

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096485

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

RATOR: License#  e:	feet from N / S Line of Section feet from E / W Line of Sectio
e:	feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field?  Target Formation(s): Nearest Lease or unit boundary line (in footage):
e:	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes Notarget Formation(s): Nearest Lease or unit boundary line (in footage):
State:	(Note: Locate well on the Section Plat on reverse side)  County:  Lease Name:
State: Zip: +  act Person:  Be:  TRACTOR: License#  Be:  Well Drilled For: Well Class: Type Equipment:  Oil	County:
act Person:	Lease Name: Well #:
TRACTOR: License#	Field Name:
TRACTOR: License#	Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):
Well Drilled For:  Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Target Formation(s):
Well Drilled For:  Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	0 10 ( 5) (
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Ground Surface Elevation:feet MS
Disposal Wildcat Cable	Water well within one-quarter mile:
¬• ─	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Vell Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
tional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
s, true vertical depth:	Well Farm Pond Other:
m Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
DKT #:	Will Cores be taken?
	If Yes, proposed zone:
. ———	
	DAVIT
undersigned hereby affirms that the drilling, completion and eventual plugo	ging of this well will comply with K.S.A. 55 et. seq.
agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
<ul> <li>A copy of the approved notice of intent to drill shall be posted on each d</li> <li>The minimum amount of surface pipe as specified below shall be set by</li> </ul>	5 5,
through all unconsolidated materials plus a minimum of 20 feet into the u	
If the well is dry hole, an agreement between the operator and the district	
The appropriate district office will be notified before well is either plugged	d or production casing is cemented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemented to	·
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cementing.
nitted Flootronically	
nitted Electronically	
KCC Use ONLY	Remember to:
-	File Certification of Compliance with the Kansas Surface Owner Notification
# 15	Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
iductor pipe requiredieet	File Completion Form ACO-1 within 120 days of spud date;
imum surface pipe requiredfeet per ALT. I III .	File acreage attribution plat according to field proration orders;
1000 poi / 121	Notify appropriate district office 48 hours prior to workover or re-entry;
proved by:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
proved by:	
	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If well will not be drilled or permit has expired (See: authorized expiration date)</li> </ul>



For KCC Use ONLY	
API # 15	

Operator

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator				Location of Vi	ion. County.
Lease:					feet from N / S Line of Section
Well Numb	er:				feet from E / W Line of Section
Field:				Sec	Twp S. R
		o well:		Is Section:	Regular or Irregular
QIR/QIR/	QTR/QTR of acrea(	ge:			
					Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			ļ	PLAT	
	Show locati	ion of the well. Show			dary line. Show the predicted locations of
			-		sas Surface Owner Notice Act (House Bill 2032).
		CEO #	You may attach a	separate plat if des	ired.
		650 ft.			7
				:	
					LEGEND
1450 ft		<u>.</u>			O Well Location
					Tank Battery Location
	:	•	: : : :		Pipeline Location
	:				Electric Line Location
					Lease Road Location
				:	EXAMPLE
	:	2	9	:	
				:	······································
				:	
	:	· · · · · · · · · · · · · · · · · · ·	: : :	:	1980'FSL
				<b>:</b>	)
				<u>:</u>	
	<u> </u>	<u> </u>		<u> </u>	SEWARD CO. 3390' FEL

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

096485

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1096485

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: M	lai Oil Oper	ations, Inc.				Loc	ation of W	ell: County: Ba	arton				
Lease: Ried							350			om X	N / 🗍 S	S Line	of Section
Well Number	er: 1			 			1,450		feet fr	om	E/🛛 V	V Line	of Section
						Sed	29	Twp. <u>17</u>	S. I	R. 15	🗆 :	E X	W
Number of	Acros ottri	hutable to	woll:					_	_				
QTR/QTR/						- Is S	Section:	Regular o	r In	regular			
						Sec PLAT	ction corne	Irregular, loca	NE N	W SE	≡ <b></b> SW	r boun	dary.
			atteries, pi	d electrical	lines, as		the Kans	dary line. Show as Surface Ow ired.				032).	
650		L	1							LEGEN	D		
FNL										Pipeline Electric I	ation tery Loca Location Line Loca oad Loca	tion	
								[EVA	MDIE				

1980' FSL

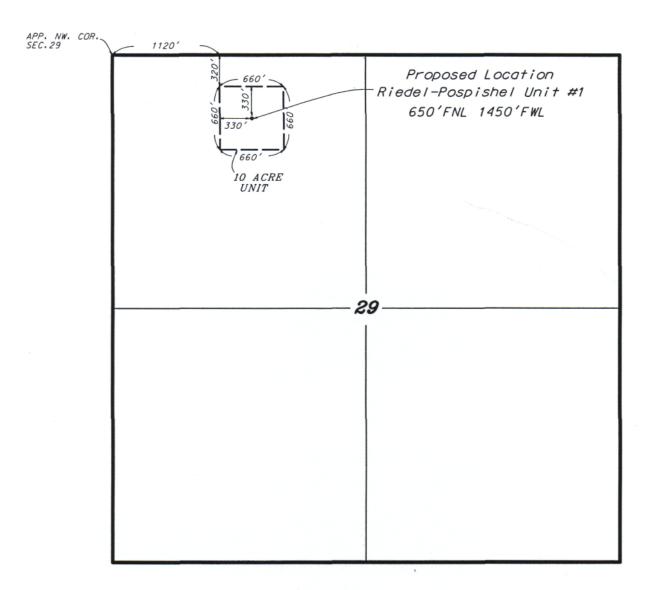
SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MAI OIL OPERATIONS, INC. RIEDEL-POSPISHEL UNIT LEASE IN NW.1/4, SECTION 29, T17S, R15W BARTON COUNTY, KANSAS



# UNIT DESCRIPTION

That part of the Northwest Quarter of Section 29, Township 17 South, Range 15 West of the 6th Principal Meridian, Barton County, Kansas, described as follows:
Commencing at the northwest corner of said Section 29; thence on an assumed bearing of East, along the north line of the Northwest Quarter of said section, a distance of 1120.00 feet; thence on a bearing of South a distance of 320.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of South a distance of 660.00 feet; thence on a bearing of East a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet to the point of beginning. The above described unit contains 10.0 acres.

- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- section or land containing and occes.

  \* Approximate section i lines were determined using the normal standard of care of cilifield surveyors practicing in the state of Konsas. The section corners which establish the precise section lines were not necessary independent of the matter than the state of the section of section of the section of section of the section of section of section of the section of se

September 28, 2012

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Date .

REGISTER OF DEEDS
H. , IDHNSON BARTON COUNTY, KS
BOOK: 616 Page: 479
Receipt #: 182685 Total Fees: \$12.56
Pages Recorded: 2
Date Recorded: 8/16/2018 19:21:46 AM

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

### OIL AND GAS LEASE

	OIL AND GA	S LEASE	The state of the s
Chen the	de and entered into the 29 day of July	2010	
ICKEENEN L, MAI	Robert A. Gimigliano and Patricia A. Riedel as Co-	Trustees of the Gimigliano Riedel Fan	nily Trust dated A
by and between	November 1, 2002		133
			COUNTY OF THE PROPERTY OF THE
whose mailing add	dress is 2538 Back Bay Loop, Costa Mesa, CA 9262	7 hereinafter es	alled Lessor (whether one or more),
and MAST I	ORILLING, INC.		
			hereinafter called Lessee:
receipt of which is unto lessee for the hydrocarbons, all g tunks, power statio liquid hydrocarbon	in consideration of One and O.V.C.  here acknowledged and of the ruyalties herein provide and of the age purpose of investigating, exploring by geophysical and other mass, and their respective constituent products, injecting gas, water ons, telephone lines, and other structures and things thereon to prost, gases and their respective constituent products and other productibed land, together with any reversionary rights and after-acquired	preements of the lessee herein contained, hereb- neans, prospecting drilling, mining and opera- other fluids, and air into subsurface strata, lay duce, save, take care of, treat, manufacture, pu its manufactured therefrom, and housing and	ying pipe lines, storing oil, building rocess, store and transport said oil,
therein situated in	County of Barton State of Kansas	describe	ed as follows to wit:
The West 40 ac T17S-R15W	cres of the Southwest Quarter of Section 21-T17S-R15	W and the East half of the Northwest	Quarter of Section 29-
- Cassian S	XX Township XX Range XX a	Acres, mor	re or less, and all accretions
0.11	to de aminima havin contained this leave shall remain in force	for a term of 3. years from this date (c	called "primary term"), and as long
thereafter as oil, liq Norwith Lease or any portic acreage described of \$12.00 per net- mailed to er deliv exercised as herein extended as to only	mid hydrocarbons, gas or other respective constituent products, or a scienting anything to the contrary contained herein; Lessee is her an thereof would engine in accordance with its terms and provision herein that is engiring. The only action required by Lassee to exer- mineral core so extended which payment shall cover the entire or ered to Lessee at the above address (or such other address as to n provided it shall be considered for all purpose as though this y a portion of the acreage then covered hereby, Lessee shall designa	my of them, is produced from said land or land by granted the exclusive option, to be excest is, of extending this Lease for an additional per size this option being payment to Lessor of an ne (1) year extended primary term. Such tend issue may hereinafter furnish Lessoe-via-with Lease originally provided for a primary term.	with which said as provided, with which this right of one (1) years as to all of the additional consideration of the sum er shall be via sheek or sight draft tan notice). Should this option be
In consi	ideration of the premises the said lessee covenants and agrees: deliver to the credit of lessor, free of cost, in the pipe line to whi	ch levene may connect wells on said land the	coupl one-eighth (%) part of all oil
produced and seven	d from the leased premises.		
one-eighth (%), at for the gas sold, us used, lessee may p considered that gas	pay lessor for gas of whatsoever nature or kind produced and solute market price at the well, (but, as to gas sold by lessee, in no eved off the premises, or in the manufacture of products, said paym pay or tender as royalty One Dollar (\$1.00) per year per ner mis is being produced within the meaning of the preceding paragraph.	ent more than one-eighth (%) of the proceeds a nots to be made monthly. Where gas from a we need acre retained hereunder, and if such pay	received by lessee from such sales), ell producing gas only is not sold or yment or tender is made it will be
within the tarm of	ase may be maintained during the primary term hereof without fu this lease or any extension thereof, the lessee shall have the right to em, be found in paying quantities, this lease shall continue and be in	drill such well to completion with reasonable	diligence and dispatch, and it oil or
shall be paid the sa	lessor owns a less interest in the above described land than the entitlessor only in the proportion which lessor's interest bears to the	whole and undivided fee.	
	shall have the right to use, free of cost, gas, oil and water produced		cept water from the wells of lessor.
	equested by lessor, lessee shall bury lessee's pipe lines below plow I shall be drilled nearer than 200 feet to the house or barn now on s		
	shall pay for damages caused by lessee's operations to growing ero		
Lessee	shall have the right at any time to remove all machinery and fixture	s placed on said premises, including the right to	
their heirs, execute lessee until after th	state of either party hereto is assigned, and the privilege of assign ors, administrators, successors or assigns, but no change in the or he lessee has been furnished with a written transfer or assignment full obligations with respect to the assigned portion or portions aris	whership of the land or assignment of rentals of a true copy thereof. In case lessee assigns t	or royalties shall be binding on the
	may at any time execute and deliver to lessor or place of record this lease as to such portion or portions and be relieved of all obliga-		f the above described premises and
All exp	purses or implied covenants of this lease shall be subject to all Feder whole or in part, nor lessee held liable in damages, for failure to cor	al and State Laws, Executive Orders, Rules or	
such Law, Order, I Lessor	Rule or Regulation, hereby warrants and agrees to defend the title to the lands herein t any mortgages, taxes or other liens on the above described lands,	described, and agrees that the lessee shall have	the right at any time to redeem for
holder thereof, and premises described	I the undersigned lessors, for themselves and their heirs, successor I herein, in so far as said right of dower and homestead may in any	s and assigns, hereby surrender and release all a way affect the purposes for which this lease is	right of dower and homestead in the made, as recited herein.
leases in the imme to promote the co- another and to be well. Lessee shall describing the poo- pooled unit, as if i or wells be located pooled only such p	at its option, is hereby given the right and power to pool or combi- diate vicinity thereof, when a lessee's judgment it is necessary or a asservation of oil, gas or other minerals in and under and that may into a unit or units not exceeding 40 acres each in the event of an I let execute in writing and record in the conveyance records of the let acreage. The entire acreage so pooled into a tract or unit shall it were included in this lease. If production is found on the pooled d on the premises covered by this lease or not. In lieu of the roys portion of the royslty stipulated herein as the amount of his acreage in the particular unit involved.	dvisable to do so in order to properly develop a y be produced from said premises, such poolir oil well, or into a units or units not exceeding county in which the land herein leased is sit be treated, for all purposes except the payment acreage, it shall be traded as if production is hall thise elsewhere herein specified, lessor shall re	and operate said lease premises so as as to be of tracts contiguous to one 640 acres each in the event of a gas unted an instrument identifying and to froyalties on production from the and from this lease, whether the well eccive on production from a unit so
	REOF, the undersigned execute this agreement as of the day and year first ab	ove written.	ladex
Witnesses:	00.7.1	Abott SI	Numerical dd
Patricia A. Riedel,	Co-Trustee	Robert A. Gimigliano, Co-Trustee	DC Book
			Plat Book
\$.5.#		\$.5.4	Military Book

FORM W. (PRODUCER'S SPECIAL) (PADLED

WEISTER OF DECIS

MINISTR JOHNSON BARTON DURNEY, KS

Brooks 616 Page: 50556

Receipt % 187863 Total Fess 112.00

Pages Recorded: 2

Nate Recorded: 6/20/2011 9:50:20 AM

#### OIL AND GAS LEASE

	`	JIL AND GAS LE	AGE .	
AGREEMENT, Made 1	and emered into the 6t	h day of June	, 2011	
be and between Ca	rol Jean Pospishel, a sir	ngle woman		The second secon
alune mailine addrese	27th St., Great Bend, KS	The same of the sa	Vicremafter called	Lessor (whether one or
and MAST DRILLING, I	NC.			
				heremalter called Leave
is here acknowledged and of the re- the purpose of investigating, explo- and their respective constituent po- talsphere lines, and other structure	ring by geophysical and other oducts, injecting gas, water, rec, and things thereon to pro- ent products and other products y rights and after-acquired in	r means, prospecting drilling, minir other fluids, and air into subsurface duce, save, take care of treat, ma ets manufactured therefrom, and ho	Dollars (\$\frac{1.00}{2.00}\) in to contained, hereby grants, leases and lets age and operating for and producing cit, luque surata, leging pipe lines, storing oil, built authorize process stone and transport sailusing and otherwise caring for its employed described as follow	tid hydrocarbons, all gases, ding tanks, power stations, d oil, haute hydrocarbons, es, the following described
The West Half of the Northwest Or	narter (W/2 NW/4)	The second secon		
			C T A B	w +/
thereafter as oil, liquid hydrocarbot Notwithstanding anything to the intereof would expire in accordance that is expiring. The only action req numeral acre so extended which pays is soon in the above address to such considered for all jumposes as though covered hereby. Lessee shall designic	is herein contained, this hence is no or other respective con- ntrary contained herein. Lesses with its rems and provisions, juried by Lesse to exercise juried by Lesse to exercise ment shall cover the online two other address as Lesson may he it this Lesse or reginally provide ate such portion by a recordab	shull remain in force for a term of institution products, or may of them is hereby granted the exclusive optiof extending this Lease for an additic soption being payment to Lessor of 12) years extended primtary term. Secremates funish I essee via written a da for a primary term of five (5) ye le instrument.	Aces, more or less are 3 years from this date (called "primary sproduced from said hand or lend with whom, to be exercised prior to the date on which and period of two (2) years as to all of the area and difficult consideration of the sum of the chief the date on the said of the date of the da	termin, and as long to hard land is pooled. In this Lease or any portion creage described herein ten Dollars (\$3.0,00) per net sailed to or delivered to erron provided in shall be
	promises the said lessee cover			
produced and saved from the leases		n the pipe line to which lessee may	connect wells on said land, the equal one	z-eighth (%) part of all oil
one-eighth (a), at the market price for the gas sold, used oil the premi- used. Jessee may pay or tender as considered that gas is being produce this Jesse may be main of this device on this Jesse or this	at the well, (but, as to gas si see, or in the manufacture of s rosolts. One Dollar (\$1.60) end within the meaning of the mained during the primary to symmetry the permuty to be seen	old by lesses, in no event more than products, said payments to be mad, per year per net mineral acre-ret proceeding paragraph im hereof without further payment shall have the right to drill such we	the premises, or used in the manufacture of one-eighth (3) of the proceeds received it is one-tighth (3) of the proceeds received it is nonthly. Where gas from a well production discontinuous and if such payment or our drilling operations. If the lessee shall it completion with reasonable diagrave the effect as if such well had been complete the effect as if such well had been complete.	by lessee from such sales), ang gas only is not sold or tender is made it will be commence to drill a well— and dispatch, and it oil or
If said lessor owns a fe-			ided lee simple estate therein, then the toy	values herem provided for
		s interest bears to the whole and and	invited for for lessee's operation therein, except water	from the well- of lonear
	or, lessee shall bury lessee's p		or ussees aparation incident except water	han me wens in lesson
		use or ham now on said premises v	ofthers written consent of lessor	
i,essee shall pay for dan	nages caused by lessee's oper	rations to growing crops on said for	d	
If the estate of either pridicing heirs, executors, administrato- lessee until after the lessee has been shall be relieved of all obligations of the lessee may at any time.	arty hereto is assigned, and the ors, successors or assigns, but or lumished with a written fra with respect to the assigned po- execute and deliver to lesse	he privilege of assigning in whole- t no change in the ownership of the ansfer or assignment or a true copy ortion or portions arising subsequer	acring any portion or portions of the above	ants hereof shall extend to es shall be binding on the to whole or in part, lessee
All express or implied o	ovenants of this lease, shall be not lessee held liable in dama	e subject to all Federal and State 1.	aws. Executive Orders, Rules or Regulation, if compliance is prevented by, or if such	
lessor hereby warrants lesson by payment any mortgages, helder thereof, and the undersigned	and agrees to defend the title taxes or other liens on the ab- lessons, for themselves and t	nove described lands, in the event in their heirs, successors and assigns,	agrees that the lessee shall have the right f default of payment by lessor, and be sub- hereby surrender and release all right of di- purposes for which this lease is made, as a	rogated to the rights of the swer and homestead in the
leases in the immediate vicinity the to promote the conservation of eal, another and to be total a min or min world. Lesser shall execute in writ feech along the posted acreage. The posted min, as if it were included to or wells be located on the premise posted only such portion of the roy secretor so posted in the particular in secretors or posted in the particular.	reef, when n lessee's judgme, gas or other timenals in an is not exceeding 40 acres earling and record in the centre, entire accorde so proded into this lease. If production is a covered by this lease or no air's stipulated herein as the a unit involved.	int it is necessary or advisable to do doubler and that may be produced in its time event in an oil west, or in- gance regards of the ecumy; in who a tract or unit shall be treated, for found on the pooled acreage, it shall be to the product acreage, it shall a line of the royalties elsewher amount of his acreage place in the u	sovered by this leave or any portion there is in order to properly develop and operation from said premises, such pooling to be or a unitation among not exceeding older areas ich the land herein leaved is situated an influences except the payment of royalistic lands as if production is had from the herein specified, lessor shall receive on into this royalty interest therein on an acre	e said lease premises so as if tracts configuous to one could be the sevent of a gaz- instrument identifying, and ice on production from the his lease, whether the well production from a unit so
IN WITNESS WHERE O	Or, the undersigned execute t	this agreement as of the day and year	ir first above written.	:-s
and Jean Pespishel	r'iogalækel		SEAL	Policial Annual Policial Policia Polici