



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1096464

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
- ☐ Confidential Release Date: _____
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1096464

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Irsik - Ness 1-31
Doc ID	1096464

Tops

Name	Top	Datum
Heebner	3887'	266
Lansing	3925'	-1304
Stark	4222'	-1601
B/KC	4323'	-1702
Marmaton	4360'	-1739
Pawnee	4460'	-1839
Ft.Scott	4483'	-1862
Cherokee	4501'	-1880
Mississippian	4591'	-1970

ALLIED OIL & GAS SERVICES, LLC 053735

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

G-cut Bend

DATE 9-19-12 SEC 31 TWP. 262 RANGE 26W CALLED OUT ON LOCATION JOB START 300 pm JOB FINISH 330 pm
LEASE IR5.4 WELL #1-31 LOCATION Beecher South To Dredgess COUNTY NESS STATE KS
OLD OR NEW (Circle one) end 3 west 1.01 6.3

CONTRACTOR Dux 5 OWNER
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 225 CEMENT
CASING SIZE 8 1/2 DEPTH 225 AMOUNT ORDERED 150.5x class A + 38cc
TUBING SIZE DEPTH + 296 gal

DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOEJOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 13.25 BBLs

EQUIPMENT
PUMP TRUCK CEMENTER Wayne Davis
#346 HELPER T-cut Hall
BULK TRUCK
#544/198 DRIVER Kevin Weighouse
BULK TRUCK
DRIVER
COMMON 150 @ 17.80 2.685.00
POZMIX @
GEL 3 @ 23.40 70.20
CHLORIDE 5 @ 64.00 320.00
ASC @
HANDLING 162.09 @ 2.48 401.98
MILEAGE 2.4 x 30 x 2.60 577.20
TOTAL 4054.38

REMARKS:
Pipe on Bottom Break
Circulation with Bitumud
Run 3 BBLs ahead
12 1/4 x 150.5x class A + 38cc + 296 gal
Displace 13.25 BBLs + 38cc + 296 gal
Shut end cement did
Circulate Bit Down

CHARGE TO: American Warrior
STREET
CITY STATE ZIP

SERVICE
DEPTH OF JOB 225
PUMP TRUCK CHARGE 1512.25
EXTRA FOOTAGE @
MILEAGE Hum 30 @ 7.70 231.00
MANIFOLD @
lum 30 @ 4.40 132.00
TOTAL 1.875.25

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenneth McEneaney

SIGNATURE Kenneth McEneaney

PLUG & FLOAT EQUIPMENT
@
@
@
@
@

TOTAL
SALES TAX (If Any) 193.73
TOTAL CHARGES 5.929.63
DISCOUNT 25% 1,482.40 IF PAID IN 30 DAYS
4.447.22

ALLIED OIL & GAS SERVICES, LLC 059025

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend, KS

DATE 7-27-17	SEC. 31	TWP. 20S	RANGE 26W	CALLED OUT	ON LOCATION 8:00 AM	JOB START 9:00 AM	JOB FINISH 11:00 AM
LEASE Trask/less	WELL # 1-31	96 West to Crt turn South. Turn West LOCATION at end of Crt for 2 miles			COUNTY NESS	STATE KS	
OLD OR NEW (Circle one)		Enter Gate and follow lease road to rig 1.03					

CONTRACTOR Duke 5
TYPE OF JOB PTA
HOLE SIZE 7 7/8" T.D. 4615
CASINO SIZE 8 3/8" 24" DEPTH 224
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" 16.6" DEPTH 1890
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT WBH + FW

OWNER American Warrior
CEMENT
AMOUNT ORDERED 300sy 60/40 + 4% Gcl
+ .25% Flo-Seal

COMMON	180	@ 17.90	3,222.00
POZMIX	120	@ 9.35	1,122.00
GEL	10	@ 23.40	234.00
CHLORIDE		@	
ASC		@	
Flo-Seal	75	@ 2.97	222.75
HANDLING	321.64	@ 2.48	797.71
MILEAGE	13.43 x 30 x	2.60	1048.08
TOTAL			6,646.54

EQUIPMENT
PUMP TRUCK CEMENTER Charles Elkins
224 HELPER Tim Dickson
BULK TRUCK
482/112 DRIVER Harlyn Spangenberg
BULK TRUCK
DRIVER

REMARKS:

Plg 1 @ 1890 ft: 6FW, 12.5cut, 2FW
Plg 2 @ 1080 ft: 6FW, 20cut, 10FW
Plg 3 @ 600 ft: 6FW, 12.5cut, 5FW
Plg 4 @ 270 ft: 5FW, 12.5cut, 1FW
Plg 5 @ 60 ft: 5 cement
Plg 6 Put Hole w/ 7.5 hole cement

CHARGE TO: American Warrior
STREET
CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Nick Henderson
SIGNATURE [Signature]

SERVICE

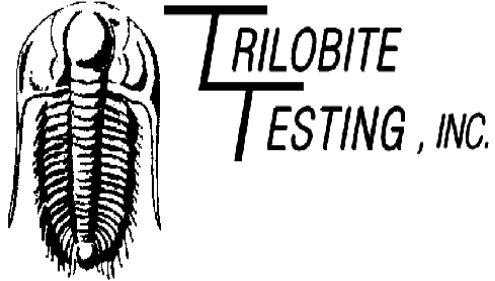
DEPTH OF JOB	1890		
PUMP TRUCK CHARGE	2249.81		
EXTRA FOOTAGE	@		
MILEAGE	Hum 30	@ 7.70	231.00
MANIFOLD	Hum 30	@ 4.40	132.00
TOTAL			2,612.81

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

SALES TAX (If Any) 583.34
TOTAL CHARGES 9,259.38
DISCOUNT 352 3,240.78 IF PAID IN 30 DAYS
6,018.52



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

Irsik-Ness #1-31

31-20s-26w Ness, KS

Start Date: 2012.09.26 @ 14:04:30

End Date: 2012.09.26 @ 21:40:00

Job Ticket #: 49752 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.01 @ 15:23:52



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

31-20s-26w Ness, KS

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

Test Start: 2012.09.26 @ 14:04:30

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:42:00

Time Test Ended: 21:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: 4604.00 ft (KB) To 4615.00 ft (KB) (TVD)

Total Depth: 4615.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2621.00 ft (KB)

2610.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8522 Outside

Press @ Run Depth: 76.79 psig @ 4605.00 ft (KB)

Start Date: 2012.09.26

End Date:

2012.09.26

Start Time: 14:04:35

End Time:

21:39:59

Capacity: 8000.00 psig

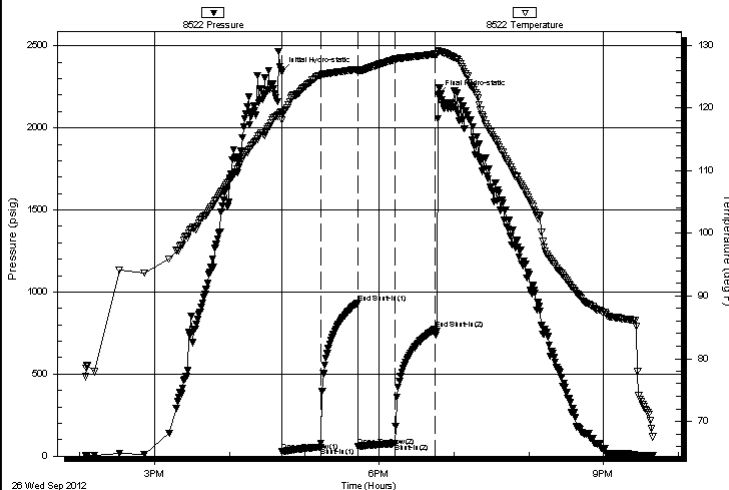
Last Calib.: 2012.09.26

Time On Btm: 2012.09.26 @ 16:41:45

Time Off Btm: 2012.09.26 @ 18:47:00

TEST COMMENT: IF: 2" blow
IS: No return.
FF: 1/2" blow
FS: No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2340.41	119.44	Initial Hydro-static
1	27.64	118.02	Open To Flow (1)
32	55.64	125.18	Shut-In (1)
61	932.23	126.15	End Shut-In (1)
61	59.87	125.71	Open To Flow (2)
91	76.79	127.67	Shut-In (2)
123	774.97	128.55	End Shut-In (2)
126	2202.94	129.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	mcw 30m 70w	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: Kevin Timson

31-20s-26w Ness, KS

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

Test Start: 2012.09.26 @ 14:04:30

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Deviated: No Whipstock: ft (KB)

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Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: 4604.00 ft (KB) To 4615.00 ft (KB) (TVD)

Total Depth: 4615.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2621.00 ft (KB)

2610.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8677 Inside

Press @ Run Depth: psig @ 4605.00 ft (KB)

Start Date: 2012.09.26

End Date:

2012.09.26

Start Time: 14:04:35

End Time:

21:38:44

Capacity: 8000.00 psig

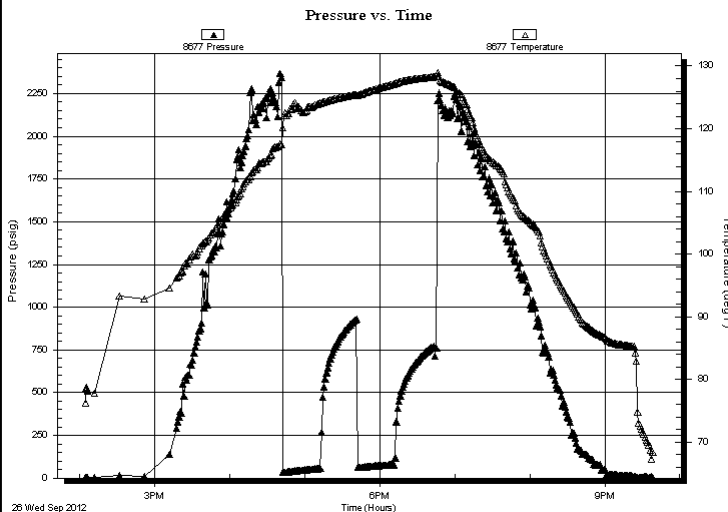
Last Calib.: 2012.09.26

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 2" blow
IS: No return.
FF: 1/2" blow
FS: No return

PRESSURE SUMMARY



Time
(Min.)

Pressure
(psig)

Temp
(deg F)

Annotation

Recovery

Length (ft)	Description	Volume (bbl)
135.00	mcw 30m 70w	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc

31-20s-26w Ness, KS

3118 Cummings Rd
Garden City, KS 67846

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.09.26 @ 14:04:30

Tool Information

Drill Pipe:	Length: 4302.00 ft	Diameter: 3.80 inches	Volume: 60.35 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 282.00 ft	Diameter: 2.25 inches	Volume: 1.39 bbl	Weight to Pull Loose: 95000.00 lb
		Total Volume:	61.74 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4604.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4578.00	
Shut In Tool	5.00			4583.00	
Hydraulic tool	5.00			4588.00	
Jars	5.00			4593.00	
Safety Joint	2.00			4595.00	
Packer	5.00			4600.00	27.00 Bottom Of Top Packer
Packer	4.00			4604.00	
Stubb	1.00			4605.00	
Recorder	0.00	8677	Inside	4605.00	
Recorder	0.00	8522	Outside	4605.00	
Perforations	7.00			4612.00	
Bullnose	3.00			4615.00	11.00 Bottom Packers & Anchor

Total Tool Length: 38.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

31-20s-26w Ness, KS

3118 Cummings Rd
Garden City, KS 67846

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.09.26 @ 14:04:30

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 9.98 in³

Resistivity: ohm.m

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

0 deg API

Water Salinity:

20000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	mcw 30m 70w	0.664

Total Length: 135.00 ft

Total Volume: 0.664 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

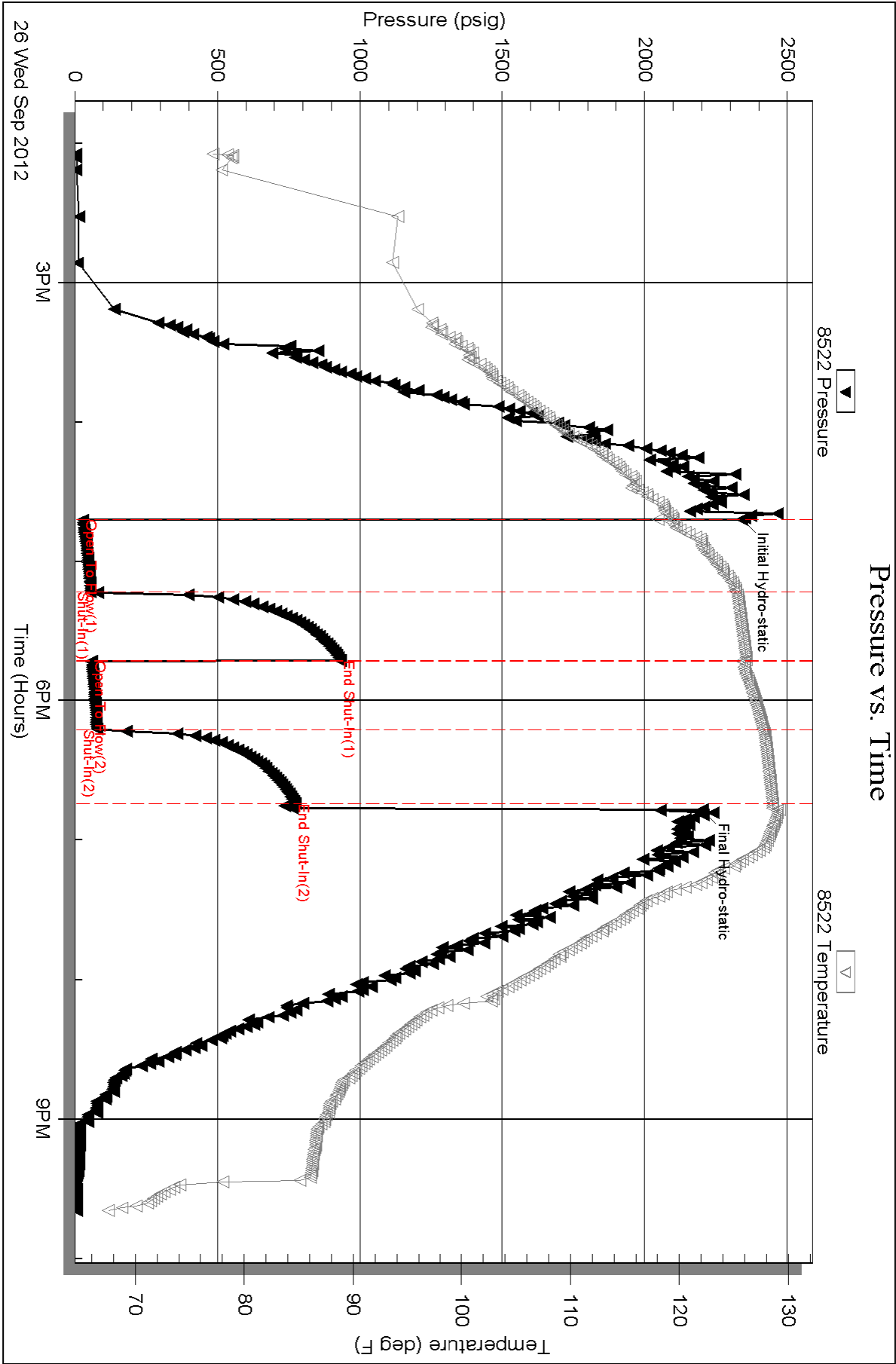
Recovery Comments: rw is .370 @ 62F = 20,000ppm

Serial #: 8522

Outside American Warrior, Inc

Isik-Ness #1-31

DST Test Number: 1



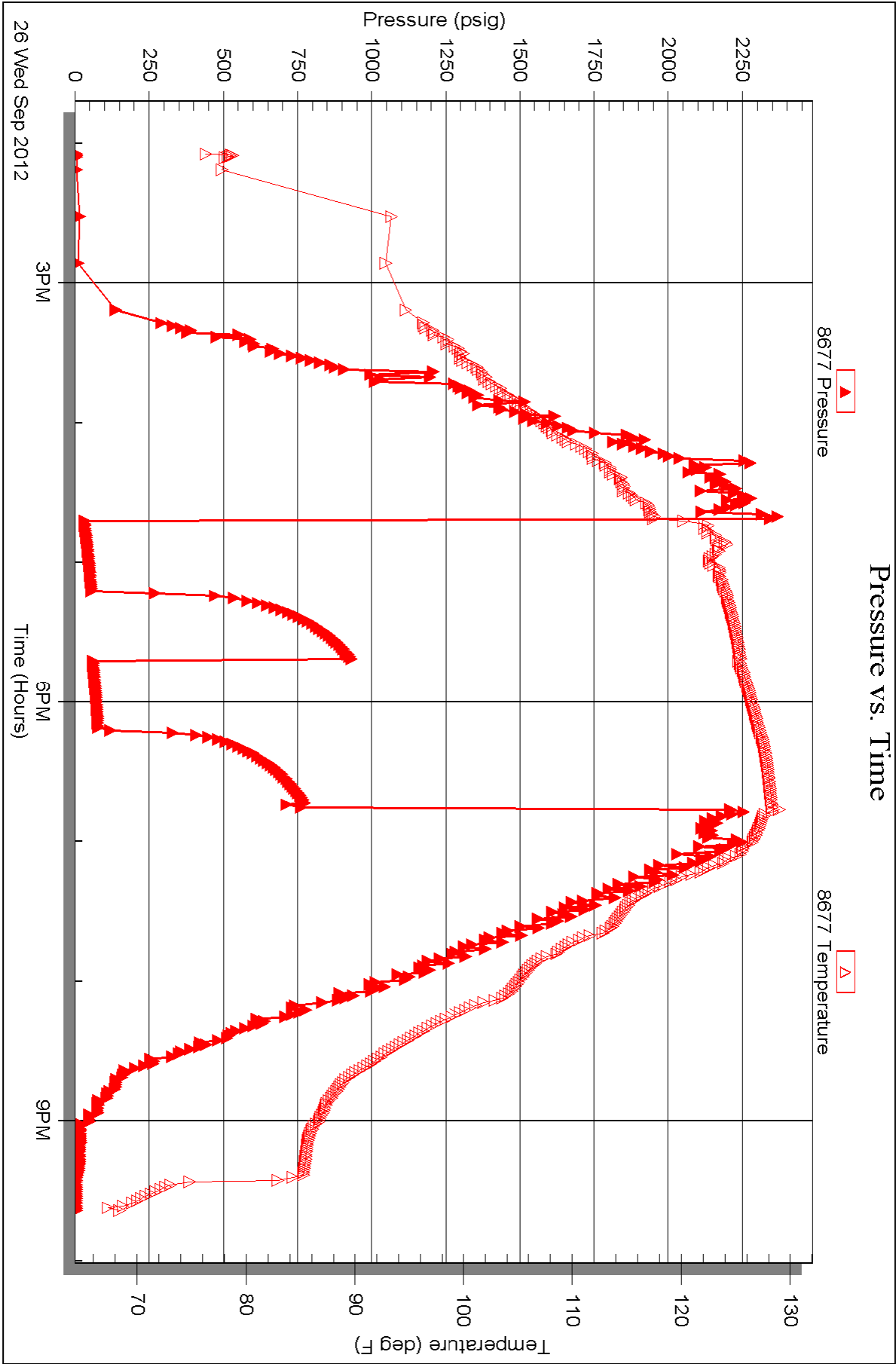
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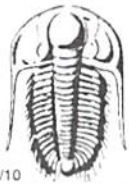
Inside

American Warrior, Inc

Ilsik-Ness #1-31

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49752

Well Name & No. Irsik Ness #1-31 Test No. 1 Date 9/26/12
 Company American Warrior, Inc Elevation 2621 KB 2610 GL
 Address 3118 Cummings Rd Garden City, Ks 67846
 Co. Rep / Geo. Kevin Timson Rig Duke #5
 Location: Sec. 31 Twp. 20s Rge. 26w Co. Kess State Ks

Interval Tested 4604 - 4615 Zone Tested Mississippian
 Anchor Length 11 Drill Pipe Run 4302 Mud Wt. 9.3
 Top Packer Depth 4599 Drill Collars Run 282 Vis 57
 Bottom Packer Depth 4604 Wt. Pipe Run Ø WL 10.0
 Total Depth 4615 Chlorides 2900 ppm System LCM Ø

Blow Description JE: 2" blow
ISI: No return
FF: 1/2" blow
FST: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>135</u>	<u>new</u>			<u>70</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 135 BHT 129 Gravity — API RW .370 @ 62 °F Chlorides 20,000 ppm
 (A) Initial Hydrostatic 2340 ☒ Test 1250 T-On Location 1315
 (B) First Initial Flow 28 ☒ Jars 250 T-Started 14:04
 (C) First Final Flow 56 ☒ Safety Joint 75 T-Open 1647
 (D) Initial Shut-In 932 ☒ Circ Sub T-Pulled 1847
 (E) Second Initial Flow 60 ☐ Hourly Standby T-Out 2138
 (F) Second Final Flow 77 ☒ Mileage 107 R/T 165.85 Comments Catwalk excessively pitted
 (G) Final Shut-In 775 ☐ Sampler Safety hazard
 (H) Final Hydrostatic 2203 ☐ Straddle ☐ Ruined Shale Packer
☐ Shale Packer ☐ Ruined Packer
☐ Extra Packer ☐ Extra Copies
☐ Extra Recorder Sub Total 0
☐ Day Standby Total 1740.85
☒ Accessibility MP/DST Disc't

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____

Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

Irsik-Ness #1-31

2416' FSL & 780' FWL

Sec. 31, T20s, R26w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Irsik-Ness #1-31
2416' FSL & 780' FWL
Sec. 31, T20s, R26w
Ness County, Kansas
API # 15-135-25472-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: September 19, 2012

Completion Date: September 27, 2012

Elevation 2610' Ground Level
2621' Kelly Bushing

Directions: From Beeler, KS at intersection of Hwy 96 and C Rd South. Go 13 miles South on C Rd. Now go 3 miles West on County line. South through stake. Continue 2 miles West on lease road, and North into location.

Casing: #24 8 5/8" Surface casing set @ 222' with 150 sacks Class A, 3% c.c, 2% gel.

Samples: 3900' to RTD 10' wet and dry,

Drilling Time: 3800' to RTD

Electric Logs: None

Drillstem Tests: One Trilobite Testing "Bradley Walter"

Remarks: None

Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKC

Marmaton

Pawnee

Fort Scott

Cherokee

Mississippian

RTD

American Warrior, Inc.

Irsik-Ness #1-31

Sec. 31, T20s, R26w

2416' FSL & 780' FWL

NA

NA

3887' -1266

3925' -1304

4222' -1601

4323' -1702

4360' -1739

4460' -1839

4483' -1862

4501' -1880

4591' -1970

4615' -1994

Sample Zone Descriptions

Mississippian Warsaw (4591' -1970): Covered in DST #2

Dolomite- Tan/Grey. Sub to medium crystalline. Poor to fair vuggy porosity. No stain. No odor. No show of free oil.

Drill Stem Tests

Trilobite Testing Inc.

“Bradley Walter”

DST #1

Mississippian Warsaw

Interval (4604' – 4615') Anchor Length 11'

IHP	- 2340 #	
IFP	- 30" – 2" blow	28-56 #
ISI	- 30" – No return	932 #
FFP	- 30" – ½" blow	60-77 #
FSIP	- 30" – No return	775 #
FHP	- 2203 #	
BHT	- 129° F	

Recovery: 135' MCW (70% water, 30% mud)

Structural Comparison

Formation	American Warrior, Inc.		American Warrior, Inc.		Oxford Exploration Co.	
	Irsik-Ness #1-31		Irsik-Ness #1-32		Schauvliege Trust #1	
	Sec. 31, T20s, R26w		Sec. 32, T20s, R26w		Sec. 32, T20s, R26w	
	2416' FSL & 780' FWL		1128' FSL & 715' FWL		C SE NW	
Anhydrite	NA	NA	NA		1840' +736	NA
Base	NA	NA	NA		1872' +699	NA
Heebner	3887' -1266	+56	3876' -1322		3911' -1335	+69
Lansing	3925' -1304	+59	3917' -1363		3954' -1378	+74
Stark	4222' -1601	+49	4204' -1650		4239' -1663	+62
BKC	4323' -1702	+49	4305' -1751		4336' -1760	+58
Marmaton	4360' -1739	+45	4338' -1784		4370' -1794	+55
Pawnee	4460' -1839	+48	4441' -1887		4467' -1891	+52
Fort Scott	4483' -1862	+57	4473' -1919		4492' -1916	+54
Cherokee	4501' -1880	+61	4495' -1941		4514' -1938	+58
Mississippian	4591' -1970	+63	4587' -2033		4597' -2021	++51

Summary

The location for the Irsik-Ness #1-31 well was found via 3-D seismic survey. The new well ran structurally low via the survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the Irsik-Ness #1-31 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

