



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096573

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SOUTHWIND DRILLING, INC.

RIG #4

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Musenberg #9

Location: 890' FSL & 1650' FEL
API#: 15-009-25502-00-00

Section 33-18S-11W
Barton County, Kansas

OWNER: K&N Petroleum, Inc.
CONTRACTOR: Southwind Drilling, Inc.

COMMENCED: 1/15/2011
COMPLETED: 1/22/2011

TOTAL DEPTH: Driller: 3850'
Logger: 3851'

Ground Elevation: 1800'
KB Elevation: 1806'

LOG:

0'	-	245'	Sand / Shale
245'	-	598'	Red Bed
598'	-	845'	Red Bed/ Sand
845'	-	2730'	Sand / Shale
2730'	-	3401'	Lime / Shale
3401'		3850'	Arbuckle
		3850'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 14 joints of new 23# 8 5/8 casing, Tally @ 577', Set @ 598', cement with 250 sacks 60/40 Poz with 3% CC and 4% gel, 150 sacks of common 3% CC. Cement did circulate. Plug down @ 8:45 pm on 1/15/2011, by Copeland (Ticket #C37512).

Production casing – 5 1/2"

Ran 5 1/2 casing, Tally @ _____', Set @ _____', with _____ sacks of cement. Cemented by Copeland. Plug down @ 6:00 am on 1/22/2011

DEVIATION SURVEYS

1 degree(s) @ 598'

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC.

PO Box 276

8 North Main

Ellinwood, Kansas 67526

PH: (620) 564-3800

Fax: (620) 564-3845



Well Name: Musenberg #9

Location: 890' FSL & 1650' FEL

Section: 33-18S-11W

Barton County, Kansas

Elevation: G.L. 1800'

K.B. 1806'

API# 15-009-25502-00-00

Rig #4

Toolpusher (**Robert Stevenson**): (620) 617-1716

Rig (Doghouse): (620) 566-7052

Geologist Trailer:

Wellsite Geologist (**Jim Musgrove**): (620) 786-0839

K&N Petroleum, Inc.

1105 Walnut

Great Bend, Kansas 67530

PH: (620) 793-4023

Email to: **K&N Petroleum (Ed Nemnich)**

Driving Directions: From Ellinwood go 5 miles North, 1 ¼ mile East, North into.

Day 1

Date 1/15/2011

Saturday

Survey @ 598' @ 1degree

Spud @ 5:00 pm

Ran 4.25 hours drilling, down 19.75 hours (18.00 rig up, 1.00 jet and connect, .75 rig repair on pump)

Mud Weight = 9.0, VIS = 34

Mud Cost = \$786.00, Mud Cost to Date = \$786.00

Wt. on bit = 20,000, RPM = 120, Pump Pressure = 600

Hours on Bit = 8.25 hours

1" fuel = 45.70 gallons

Fuel usage: 24" plus 35" delivered = 59.50"

Ran 14 joints of new 23# of 8 5/8, tally @ 577', set @ 598', Cement with 250 sacks 60/40 Poz with 3% CC and 4% gel, 150 sacks of common 3% CC. Cement did circulate. Plug down @ 8:45 pm on 1/15/2011 by Copeland (ticket #C37512).

Day 2

Date 1/16/2011

Sunday

Survey @ 598' @ 1 degree

7:00 am Cementing with 8 5/8 @ 598'

Ran 8.50 hours drill (7.75 drill, .75 drill plug), 15.50 hours down (2.50 jet and connect, 8.75 WOC, .25 circulate, .75 trip, 3.25 run casing and cement)

Mud Cost = \$786.00, Mud Cost to Date = \$786.00

WOB = 25,000, RPM = 80, Pump Pressure = 800

Hours on Bit = 4.25

1" fuel = 45.70 gallons

Fuel usage: 251.35 gallons (59.50" used 5.50" = 54")

Day 3

Date 1/17/2011

Monday

7:00 am Drilling @ 1354'

Hole Made: 756'

Ran 18.75 hours drilling, 5.25 hours down (1.00 rig check, 4.25 jet/connect).

Mud Cost = \$414.00, Mud Cost to Date = \$1,200.00

WOB = 30,000, RPM = 80, Pump Pressure = 800

Hours on Bit = 22.50

1" fuel = 45.70 gallons

Fuel usage: 548.40 gallons (54" used 12" = 42")

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC
PO Box 276
8 North Main
Ellinwood, Kansas 67526
PH: (620) 564-3800
Fax: (620) 564-3845



Well Name: Musenberg #9
Location: 890' FSL & 1650' FEL
Section: 33-18S-11W
Barton County, Kansas
Elevation: G.L. 1800'
K.B. 1806'
API# 15-009-25502-00-00

Rig #4

Toolpusher (**Robert Stevenson**): (620) 617-1716
Rig (Doghouse): (620) 566-7052
Geologist Trailer:
Wellsite Geologist (**Jim Musgrove**): (620) 786-0839

K&N Petroleum, Inc.
1105 Walnut
Great Bend, Kansas 67530
PH: (620) 793-4023
Email to: **K&N Petroleum (Ed Nemnich)**

Driving Directions: From Ellinwood go 5 miles North, 1 ¼ mile East, North Into.

Day	4	Date	1/18/2011	Tuesday	Displacement (2605')
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7:00 am Drilling @ 2273'

Hole Made: 919'

Ran 19.75 hours drilling, down 4.75 hours (2.25 jet/connection, 1.00 rig check, .75 displace @ 2605', .25 repair – fix air leak on draw work)

Mud Weight = 8.9, VIS = 48

Daily Mud Cost = \$3,125.00, Mud Cost to Date = \$4,325.00

WOB = 30,000, RPM = 80, Pump Pressure = 800

Hours on Bit = 49 hours

1" fuel = 45.70 gallons

Fuel usage: 365.60 gallons (42" used 8" = 34")

Day	5	Date	1/19/2011	Wednesday
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7:00 am Drilling @ 2920'

Hole Made: 647'

Ran 19.25 drill, down 4.75 hours (1.50 circulate, 1.00 rig check, .75 repair geo line and tighten snuffin box on mud pump, 1.50 jet/connect)

Mud Weight = 9.6, VIS = 45

Daily Mud Cost = \$443.05, Mud Cost to Date = \$4768.05

WOB = 30,000, RPM = 80, Pump Pressure = 800

Hours on Bit = 61.25 hours

1" fuel = 45.70 gallons

Fuel usage: 319.90 gallons (34" delivered 16" = 50" used 7" = 43")

Day	6	Date	1/20/2011	Thursday
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7:00 am Drilling @ 3353'

Hole Made: 433'

Ran 10.75 hours drilling, 13.25 hours down (4.50 circulate, 5.00 trip, strap w/ .91 long to the board, .50 rig check, .25 repair, 2.50 testing, .50 jet/connect)

Mud Weight = 9.3, VIS = 48

Daily Mud Cost = \$1,140.20, Mud Cost to Date = \$5,908.25

WOB = 30,000, RPM = 80, Pump Pressure = 800

Hours on Bit = 72.00 hours

1" fuel = 45.70 gallons

Fuel usage: 319.90 gallons (43" used 7" = 36")

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC
PO Box 276
8 North Main
Ellinwood, Kansas 67526
PH: (620) 564-3800
Fax: (620) 564-3845



Well Name: Musenberg #9
Location: 890' FSL & 1650' FEL
Section: 33-18S-11W
Barton County, Kansas
Elevation: G.L. 1800'
K.B. 1806'
API# 15-009-25502-00-00

Rig #4

Toolpusher (Robert Stevenson): (620) 617-1716
Rig (Doghouse): (620) 566-7052
Geologist Trailer:
Wellsite Geologist (Jim Musgrove): (620) 786-0839

K&N Petroleum, Inc.
1105 Walnut
Great Bend, Kansas 67530
PH: (620) 793-4023
Email to: K&N Petroleum (Ed Nemnich)

Driving Directions: From Ellinwood go 5 miles North, 1 ¼ mile East, North Into.

Day	7	Date	1/21/2011	Friday	DST #1 (3401')
					<u>Rec. 20' mud and 1' oil</u>

7:00 am Drilling @ 3533'

Hole Made: 180'

Ran 18.50 hours drilling, down for 5.50 hours (1.25 jet/connect, .50 rig check, 3.25 trip, .50 test)

Mud Weight = 9.3, VIS = 56, WL = 10.0

Daily Mud Cost = \$626.75, Mud Cost to Date = \$6,535.00

WOB = 30,000, RPM = 80, Pump Pressure = 800

Hours on Bit = 92.25 hours

1" fuel = 45.70 gallons

Fuel usage: 502.70 gallons (36" used 11" = 25")

Day	8	Date	1/22/2011	Saturday	RTD = 3850'
					<u>LTD = 3851'</u>

7:00 am TIWB @ 3850'

Hole Made: 317'

Ran 1.75 drilling, down 22.5 hours (5.00 rig up tear down, 3.75 circulate, 3.75 trip, 2.25 logging, 2.75 run casing and cement, .25 jet, 3.50 nipple down, 1.00 LDDP).

Mud Weight = 9.3, VIS = 56

Daily Mud Cost = 0.00, Mud Cost to Date = \$6,535.00

WOB = 0, RPM = 0, Pump Pressure = 0

Hours on Bit = 92.25 hours

Ran 5 ½" casing, Set @ _____' with _____ sacks of cement, cemented by Copeland. Plug down @ 6:00 am on 1/22/2011



R & W Bit Service
 500 East Santa Fe • P.O. Box 635
 Ellinwood, KS 67526
 Phone: Bus. (620) 564-2305
 Res. (620) 564-3311

AGENT FOR
REED
 R TOOL COMPANY

KERRY WATKINS

Sales Representative _____

Bit Record No. _____

Page _____ of _____

WELL NO. 9

API WELL NO. 009-25502-00-00

DIRECTIONAL COMPANY _____

OPERATOR Southwind

WELL NAME Musenberg

CONTRACTOR Southwind

Rig H

Disposal well

K4N Petro leum

Bit Identification

Bit Performance and Operating Parameters

Dull Bit Characteristics

Bit No.	Size	Mfg	Type	Serial No.	Leat TFA	Depth Out	Footage	Hrs.	Acc. Hrs.	ROP	WOB	Table RPM	MTR RPM	PUMP PRESS	Pump No.	GPM	SPM	DEV	Mud WT	VIS	WL	Mud Type	TI	To MDC	Loc	B	G	QOC	Reason Pulled	AZM DATE
1	1 1/4	RD	XX-CID4	F440J5	3755	598	598	8 1/2	1	72	1000	120	1	600	1	60	10	98	35	2 1/2	2 1/2									
2	7/8	RD	S-52	NN274	1 1/4 1/5	3850	3252	92 1/2	1	35	3000	75	1	800	1	60	10	95	52	1 1/2	1 1/2									
		DST #1	3401' ARB	Revised																										
		Rig T.D	3850'	Loggers																										
		<p>Ran 14 joints of new 23 1/2" 8 3/8" set of 585' cemented by copeland with 2505t 60%pos 4 1/2 gal 3%cc V 1505t common 3%cc cement did circ. tickets C3752 Plug down 8.45 AM 2-11-11 Ran 5 1/2 casing with R.S.C casing crew cemented by copeland Didn't get no ticket or tag on it Plug Down @ 1:00 PM on 1-22-11</p>																												
		<p>Mikes part-pot + trailer water hauled by Brackeen pumped from water pit to Rig (gas pump)</p>																												
		<p>Fuel Best 25.1494 56085 27659.50 Mud 50 Accast 87626.60 End Fuel 25.11</p>																												

Mud-Co / Service Mud Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **1**

Daily Drilling Mud Report

Date: **01/13/11** Depth: **0**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/13/11	
Report for Mr. Ed Nemnich		Report for Mr. Robert Stevenson		Section 33 Twp 18S Range 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity		Hole		Pits		Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
RURT		8 5/8 in. at 0		0 350		6	14	62	
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars	Pump Make
12 1/4	1	in. at		350		14		72	Emsco
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBL/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at		0		0.129	60	1	D-375
Drill Collar size	Drilling mud type					BBL/Min.	GAL/Min.	System Total (Min)	
6 1/4	475	Gel/Lime				7.8	326	45	

Sample from Flowline <input type="checkbox"/> or Pit <input type="checkbox"/>	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	786.00	786.00

Mud Properties	
Time Sample Taken	2:53 PM
Depth (Ft.)	0
Weight (lb/gal.)	
Mud Gradient (psi/ft.)	
Funnel Viscosity (Sec/qt. API)	
Plastic Viscosity cp	
Yield Point (lb/100 sq.ft.)	
Gel Strength 10 sec/10 min.	
pH	
Filtrate API (ml/30 min.)	Make up
Cake Thickness 32nd	water
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	
Chloride Content, ppm	300
Calcium, ppm	160
Sand Content (% by Vol)	
Solids Content (% by Vol.)	
Oil Content (% by Vol.)	
Water Content (% by Vol.)	
LCM, lbs/bbl.	
Reynold's #DP	#DIV/0!
Reynold's # DC	#DIV/0!
ECD lb/gal	#DIV/0!

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
<10.0	36-40	No Cont	As needed

Suggest for surface hole:
 1. Spud with 36-40 vis of gel and lime slurry.
 2. Control weight as low as practical, preferably <10.0
 3. Add 4-6 sxs hulls initially and then as needed

Drill out from under surface with water and jet often.
 Add premix as needed for hole cleaning:
 80 bbls fresh water
 1 sk Soda Ash
 20-25 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2600' or per geo's orders.
 80 bbls fresh water
 2 sk Soda Ash
 1 sk Caustic Soda
 20 sk Premium Gel
 1/3 sk Pack
 1 sk lignite

DRILLING MUD INVENTORY					
Products:	Delivery	Transfer	On Hand	Used	Cost
Premium Gel	280		250	30	495.00
Lime	6		5	1	11.00
Soda Ash	28		28		
Caustic Soda	19		19		
Lignite	15		15		
C/S Hulls	100		80	20	280.00
Drill Pak	6		6		
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

Pump 40-60 bbls fresh water ahead of displacement mud
 After displacing:
 1. Maintain viscosity 48-52 sec/qt with gel mixed with pit mud
 2. Control mud weight 9.2-9.5 with water at flowline
 3. Add LCM as needed

Thank You

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **1**

Daily Drilling Mud Report

Date: **01/13/11** Depth: **0**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/13/11	
Report for Mr. Ed Nemnich		Report for Mr. Robert Stevenson		Section Twp Range 33 18S 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity RURT		8 5/8 in. at 0		0 350		Liner Size 6	Stroke 14	Opposite Drill Pipe 62	Pump Pressure
Bit Size (in.) 12 1/4	No 1	Intermediate in. at		Total Circulating Vol. 350		Est. Hole/DC capacities 14		Opposite Drill Collars 72	Pump Make Emsco
Drill pipe sz 4 1/2	Type XH	Production / Liner in. at		Volume in Storage 0		BBV/ Strk 0.129	Strk / Min. 60	Bottoms Up (Min.) 1	Pump Model D-375
Drill Collar size 6 1/4	475	Drilling mud type Gel/Lime		BBL/Min. 7.8		GAL/Min. 326	System Total (Min) 45		

Sample from Flowline <input type="checkbox"/> or Pit <input type="checkbox"/>	Daily Mud Cost 0.00	Cumulative Mud Cost 0.00
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Flowline Temperature		Mud Properties	
Time Sample Taken			
Depth (Ft.)	0		
Weight (lb/gal.)			
Mud Gradient (psi/ft.)			
Funnel Viscosity (Sec/qt. API)			
Plastic Viscosity cp			
Yield Point (lb/100 sq.ft.)			
Gel Strength 10 sec/10 min.			
pH			
Filtrate API (ml/30 min.)	Make up		
Cake Thickness 32nd	water		
Alkalinity, Mud (Pm)			
Alkalinity, Filtrate (Pf/Mf)			
Chloride Content, ppm			
Calcium, ppm			
Sand Content (% by Vol)			
Solids Content (% by Vol.)			
Oil Content (% by Vol.)			
Water Content (% by Vol.)			
LCM, lbs/bbl.			
Reynold's #DP	#DIV/0!		
Reynold's # DC	#DIV/0!		
ECD lb/gal	#DIV/0!		

DRILLING MUD INVENTORY					
Products:	Delivery	Transfer	On Hand	Used	Cost
Premium Gel	280		280		
Lime	6		6		
Soda Ash	28		28		
Caustic Soda	19		19		
Lignite	15		15		
C/S Hulls	100		100		
Drill Pak	6		6		
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
<10.0	36-40	No Cont	As needed

Suggest for surface hole:

- Spud with 36-40 vis of gel and lime slurry.
- Control weight as low as practical, preferably <10.0
- Add 4-6 sxs hulls initially and then as needed

Drill out from under surface with water and jet often.

Add premix as needed for hole cleaning:

80 bbls fresh water
1 sk Soda Ash
20-25 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2600' or per geo's orders.

80 bbls fresh water
2 sk Soda Ash
1 sk Caustic Soda
20 sk Premium Gel
1/3 sx Pack
1 sx lignite

Pump 40-60 bbls fresh water ahead of displacement mud

After displacing:

- Maintain viscosity 48-52 sec/qt with gel mixed with pit mud
- Control mud weight 9.2-9.5 with water at flowline
- Add LCM as needed

Thank You

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **2**

Daily Drilling Mud Report

Date: **01/17/11** Depth: **1599**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/13/11	
Report for Mr. Jim Musgrove		Report for Mr. Robert Stevenson		Section Twp Range 33 18S 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity Drilling		8 5/8	in. at 585	176	Pits 400	Liner Size 6	Stroke 14	Opposite Drill Pipe 191	Pump Pressure -
Bit Size (in.) 7 7/8	No 2	Intermediate in. at		Total Circulating Vol. 576		Est. Hole/DS capacities 11 2.327		Opposite Drill Collars 348	Pump Make Emsco
Drill pipe sz 4 1/2	Type XH	Production / Liner in. at		Volume in Storage		BB/ Strk 0.129	Strk / Min. 60	Bottoms Up (Min.) 20	Pump Model D-375
Drill Collar size 6 1/4	473	Drilling mud type Native		BBL/Min. 7.8		GAL/Min. 326		System Total (Min.) 74	

Sample from Flowline <input type="checkbox"/> or Pit <input type="checkbox"/>	Daily Mud Cost 414.00	Cumulative Mud Cost 1,200.00
Flowline Temperature _____	Mud Properties	

MUD PROPERTIES SPECIFICATIONS			
Time Sample Taken 1:35 PM	Mud Wt. (lbs/gal.) 9.0-9.5	Viscosity As needed	LCM As needed
Depth (Ft.) 1,599	Filtrate No Cont		
Weight (lb/gal.) 10.0			
Mud Gradient (psi/ft.) 0.520			

Funnel Viscosity (Sec/qt. API)	27
Plastic Viscosity cp	0
Yield Point (lb/100 sq.ft.)	1
Gel Strength 10 sec/10 min.	0/1
pH	7.0
Filtrate API (ml/30 min.)	N/C
Cake Thickness 32nd	-
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	0/-
Chloride Content, ppm	106K
Calcium, ppm	Hvy
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	5.8
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	94.2
LCM, lbs/bbl.	0
Reynold's #DP	26,568
Reynold's # DC	87,965
ECD lb/gal	10.82

Suggest....

Water - run good stream and jet often

Add premix as needed for hole cleaning:

80 bbls fresh water
1 sk Soda Ash
20-25 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2600' or per geo's orders.

80 bbls fresh water
2 sk Soda Ash
1 sx Caustic Soda
20 sk Premium Gel
1/3 sx Pack
1 sx lignite

Pump 40-60 bbls fresh water ahead of displacement mud

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	250		230	20	330.00
Lime	5		5		
Soda Ash	28		28		
Caustic Soda	19		19		
Lignite	15		15		
C/S Hulls	80		74	6	84.00
Drill Pak	6		6		
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

After displacing:

- Maintain viscosity 48-52 sec/qt with gel mixed with pit mud
- Control mud weight 9.2-9.5 with water at flowline
- Add LCM as needed

Thank You

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **3**

Daily Drilling Mud Report

Date: **01/18/11** Depth: **2476**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/13/11	
Report for Mr. Ed Nemnich		Report for Mr. Robert Stevenson		Section Twp Range 33 18S 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data				
Present Activity		Hole		Pits		Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure	
Drilling		8 5/8	in. at	585	248	400	6	14	191	-
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars	Pump Make	
7 7/8	2	in. at		648		10 2.327		348	Emsco	
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBV/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model	
4 1/2	XH	in. at		600		0.129	60	28	D-375	
Drill Collar size	Drilling mud type		BBL./Min.		GAL/Min.	System Total (Min.)		Critical GPM DC/DP		
6 1/4	473	Native		7.8	326	84		37	50	

Sample from Flowline x__ or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	3,125.00	4,325.00

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.4-9.8	As needed	No Cont	As needed

Mud Properties	
Time Sample Taken	1:45 PM
Depth (Ft.)	2,476
Weight (lb/gal.)	9.8
Mud Gradient (psi/ft.)	0.510
Funnel Viscosity (Sec/qt. API)	27
Plastic Viscosity cp	1
Yield Point (lb/100 sq.ft.)	1
Gel Strength 10 sec/10 min.	0/1
pH	7.0
Filtrate API (ml/30 min.)	N/C
Cake Thickness 32nd	-
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	0/-
Chloride Content, ppm	75,000
Calcium, ppm	Hvy
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	6.2
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	93.8
LCM, lbs/bbl.	0
Reynold's #DP	28,233
Reynold's # DC	42,949
ECD lb/gal	10.42

Suggest....

Water - run good stream and jet often

Add premix as needed for hole cleaning:

80 bbls fresh water
1 sk Soda Ash
20-25 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2600' or per geo's orders.

80 bbls fresh water
2 sk Soda Ash
1 sx Caustic Soda
20 sk Premium Gel
1/3 sx Pack
1 sx lignite

Pump 40-60 bbls fresh water ahead of displacement mud

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	230		120	110	1,815.00
Lime	5		5		
Soda Ash	28		23	5	126.25
Caustic Soda	19		14	5	327.75
Lignite	15		10	5	140.00
C/S Hulls	74		70	4	56.00
Drill Pak	6		4	2	660.00
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

After displacing:

- Maintain viscosity 48-52 sec/qt with gel mixed with pit mud
- Control mud weight 9.2-9.5 with water at flowline
- Add LCM as needed

Thank You

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **4**

Daily Drilling Mud Report

Date: **01/19/11** Depth: **2929**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/13/11	
Report for Mr. Ed Nemnich		Report for Mr. Robert Stevenson		Section Twp Range 33 18S 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity		Hole		Pits		Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8	in. at 585	256	350	6	14	191	-
Bit Size (in.)	No	Intermediate in. at		Total Circulating Vol.		Est. Hole/DS capacities		Opposite Drill Collars	Pump Make
7 7/8	2			606		8.75	2.327	348	Emsco
Drill pipe sz	Type	Production / Liner in. at		Volume in Storage		BBI/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH			Volume		0.129	60	28	D-375
Drill Collar size		Drilling mud type				BBL/Min.	GAL/Min.	System Total (Min)	Critical GPM DC/DP
6 1/4	473	Chemical				7.8	326	78	193 254

Sample from Flowline <u> </u> or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	443.05	4,768.05

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	48-52	8-10.0	As Needed

Time Sample Taken		Mud Properties	
7:45 AM			
Depth (Ft.)		2,929	
Weight (lb/gal.)		9.0	
Mud Gradient (psi/ft.)		0.468	
Funnel Viscosity (Sec/qt. API)		44	
Plastic Viscosity cp		10	
Yield Point (lb/100 sq.ft.)		9	
Gel Strength 10 sec/10 min.		11/28	
pH		11.5	
Filtrate API (ml/30 min.)	9.6	Reserve	
Cake Thickness 32nd	1	pit	
Alkalinity, Mud (Pm)	-	↓	
Alkalinity, Filtrate (Pf/Mf)	.71-		
Chloride Content, ppm	5,300	68,000	
Calcium, ppm	20	Estimated	
Sand Content (% by Vol)	TR	Volume:	
Solids Content (% by Vol.)	4.7	1200 bbls	
Oil Content (% by Vol.)	0.0		
Water Content (% by Vol.)	95.3		
LCM, lbs/bbl.	0		
Reynold's #DP	2,821		
Reynold's # DC	4,151		
ECD lb/gal	9.52		

Suggest:
 Water - small stream while drilling
 Gel - as needed for vis, mix with pit mud
 Suggest at 3200' or after DST #1, whichever comes first:
 80 bbls water
 2 caustic
 2 Soda Ash
 1 lignite
 1/2 sx pac
 Gel as needed
 Jet hole and add over 1 1/2 hours

Add LCM as needed
 Add 15 sxs Hulls after 1st Arbuckle test or if more than 30' of Arbuckle is drilled

Keep hole full on all trips

Circulate hole clean prior to DST or log

Thanks

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	120		120		
Lime	5		5		
Soda Ash	23		17	6	151.50
Caustic Soda	14		13	1	65.55
Lignite	10		9	1	28.00
C/S Hulls	70		69	1	14.00
Drill Pak	4		4		
Desco	2		2		
Poly Plus	2		1	1	184.00
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **5**

Daily Drilling Mud Report

Date: **01/20/11** Depth: **3369**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/13/11	
Report for Mr. Jim Musgrove		Report for Mr. Robert Stevenson		Section Twp Range 33 18S 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8	in. at 585	295	350	6	14	191	-
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DS capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		645		8.75 2.327		348	Emsco
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBH/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at		100		0.129	60	32	D-375
Drill Collar size	Drilling mud type			BBL/Min.	GAL/Min.	System Total (Min)		Critical GPM DC/DP	
6 1/4	473	Chemical		7.8	326	83		214	283

Sample from Flowline <u> </u> or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	1,140.20	5,908.25

Mud Properties	
Time Sample Taken	8:40 AM
Depth (Ft.)	3,369
Weight (lb/gal.)	9.45
Mud Gradient (psi/ft.)	0.491
Funnel Viscosity (Sec/qt. API)	47
Plastic Viscosity cp	12
Yield Point (lb/100 sq.ft.)	11
Gel Strength 10 sec/10 min.	22/47
pH	9.5
Filtrate API (ml/30 min.)	10.6
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	-
Alkalinity, Filtrate (Pm/Mf)	.1/-
Chloride Content, ppm	6,500
Calcium, ppm	20
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	7.5
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	92.5
LCM, lbs/bbl.	0
Reynold's #DP	2,433
Reynold's # DC	3,601
ECD lb/gal	9.96

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	48-52	8-10.0	2-4 lb/bbl

Suggest:

Water - small stream while drilling

Today, add tank of mud currently in premix to the system over 1 1/2 hours

Maintain viscosity and mud wt. with this premix:

- 40 bbls water/40 bbls pit mud
- 1 caustic
- 1 Soda Ash
- 1/2 lignite
- 1/2 sx pac
- Gel as needed
- Hulls as needed

Use 80 bbls water if mud wt. 9.5 or greater

Jet hole and add over 1 1/2 hours

Today add 25 sxs Hulls and maintain 2-4 lb/bbl LCM

After adding above hulls, you will be low on hulls, call right away if any problems

Keep hole full on all trips

Circulate hole clean prior to DST or log

Thanks

DRILLING MUD INVENTORY				
Products:	Prior Day	Delivery	On Hand	Used Cost
Premium Gel	120		87	33 544.50
Lime	5		5	
Soda Ash	17		11	6 151.50
Caustic Soda	13		9	4 262.20
Lignite	9		7	2 56.00
C/S Hulls	69		60	9 126.00
Drill Pak	4		4	
Desco	2		2	
Poly Plus	1		1	
Florigel				
Xcide				
Sapp				
Barite				
MitGuard				

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **6**

Daily Drilling Mud Report

Date: **01/21/11** Depth: **3508**

Operator K&N Petroleum	Contractor Southwind	Rig No. 4
Address Rig	Address Rig	Spud Date 01/13/11
Report for Mr. Jim Musgrove	Report for Mr. Robert Stevenson	Section 33 Twp 18S Range 11W
Well Name & No. Musenberg #9	County Barton	State Kansas

Operation	Casing	Mud Volume (BBL)	Liner Size	Stroke	Circulation Data
Present Activity Drilling	8 5/8 in. at 585	Hole 307 Pits 350	6	14	Opposite Drill Pipe 191 Pump Pressure -
Bit Size (in.) 7 7/8	No 2	Intermediate in. at	Est. Hole/DS capacities 8.75 2.327		Opposite Drill Collars 348 Pump Make EmSCO
Drill pipe sz 4 1/2	Type XH	Production / Liner in. at	Volume in Storage 40	BB/ Strk 0.129 Strk / Min. 60	Bottoms Up (Min.) 34 Pump Model D-375
Drill Collar size 6 1/4	473	Drilling mud type Chemical	BBL / Min. 7.8	GAL / Min. 326	System Total (Min.) 85 Critical GPM DC/DP 226 300

Sample from Flowline <u> </u> or Pit <u> </u>	Daily Mud Cost 626.75	Cumulative Mud Cost 6,535.00
Flowline Temperature <u> </u>	Mud Properties	

Time Sample Taken	6:55 AM
Depth (Ft.)	3,508
Weight (lb/gal.)	9.5
Mud Gradient (psi/ft.)	0.494
Funnel Viscosity (Sec/qt. API)	48
Plastic Viscosity cp	13
Yield Point (lb/100 sq.ft.)	12
Gel Strength 10 sec/10 min.	12/39
pH	10.0
Filtrate API (ml/30 min.)	10.0
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	-
Alkalinity, Filtrate (Pf/Mf)	.25/-
Chloride Content, ppm	6,600
Calcium, ppm	40
Sand Content (% by Vol)	TR
Solids Content (% by Vol.)	8.1
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	91.9
LCM, lbs/bbl.	2
Reynold's #DP	2,246
Reynold's # DC	3,330
ECD lb/gal	10.01

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	48-52	8-10.0	2-4 lb/bbl

Suggest:

Water - small stream while drilling

Suggest today,

Top off premix with water and add additional:

2 caustic

1 Soda Ash

1/2 lignite

1/2 sx pac

Gel as needed

15 sxs Hulls

Jet hole and add over 1 1/2 hours

After above premix is added, maintain vis with this premix:

40 bbls water/40 bbls pit mud

1 caustic

1 Soda Ash

1/2 lignite

1/2 sx pac

Gel as needed

Hulls as needed

Jet hole and add over 1 1/2 hours

Use 80 bbls water if mud wt. 9.5 or greater

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	87		87		
Lime	5		5		
Soda Ash	11		12	-1	-25.25
Caustic Soda	9		9		
Lignite	7		8	-1	-28.00
C/S Hulls	60		35	25	350.00
Drill Pak	4		3	1	330.00
Desco	2		2		
Poly Plus	1		1		
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

Maintain 2-4 lb/bbl LCM

Keep hole full on all trips

Circulate hole clean prior to DST or log

Thanks

Mud-Co / Service Mud Representative
Rick Hughes

Home Address
Great Bend, Kansas

Telephone Number
620-792-5425

Cell: 620-791-7623

Warehouse Location
Pratt, Ks.

Telephone Number
620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **7**

Daily Drilling Mud Report

Date: **01/22/11** Depth: **3850**

Operator K&N Petroleum		Contractor Southwind		Rig No. 4	
Address Rig		Address Rig		Spud Date 01/15/11	
Report for Mr. Jim Musgrove		Report for Mr. Robert Stevenson		Section 33 Twp 18S Range 11W	
Well Name & No. Musenberg #9		County Barton		State Kansas	

Operation LDDP		Casing 8 5/8 in. at 585		Mud Volume (BBL) Hole 0 Pits 400		Circulation Data	
Present Activity LDDP		Intermediate in. at		Total Circulating Vol. 400		Opposite Drill Pipe 191	
Bit Size (in.) 7 7/8	No No.	Production / Liner in. at		Volume in Storage Volume		Opposite Drill Collars 348	
Drill pipe sz 4 1/2	Type XH	Drilling mud type Mud Type		BBL/Strk 0.129		Strk / Min. 60	
Drill Collar size 6 1/4	Sample from Flowline or Pit		Daily Mud Cost 1,091.60		Cumulative Mud Cost 7,626.60		Critical GPM DC/DP #####

Flowline Temperature		Mud Properties		MUD PROPERTIES SPECIFICATIONS	
				Mud Wt. (lbs/gal.) 9.0-9.2	Viscosity As needed
				Filtrate Filtrate	
				LCM As Needed	

Time Sample Taken	12:20 PM				
Depth (Ft.)	3,850				
Weight (lb/gal.)					
Mud Gradient (psi/ft.)	0.000				
Funnel Viscosity (Sec/qt. API)					
Plastic Viscosity cp					
Yield Point (lb/100 sq.ft.)					
Gel Strength 10 sec/10 min.					
pH					
Filtrate API (ml/30 min.)					
Cake Thickness 32nd					
Alkalinity, Mud (Pm)					
Alkalinity, Filtrate (Pf/Mf)					
Chloride Content, ppm					
Calcium, ppm					
Sand Content (% by Vol)					
Solids Content (% by Vol.)					
Oil Content (% by Vol.)					
Water Content (% by Vol.)	100.0				
LCM, lbs/bbl.					
Reynold's #DP	#DIV/0!				
Reynold's # DC	#DIV/0!				
ECD lb/gal	#DIV/0!				

Final
1 DST
LTD 3851
Lost 80 bbls while tripping out for log
Ran pipe

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	87	50	119	18	297.00
Lime	5	4	8	1	11.00
Soda Ash	12	16	26	2	50.50
Caustic Soda	9	7	14	2	131.10
Lignite	8	6	12	2	56.00
C/S Hulls	35	67	63	39	546.00
Drill Pak	3	2	5		
Desco	2	2	4		
Poly Plus	1		1		
Florigel					
Xcide					
Sapp		1	1		
Barite					
MilGuard					

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957



100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

115623

DATE SHIPPED 1-15-11	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE PIATT	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	TICKET <input type="checkbox"/>

SOLD TO K & N Petroleum	SHIPPED TO Southwind 9	WELL NAME & NO. Musenberg 9
ADDRESS	SHIPPED VIA 35 35	COUNTY, STATE Darton KS
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNG 33 18s 11w

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency #1-800-424-9300	50#	19	Bag			
2. Mud-Co Gel	100#	280	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	6	Bag			
6. Cotton Seed Hulls	50#	100	Bag			
7. Soda Ash	50#	28	Bag			
8. Lignite	50#	15	Bag			
9. Dyna Pac	50#	6	Bag			
10. Desco	25#	2	Bag			
11. Co-Poly L	5gal	2				
12. X-Cide 102W	5gal					
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES			SUB TOTAL
	TRUCK #	MILEAGE	FROM	
DATE RECEIVED	@			SALES TAX
	@			
	@			TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES			TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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