For KCC Use:

Eff	e	ct	iv	е	Date
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District	±	
DISTINCT	TT .	

SGA?	Yes	No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1096423

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Com	pliance with	the Kansas	Surface Owner	Notification Act, MUST	be submitted with this form

Expected Spud Date:	Spot Description:
month day year	(a/a/a/a) Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	Feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	
Humo	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

ш

	Mail to:	KCC -	Cons	ervation	Division,	
130 S.	Market ·	Room	2078	Wichita,	Kansas	67202



For KCC Use ONLY

API # 15 - ____

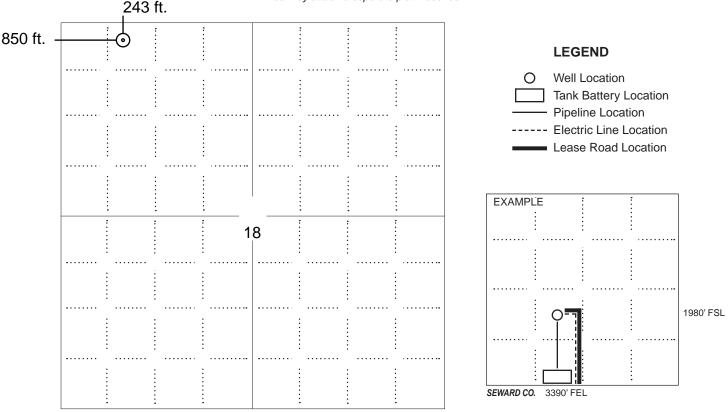
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1096423

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:		1 · · ·			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Uvorkover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	٩o	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	owest fresh water feet.			
		Source of inform				
feet Depth of water well	feet					
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE OI	NLY			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: Zip: Contact Person:	the lease below:					
Phone: () Fax: () Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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	KHelen	IN WIT Witness Helen	In the comply Lessor If at th and th additic deliver	r r Lessee Lessee	15. F F F F	14. 14.	12. I 13. /	7. 9. 11. 11.		4. L = 01 3	3.	2. S		1. р р	AGRE 2004. hereins	
PHOTOCOPIED	Aller M. Vells, Co-Trustee James R. Wells, Co-Trustee	IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written above. Witnesses: Helen M. Wells Revocable Trust dated 1/20/2004 WICHIA COUNTY This Instrument was filed for record on 15+ day of June A.D. 20CH At 11:30 of clock A- M and duty recorded in book 47 on page 54-59 Fee \$12.00pd Common Cull Dom REGISTER OF DEEDS By Charthour Jerminumbar Deputy	the event some or all of the lands covered by this lease are enrolled in the Conservation Reserve Program (CRP) of the U.S. Department of Agriculture, Lessee shall mply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands, Lessee shall compensate soor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder. It the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of primary term shall pay or tender to Lessor, the sum of 37.00 (Seven) multiplied by the number of net mineral acres owned by Lessor in the land above described I then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an iltional term of 2 (Two), years from the end of the primary term hereof. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or inverted direct to Lessor at the address first provided above, on or before the end of the primary term. STATE OF KANSAS } ss. DOC. $\#$ LOT	in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leases is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and restoring terraces disturbed by operations.	herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to property develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts continuous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well or into a unit or units not exceeding 640 acres each	any such Law, Order, Kule or Kegunation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leases is made, as recited	relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of,	 7. When requested by the lessor, lessee shall bury lessee's pipelines below plow depth. 8. No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor. 9. Lessee shall pay for all damages caused by lessee's operations to growing crops on said land. 10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. 11. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its beits executors, administrators, successors or assigns, but no change in the ownership of the lands or assignment of rentals or royalties shall be binding on lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be 	years If said paid to Lessee lessor.	from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre tetained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of wears from mentioned.	 In consideration of these premises lessee covenants and agrees: a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises. b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee 	In Section XX, Township XX, Range XX and containing <u>160.00</u> Acres, more or less, and all accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three (3)</u> years from this date (called "primary term"), and as long as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products, or any form of them is produced from said land or land with which said land is pooled.	Township 20 South, Range 35 West Section 7: SW/4	Lessor, in consideration of Ten Dollars (\$ 10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Wichita . State of Kansas , described as follows, to wit:	AGREEMENT, made and entered into this <u>8th</u> day of <u>May, 2009</u> , by and between <u>The Helen M. Wells Revocable Trust dated January 20, 2004, James R. Wells, Co-Trustee and Helen M. Wells, Co-Trustee</u> whose mailing address is <u>PO Box 780014</u> , Wichita, KS 67278, bereinafter called lessor (whether one or more), and <u>Raymond Oil Company, Inc., PO Box 48788, Wichita, KS 67202</u> , hereinafter called lesse.	OIL AND GAS LEASE
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Side Two

API # 15 -_

blon Wells

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:	Operator:	Location of Well: County:					
Field: Sec. Twp. S. R. E W Number of Acres altributable to well: Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary, Section corner used: NE NW SE SW SW Sect. NE NW SE SW Sw Section of the well. NE NW SE SW Sw Section of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tapk batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). If elective is in the well. Section Yes Yes Section Tank Battery Location Decision	Lease:	feet from N / S Line of Section					
Number of Acres attributable to well:	Well Number:	feet from 🚺 E / 🗍 W Line of Section					
QTRQTRIQTRIQTR of acreage: - - - If Section is Irregular, locate well from nearest corner boundary. Section corner used: NN SW SW SW F PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).	Field:	Sec Twp S. R E 🔲 W					
If Section is Irregular, locate well from nearest corner boundary, Section corner used: NNW SE SW SW Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tapk batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). If electivity C1165 (1199) W You may attach a separate plat if desired. Image: Subscript of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tapk batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). If electivity C1165 (1199) Image: Subscript of the well. Show footage to the nearest lease or unit boundary line. Show the predicted location of the subscript of the well. Show footage to the nearest lease or unit boundary line. Show the predicted location of the subscript of the well. Show tootage to the nearest lease or unit boundary line. Show the predicted location for the subscript of the well. Show tootage to the nearest lease or unit boundary line. Show the predicted location for the subscript of the well. Show tootage to the nearest lease or unit boundary line. Show the predicted location for the well. Show tootage to the nearest lease for the subscript of the subscri		Is Section: Regular or Irregular					
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Show location of the well. Show foldage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). Helefold W CILS (1799) You may attach a separate plat if desired.							
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Electric Line Location Lease Road Location	890						
Lease Road Location		• c • c • c • c • c • c • c • c • c • c					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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But Storm of International Series

AGREEMENT, made and entered into this <u>8th</u> day of <u>May, 2009</u>, by and between <u>The Helen M. Wells Revocable Trust dated January 20</u> 2004, James R. Wells, Co-Trustee and Helen M. Wells, Co-Trustee whose mailing address is <u>PO Box 780014, Wichita, KS 67278</u> hereinafter called lessor (whether one or more), and <u>Raymond Oil Company, Inc., PO Box 48788, Wichita, KS 67202</u>, hereinafter called lesser , Wichita, KS hereinafter called lessee

Lessor, in consideration of Ten Dollars (\$ 10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Wichita, State of Kansas , described as follows, to wit:

Township 20 South, Range 35 West

Section 18: NW/4 except a tract described as follows: Beginning at the Southwest corner of the said Northwest Quarter (NW/4) of Section Eighteen (18), being a set 1/2" R-bar (Parks cap, typical); thence North 1º04'43" East on the West line of said Northwest Quarter (NW/4) a distance of 498.00 Feet to a set 1/2" R-bar; thence South 88°40'24" East a distance of 150.04 Feet to a set 1/2" R-bar; thence South 1º04'43" West a distance of 239.36 Feet to a set 1/2" R-bar; thence South 88°58'32" East a distance of 572.00 Feet to a set 1/2" R-bar; thence South 1º04'43" West a distance of 250.00 Feet to a set 1/2" R-bar; thence South line of said Northwest Quarter (NW/4); thence North 88°58'32" West on the South line of said Northwest Quarter (NW/4) a distance of 721.80 Feet to the point of beginning, containing 4.98 acres, more or less

In Section <u>XX</u>, Township <u>XX</u>, Range <u>XX</u> and containing <u>155.02</u>. Subject to the provisions herein contained, this lease shall remain in force for a term of 155.02 Acres, more or less, and all accretions thereto

- N Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products, or any form of them is produced from said land or land with which said

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- In consideration of these premises lessee covenants and agrees: a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil b. To deliver to the credit of lessor.
- 4 b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of the term of the maximum.
- S years first mentioned
- 6 If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of

- 7. 8. 10.

- 12 When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.
 We well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor.
 Lesse shall pay for all damages caused by lessee's operations to growing crops on said land.
 Lesse shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
 If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs executors, administrators, successors or assigns, but no change in the ownership of the lands or assignment of rentals or royalties shall be binding on lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be prelived of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
 Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
 All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, lease the result of, any such Law, Order, Rule or Regulation.
- 13
- 14 Lessor hereby warants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leases is made, as recited
- herem
- 15. Lesse, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lesses's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts configuous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lesses thall exceute in writing and record in the correyance records of the counny in which the land herein leases is situated in the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the velo or wells be located on the premises covered by this lease or not. In lieu of the royalities elsewhere herein or wells to pooled only such portion of the royality stipulated herein as the amount of his acreage placed in the unit or his royalty. Lesser, will consult with Lessor regarding routes of ingress and egress prior to commencing operations.
 Lesser, for its assigns, will restore surface to original condition as nearly as is practicable upon completion of preations, including hackfilling all pits when dried and fit were induced for the lands covered by this lease are enrolled in the Conservation Reserve Program (CRP) of the U.S. Department of Agriculture, Lessee shall comply with the rule said and orther primary term here of the primary term, this lease is not otherwise control under the leaders of the same as apply to operations hereunder.
 If at the end of the primary term, this lease is not otherwise conting directly from Lesser's operations becurde.
 Lessor for CRP withdrawal reimburseneuts resulting directly from Lesse's operations hereunder.
 If a the eart of the lands covered by this lea

IN WITNI Witnesses WITNESS WHEREOF, the undersigned execute this instrument of the day and year first written above

Helen M. Wells Revocable Trust dated 1/20/2004

Helen M Wells, Co-T rustee

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Colarla Of Wells, Co-Trustee 2 L & 00

Side Two

For KCC	Use ONLY
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API # 15 -

blon Wells

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of \	Location of Well: County:		
Lease:		feet from N / S Line of Section		
Well Number:		feet from E / W Line of Section		
Field:	Sec	Twp S. R 🔲 E 🔲 W		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	is Section.	Regular or Irregular		
	If Section is Section corr	er used: NE NW SE SW		
SW Sec 7	PLAT			
Show location of the well. Show		ndary line. Show the predicted locations of		
lease roads, tank batteries, pipelines an ifelential CIUS (105) hours 243	You may attach a concrate plat if do.	sas Surface Owner Notice Act (House Bill 2032). sired.		
anh 700 22		LEGEND		
850		O Well Location Tank Battery Location Pipeline Location		
		Electric Line Location		
Ē	8	EXAMPLE		
		1980' FSL		
		SEWARD CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 16, 2012

Ted McHenry Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67202-1822

Re: Drilling Pit Application Helen Wells Trust 1 NW/4 Sec.18-20S-35W Wichita County, Kansas

Dear Ted McHenry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.