visible porosity. 581 – 582 Coal?
- 604 – 655 Shale – gray, dark gray.

Drum 655' (+127)

- 655 – 674 Limestone – light brown, brown, fine crystalline, dense, fossiliferous, no show, no visible porosity.

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- 674 – 675 Shale – dark gray, black.
- 675 – 721 Sandstone – light gray, fine grain, argillaceous, calcareous, no show, poor porosity, interbedded with gray shale, some very argillaceous.
- 721 – 725 Sandstone – light gray, very fine to fine grain, argillaceous, faint odor, dark stain, show free oil with gas bubbles, scattered dull fluorescence, poor porosity.

Test @ 736' Slight blow. TSTM.

- 725 – 755 Interbedded gray shale and sandstone.
- 755 – 849 Shale – gray, dark gray, sandy.
- 849 – 853 Shale – black, carbonaceous, trace coal, popping gas.
- 853 – 860 Shale – dark gray.
- 860 – 861 Limestone – dark gray, fine crystalline, fossiliferous, dense, no show.

Test @ 862' 2# on 1/4" choke. 12.7 mcf.

- 861 – 869 Shale – gray.
- 869 – 877 Limestone – light brown, brown, fine crystalline, very fossiliferous, dense, no show, no visible porosity.

Peru 877' (-95)

- 877 – 900 Sandstone – light brown, fine grain, micaceous, glauconitic in part, calcareous, friable, fair odor, even light stain, show free oil, some bleeding oil and gas, dull fluorescence, fair porosity.

Test @ 887' 4 1/2# on 1/4" choke. 19.5 mcf. 6.8 mcf increase.

- 900 – 933 Shale – gray, very sandy.

Test @ 812' 4 1/2" on 1/4" choke. 19.5 mcf. No increase.

Altamont 933' (-151)

- 933 – 945 Limestone – light brown, fine crystalline, fossiliferous, dense, no show.
- 945 – 955 Shale – gray, dark gray, green, black.
- 955 – 966 Limestone – light brown to dark brown, fine crystalline, fossiliferous, very dense, no show, with gray shale.

Weiser 966' (-184)

- 966 – 986 Sandstone – gray, fine grain, argillaceous, faint to fair odor, scattered dark stain, show free oil, gas bubbles, scattered porosity, dull fluorescence.

Test @ 987' 1" on 1/4" choke. 8.95 mcf. 10.55 mcf decrease.

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986 – 1037 Shale – gray, sandy.

R.T.D. 1037' (-255)

4 ½" casing was set and cemented to further evaluate the Peru and Weiser through perforations.

Thank you,

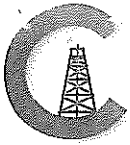


William M. Stout  
Geologist

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OCT 01 2012

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

BY: .....

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346



MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 250059

Invoice Date: 05/23/2012 Terms: 10/10/30,n/30 Page 1

PERKINS OIL ENTERPRISES  
P.O. BOX 707  
HOWARD KS 67349  
(620) 374-2133

BEASON 33-1  
5000000214  
05/22/12  
KS

1250-45

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	120.00	19.2000	2304.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2900	103.20
1110A	KOL SEAL (50# BAG)	600.00	.4600	276.00
1118B	PREMIUM GEL / BENTONITE	150.00	.2100	31.50
1123	CITY WATER	5500.00	.0165	90.75
4129	CENTRALIZER 4 1/2"	2.00	42.0000	84.00
4155	FLOAT SHOE 4 1/2" 8 rd	1.00	220.0000	220.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-243.97
9999-240	CASH DISCOUNT	-315.45

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	1030.00	1030.00
398 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
398 CASING FOOTAGE	1035.00	.22	227.70
NUNNE WATER TRANSPORT (CEMENT)	6.00	112.00	672.00
518 MIN. BULK DELIVERY	1.00	350.00	350.00

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CONSERVATION DIVISION  
WICHITA, KS

Amount Due 5855.97 if paid after 06/22/2012

Parts:	3154.45	Freight:	.00	Tax:	235.64	AR	5270.37
Labor:	.00	Misc:	.00	Total:	5270.37		
Sublt:	-559.42	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

5/22/2012

#258059



500000214

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Perkins Oil	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Acct #	6770	TWP		Density	13.8
Well No.	Beason 33-1	RGE		Water Required	8.5
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4 1/2 INCH,	Displacement	16.2
Email		Casing Depth	1035'	Displacement PSI	300
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4.5bpm

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	40	PER MILE	\$4.00	\$ 160.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	1,035	PER FOOT	0.22	\$ 227.70
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,767.70</b>

Cement, Chemicals and Water					
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	120	0	\$19.20	\$ 2,304.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1110A	KOL SEAL (50 # SK)	600	0	\$0.46	\$ 276.00
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	5,500	0	\$16.50	\$ 90.75
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 2,805.45</b>

Water Transport					
5501C	WATER TRANSPORT (CEMENT)	6		\$112.00	\$ 672.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ 672.00</b>

Cement Floating Equipment (TAXABLE)					
0			0	\$0.00	\$ -

Centralizer					
4129	CENTRALIZER 4 1/2 "	2	PER UNIT	\$42.00	\$ 84.00
0			0	\$0.00	\$ -

Float Shoe					
4155	FLOAT SHOE 4 1/2 " B rd (BALL TYPE)	1	PER UNIT	\$220.00	\$ 220.00

Float Collars					
0			0	\$0.00	\$ -

Guide Shoes					
0			0	\$0.00	\$ -

Baffle and Flapper Plates					
0			0	\$0.00	\$ -

Packer Shoes					
0			0	\$0.00	\$ -

DV Tools					
0			0	\$0.00	\$ -

Ball Valves, Swedges, Clamps, Misc					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

Plugs and Ball Sealers					
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00

Downhole Tools					
0			0	\$0.00	\$ -

Cement Floating Equipment (TAXABLE) Summary					
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ 349.00</b>
<b>SUB TOTAL</b>					<b>\$ 5,594.15</b>
<b>SALES TAX</b>					<b>\$ 281.82</b>
<b>TOTAL</b>					<b>\$ 5,855.97</b>
<b>(-DISCOUNT)</b>					<b>\$ 585.60</b>
<b>DISCOUNTED TOTAL</b>					<b>\$ 5,270.37</b>

DRIVER NAME  
 577 Kirk Sanders  
 398 John Wade  
 518 Bryan Scullaw  
 Nunnelys

OCT 01 2012  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION   
 DATE

TITLE  
 FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



5/22/2012



5000000214

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Perkins Oil	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #		Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	13.8
Mailing Address	Beason 33-1	RGE	0	Water Required	5
City & State	0	Formation	0	Yeild	1.75
Zip Code	0	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	4 1/2INCH,	Displacement	16.2
Cell	0	Casing Depth	1035'	Displacement PSI	300
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4.5bpm

REMARKS  
 Ran gel / LCM to establish circ., ran 120sx of Thick Set Cement. Flushed pump and lines, dropped plug and displaced to set. Shut down and washed up.  
 Circulated cement to surface / Plug held.

*Handwritten signature and initials*  
 [Signature]  
 [Initials]

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 OCT 01 2012  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**RECEIVED**  
MAY 25 2012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346



MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 250020

=====  
Invoice Date: 05/22/2012 Terms: Page 1  
=====

PERKINS OIL ENTERPRISES  
P.O. BOX 707  
HOWARD KS 67349  
(620) 374-2133

BEASON 33-1  
34670  
33-33S-12E  
05-18-12  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	75.00	14.9500	1121.25
1102	CALCIUM CHLORIDE (50#)	140.00	.7400	103.60
1118B	PREMIUM GEL / BENTONITE	140.00	.2100	29.40

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
485 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
515 MIN. BULK DELIVERY	1.00	350.00	350.00

1250-45

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OCT 01 2012  
CONSERVATION DIVISION  
WICHITA, KS

=====  
Parts: 1254.25 Freight: .00 Tax: 104.10 AR 2733.35  
Labor: .00 Misc: .00 Total: 2733.35  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34670  
LOCATION Exera  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API# 15-019-27196

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-18-12	6470	Beason 33-1	33	33S	12E	CG	
CUSTOMER Perkins Oil Enterprises			Thorton air				
MAILING ADDRESS P.O. Box 707							
CITY Howard		STATE KS	ZIP CODE 67349	TRUCK #	DRIVER	TRUCK #	DRIVER
				485	ALAN		
				515	Chris M		

JOB TYPE surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 18 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 1/2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 75 sks class A cement w/ 2% cacil + 2% gal @ 15#/gal. Displace w/ 2 1/2 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	825.00	825.00
5406	50	MILEAGE	4.00	200.00
11045	75 sks	class A cement	14.95	1121.25
1102	140#	2% cacil	.74	103.60
1118B	140#	2% gal	.21	29.40
5407	3.53	tax mileage bulk-trk	m/l	350.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2012 CONSERVATION DIVISION TOPEKA, KS				
			Subtotal	2629.25
			8.3% SALES TAX	104.10
			ESTIMATED TOTAL	2733.35

Ravin 3737

250020

AUTHORIZATION Bill [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form