

Kansas Corporation Commission Oil & Gas Conservation Division

1096571

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify)						



TICKET NUMBER	37570
LOCATION Otta	Wa
FOREMAN Algu	Mala

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

8-14-12	CUSTOMER# W	/ELI ALABAS A AMERICA	NT			
	LILIIO V	/ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	17790 Rnal	be M KR.27	N E15	14	22	10
Bane	sas Bes Durc	es Ed)	TRUCK#			Manual Comment
MAILING ADDR	ESS			DRIVER	TRUCK #	
9393	W 110th		516	AlaMad	Safety	Meet
CITY	STATE	ZIP CODE	505 (714)	Gar Moo	GM	
Overland		66210	505/7106	195 Ric	JR	
JOB TYPE / DA	GISMING HOLE SIZE	55/8 HOLE DEPT	H 917	Set The	57	
CASING DEPTH	BOT DRILL PIPE	TUBING	7	CASING SIZE & V		1/8
SLURRY WEIGH		WATER gal/	ek	-	OTHER	
DISPLACEMENT	DISPLACEME	ENT PSI 800 MIX PSI	200	CEMENT LEFT IN		25
	eld copy me	1			en	
100 # ce	followord	LU 12W CK 50		- Mixed	1 tour	uped
V2# bh	eno seil per o	Scek. Circular	150 cem	ent plu		Selt
Pump.	Physed 2014	85 to Cas!us	rd com	out - 14	shed	Juno.
Closen	Jalue Sc	F Float	10. W	ell nel	Q 80	O PSI
		1041				
intah	Dave					
					1	
			1	len Ma	der.	
ACCOUNT	QUANITY or UNITS	DESCRIPTION		en or		
CODE		DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
hhn!						IOIAL
	32	PUMP CHARGE		6/06		
5406	30	PUMP CHARGE MILEAGE		666		10.30.00
5406	867	MILEAGE	otuse.	666		
5406 5402 401A	867 159.96	MILEAGE	otase.	666		120.00
5401 5406 5402 407 A 5501C	867	MILEAGE Casing for ton niles	otuse	1666 510		1030.00
5406 5402 407A	867 159.96	MILEAGE Casins for	otase	666		120.00
5406 5402 401A 5501C	867 159.96 112	MILEAGE Casing for ton niles	otase	1666 510		1030.00
5406 5402 401 A 5501C	159.96 11/2	MILEAGE Casing for ton miles transport		1666 510		1030.00
5406 5402 401 A 5501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214,35 168.00
5406 5402 401A 5501C	867 159.96 112	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00
5406 5402 407A	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00
1406 1402 1401 A 1550 1C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214,35 168.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214.35 168.00 1357.8 64.68 79.98 36.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214.35 168.00 1357.8 64.68 79.98 56.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214.35 168.00 1357.8 64.68 79.98 36.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214.35 168.00 1357.8 64.68 79.98 36.00
1406 1402 1401 A 1550 1C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1666 510		1030.00 120.00 214,35 168.00 1357.8 64.68 79.98 56.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1066 510 510 7100	SALES TAX	1030.00 120.00 214,35 168.00 1357.8 64.68 79.98 56.00
1406 1402 1407 A 1501C	159.96 11/2	MILEAGE Casing for ton miles transport 50/50 cemen		1066 510 510 7100		1030.00 120.00 214.35 168.00 1357.8 64.68 79.98 36.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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