

## Kansas Corporation Commission Oil & Gas Conservation Division

### 1096560

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	W ox oma
Operator:	Delling Florid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
☐ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Air Drilling Specialist Oil and Gas Wells

Operator

M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333 CHAUTAUQUA

S-3

County

41' 8 5/8"

Casing Used

Job No.

Driller

Cement Used

00

TOOTIE

Driller

Driller

Rig No.

Hammer No.

Well No.

JOHN M. DENMAN OIL CO, INC



Kge,	71	Date Completed	9/20/12		% Rec.			
Ċ	75	Date			٥			
Sec. 10 Iwp.	10	Date Started	9/19/12	Coring Record	From			
S				Corin	Size			
1/4		Hours						
1/4		oth	1038'		To Bit No. type			
14		Depth			B		-	
					ᅀ			
Loc.		Type/Well			From			
	LOWE		KS	Bit Record	size	6 3/4"		
Lease	T	State	¥	B	Type			
-			UQUA		Bit No. Type			

Formation Record

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12	30	LIME					-	_					Г
30	150	SHALE											Т
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165	175	SHALE							e de la constant de l				Τ
175	220	SAND (WATER)					-						Г
220	228	SHALE					H						Т
228	230	LIME					$\vdash$						Т
230	235	SHALE											Τ
235	258	SAND (LIGHT ODOR)					-		hiermining entrice entrices and encountries proposed descriptures and debits and encountries and foresteen				Т
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380	480	SANDYSHALE					H	-					Т
480	535	SHALE											Т
533	575	SAND (OIL ODOR)											Т
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#253227

# GOMBOLIDATED OF THE GENERAL LLC

#### CEMENT FIELD TICKET AND TREATMENT REPORT

ustomer to Type	Denman Oil	State, County	7	In 17		
			Chautauqua , Kansas	Cement Type		CLASS A
	4 1/2" Prod.	Section	5	Excess (%)		30%
ustomer Acct #	2213	TWP	26N	Density		13.8
Ael No.	Lowe S-3	RGE				
alling Address	Lines 8-5		6E	Water Required	<del></del>	8.42
		Formation		Yeild		1.77
ty & State		Hole Size	6 3/4"	Slurry Weight		
p Code		Hole Depth	1038'	Siurry Volume		35 bbl
ortact		Casing Size	4 1/2" 10.5#	Displacement		16.2 bbl
mad I		Casing Depth	1017.7'	Displacement PSI		700
		Drill Pipe		MIX PSI		100
spetch Location	BARTLESVILLE	Tubing	<del> </del>	Rate		3 bpm
- Proposition of the Parket of	Coment Pump Charges and Mileage		Unit			3 Dpm
5401	CEMENT PUMP (2 HOUR MAX)	Quantity		Price per Unit \$1,030.00	-	1,030.0
5406		20	2 HRS MAX		\$	
5407	EQUIPMENT MILEAGE (ONE-WAY)	36	PER MILE	\$4.00	\$	144.0
Commence of the commence of th	MIN BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$	350.0
			0 .	\$0.00	\$	
			<u> </u>	\$0.00	\$	
0 1			0	\$0.00	\$	<u>.</u>
MICH STREET, MICHAEL STREET, S			0	\$0.00	\$	
0	2002.07		0	\$0.00	\$	-
TEST H	FOOTAGE	1,017	* PER FOOT		\$	223.7
				EQUIPMENT TOTAL	\$	1,747.7
	Cement, Chemicals and Weter				(.30)	
	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CLORIDE	110	0	\$19.20	\$	2,112.0
1107A	PHENOSEAL	40	0	\$1.29	\$	51.6
1116A	KOL SEAL (50 # SK)	550	0	\$0.46	\$	253.0
11188	PREMIUM GEL/BENTONITE (508)	150	0	\$0.21	\$	31.5
1123	CITY WATER (PER 1000 GAL)	4	0	\$16.50	\$	66.0
0			0	\$0.00	\$	-
0			0	\$0.00	\$	-
0			0	\$0.00	\$	
0			0	\$0.00	\$	
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0			0	\$0.00	\$	-
				CHEMICAL TOTAL	\$	2,514.1
l	Major Transport		T		11.9 <sup>16</sup> 11	
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$	448.0
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0			0	\$0.00	\$	+
THE RESERVE OF THE PARTY OF THE			1	RANSPORT TOTAL	S	448.0
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		L				45.0
	DRIVER MANE		CEMENT FLOATING E			4,754.8
677	Chancey Williams		8.30%	SALES TAX		SALAN SALAN
561 & T-130	Casey Marrs			TOTAL	\$	4,967.2
518	Alaron Smith		10%	(-DISCOUNT)	\$	496.7
1	Numnely transport		DISC	OUNTED TOTAL	\$	4,452.3
		1				
617 581 & T-133	Cosey Merrs Aeron Smith	1	CEMENT FLOATING E 8.30%	\$0.00 QUIPMENT TOTAL SUB TOTAL SALES TAX TOTAL (-DISCOUNT)	\$ \$ \$ \$ \$	

FOREMAN Chancey Williams

# COMMOLIDATED OF THE STANDARD, LLC

# CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Denman Oil	State, County	Charles		
Oustomer Acct #			Chautauqua , Kansas	Cement Type	CLASS A
Well No.	4 1/2" Prod.	Section	5	Excess (%)	
	0	TWP	26N	Density	0.3
Mailing Address	Lowe S-3	RGE	6E	Water Required	13.8
City & State	0	Formation	0		8.42
Zip Code	0	Hole Size	<u> </u>	Yeild	1.77
Contact	0		6 3/4"	Slurry Weight	0
-mail	Ū	Hole Depth	1038'	Slurry Volume	35 bbl
cel -	0	Casing Size	4 1/2" 10.5#	Displacement	16.2 bbl
Office	0	Casing Depth	1017.7'	Displacement PSI	
	0	Drill Pipe	0	MIX PSI	700
Dispetch Location	BARTLESVILLE	Tubing			100
REMARKS		1	U U	Rate	3 bpm

Acrive on Location. Rig up. Safety Meeting. Pump 10 BBL of Gel, followed by 35 BBL of Cement @ 13.8 ppg, shut down wash pump and lines and drop top rubber plug and displace 16.2 BBL. Landed plug at 12008. Float Held.

SAFTY MEETING	