



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1096374  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 834

| Date                   | Sec.       | Twp. | Range    | County                          | State  | On Location | Finish  |  |                              |
|------------------------|------------|------|----------|---------------------------------|--------|-------------|---------|--|------------------------------|
| 8-21-12                | 4          | 4    | 20       | PHILLIPS                        | KANSAS |             | 1:30 pm |  |                              |
| Lease                  | ARCHER "B" |      | Well No. | #1                              |        |             |         | Location   | LOGAN 1w-4n-1w-1/2 n-w/INTRO |
| Contractor             |            |      |          | CHIEF'S WELL SERVICE            |        |             |         | Owner  | JOHN O. FARMER               |
| Type Job               |            |      |          | P.T.A                           |        |             |         | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                              |
| Hole Size              |            |      |          | 5 1/2"                          |        |             |         | T.D.   |                              |
| Csg.                   |            |      |          | 2 3/8"                          |        |             |         | Depth  |                              |
| Tbg. Size              |            |      |          |                                 |        |             |         | Depth  |                              |
| Tool                   |            |      |          |                                 |        |             |         | Depth  |                              |
| Cement Left in Csg.    |            |      |          | Shoe Joint                      |        |             |         | Charge To  |                              |
| Meas Line              |            |      |          | Displace                        |        |             |         | To JOHN O. FARMER  |                              |
| EQUIPMENT              |            |      |          | USED 340 SKS                    |        |             |         | Street   |                              |
| Pumptrk #15 No.        |            |      |          | Cementer Helper NICK            |        |             |         | 204  |                              |
| Bulktrk # No.          |            |      |          | Driver Doug                     |        |             |         | Poz. Mix 136   |                              |
| Bulktrk P/u No.        |            |      |          | Driver CISCO                    |        |             |         | Gel. 135 SKS 25  |                              |
| JOB SERVICES & REMARKS |            |      |          | Calcium                         |        |             |         | Hulls 200#   |                              |
| Remarks:               |            |      |          | Salt                            |        |             |         | Flowseal   |                              |
| Rat Hole               |            |      |          | Kol-Seal                        |        |             |         | Mud CLR 48   |                              |
| Mouse Hole             |            |      |          | CFL-117 or CD110 CAF 38         |        |             |         | Sand   |                              |
| Centralizers           |            |      |          | Handling 477                    |        |             |         | Mileage  |                              |
| Baskets                |            |      |          | FLOAT EQUIPMENT                 |        |             |         | Guide Shoe   |                              |
| D/V or Port Collar     |            |      |          | 1st plug @ 3588                 |        |             |         | Centralizer  |                              |
|                        |            |      |          | 13 gel - 50 SKS CEMENT          |        |             |         | Baskets  |                              |
|                        |            |      |          | 200 LBS. COTTON HULLS           |        |             |         | AFU Inserts  |                              |
|                        |            |      |          | 2nd plug @ 1750 - PUMPED        |        |             |         | Float Shoe   |                              |
|                        |            |      |          | 135 SKS TO CIRCULATE!           |        |             |         | Latch Down   |                              |
|                        |            |      |          | PULLED TUBING TIED ON TO 5 1/2" |        |             |         | Pumptrk Charge   |                              |
|                        |            |      |          | PUMPED 135 SKS TO LOAD.         |        |             |         | Mileage 66   |                              |
|                        |            |      |          | TIED BACKSIDE PUMPED 135 SKS    |        |             |         | Tax  |                              |
|                        |            |      |          | 600 LBS ON CASING               |        |             |         | Discount   |                              |
|                        |            |      |          | 200 LBS ON BACKSIDE             |        |             |         | Total Charge   |                              |
| THANK YOU!             |            |      |          | Signature                       |        |             |         |  |                              |
|                        |            |      |          | Drew Estima                     |        |             |         |  |                              |

actually used 345 SKS.