



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096583

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

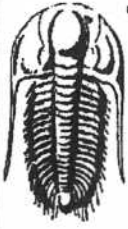
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	DK Operating Inc.
Well Name	HELEN KING 1-4
Doc ID	1096583

Tops

Name	Top	Datum
Anhydrite	1586	785
Heebner	3906	-1535
Lansing	3954	-1583
Stark	4257	-1886
B/KC	4368	-1997
Marmaton	4392	-2021
Pawnee	4490	-2119
FT Scott	4521	-2150
Cherokee	4548	-2177
Mississippi	4640	-2269



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
P O Box 399
Garden City Ks 67846-0399

ATTN: Cecil O'Brate

King #1-4
4-23s24w Hodgeman KS
Job Ticket: 38714 DST#: 2
Test Start: 2010.06.18 @ 08:02:22

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 09:52:17
Time Test Ended: 12:32:46

Interval: **4650.00 ft (KB) To 4665.00 ft (KB) (TVD)**
Total Depth: **4675.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 42

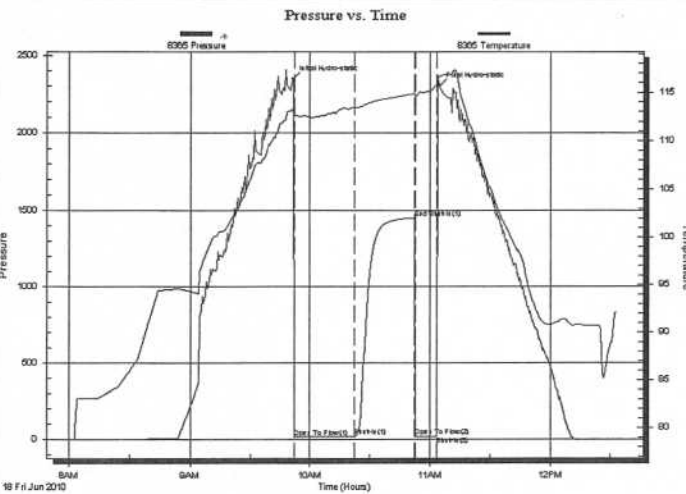
Reference Elevations: 2371.00 ft (KB)
2363.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8365

Inside

Press@RunDepth: 17.22 psig @ 4651.01 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.18 End Date: 2010.06.18 Last Calib.: 2010.06.18
Start Time: 08:02:22 End Time: 12:32:46 Time On Btm: 2010.06.18 @ 09:51:17
Time Off Btm: 2010.06.18 @ 11:04:47

TEST COMMENT: IFP-surface bl,
FFP-no bl
Times 30-30-10-out



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2346.73	113.20	Initial Hydro-static
1	16.13	112.62	Open To Flow (1)
31	17.22	113.43	Shut-In(1)
61	1450.65	114.93	End Shut-In(1)
62	17.57	114.53	Open To Flow (2)
72	18.60	115.69	Shut-In(2)
74	2302.48	116.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM2%O98%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
P O Box 399
Garden City Ks 67846-0399
ATTN: Cecil O'Brate

King #1-4
4-23s24w Hodgeman KS
Job Ticket: 38714 **DST#: 2**
Test Start: 2010.06.18 @ 08:02:22

Mud and Cushion Information

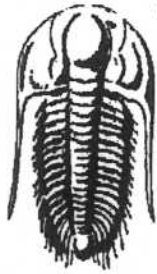
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.34 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4300.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SOCM 2%O98%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P O Box 399
Garden City Ks 67846-0399

ATTN: Cecil O'Brate

4-23s24w Hodgeman KS

King #1-4

Start Date: 2010.06.18 @ 08:02:22

End Date: 2010.06.18 @ 12:32:46

Job Ticket #: 38714 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

King #1-4

4-23s24w Hodgeman KS

DST # 2

Miss

2010.06.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
P O Box 399
Garden City Ks 67846-0399

ATTN: Cecil O'Brate

King #1-4
4-23s24w Hodgeman KS
Job Ticket: 38714 **DST#: 2**
Test Start: 2010.06.18 @ 08:02:22

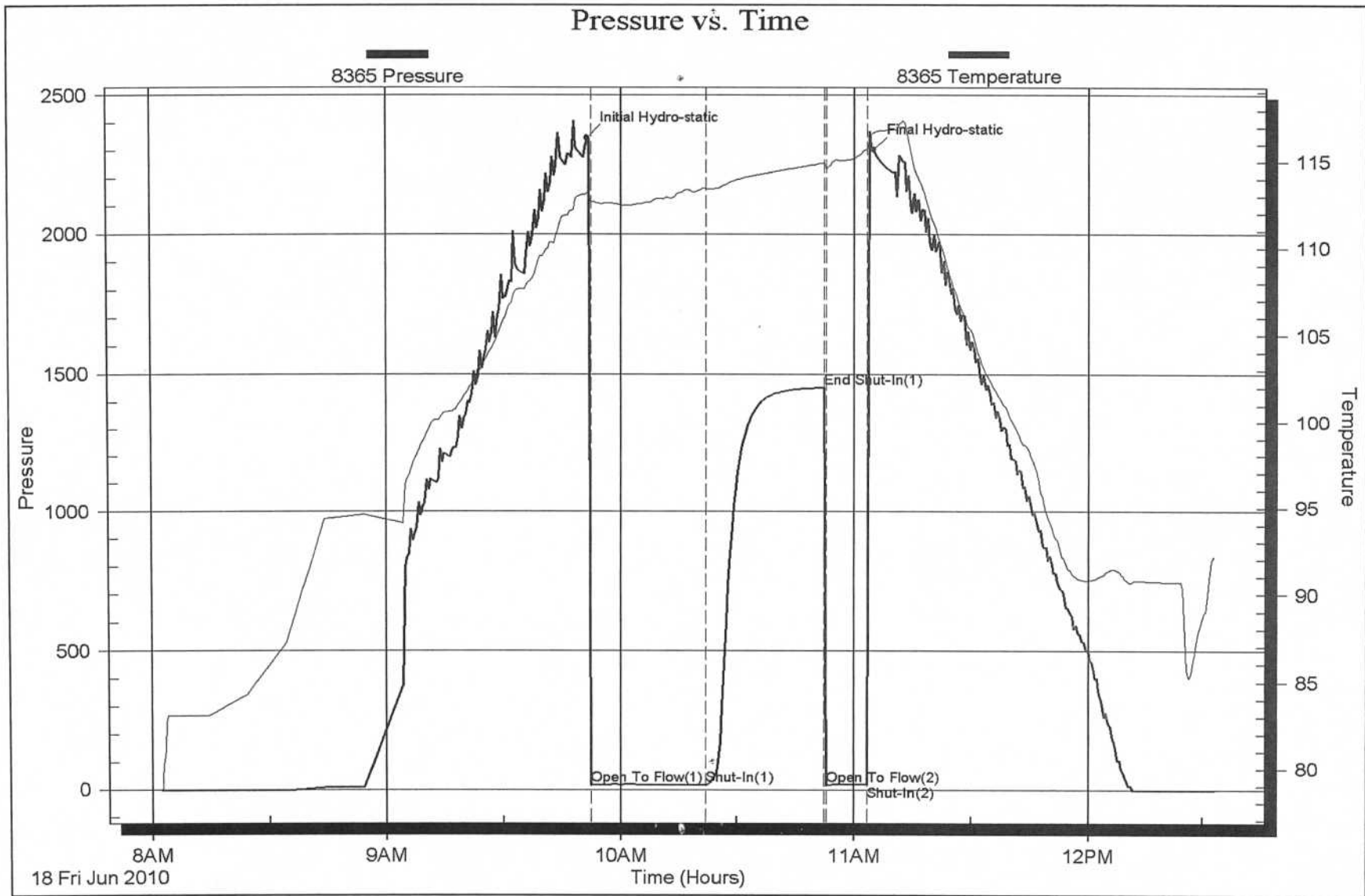
Tool Information

Drill Pipe:	Length: 4653.00 ft	Diameter: 3.80 inches	Volume: 65.27 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 65.27 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4650.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.02 ft			
Tool Length:	43.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4623.00	
Shut In Tool	5.00			4628.00	
Hydraulic tool	5.00			4633.00	
Jars	5.00			4638.00	
Safety Joint	2.00			4640.00	
Packer	5.00			4645.00	28.00 Bottom Of Top Packer
Packer	5.00			4650.00	
Stubb	1.00			4651.00	
Recorder	0.01	8365	Inside	4651.01	
Recorder	0.01	6625	Outside	4651.02	
Perforations	11.00			4662.02	
Bullnose	3.00			4665.02	15.02 Bottom Packers & Anchor

Total Tool Length: 43.02



Geological Report

American Warrior Inc.
King #1-4
1394' FNL & 924' FEL
Sec. 4 T23S R24W
Hodgeman County, Kansas

Jason Alm/Gil Linenberger
Geologist

American Warrior, Inc.

General Data

Well Data:

American Warrior Inc.
King #1-4
NE-NW-SE-NE
1394' FNL & 924' FEL
Sec. 4 T.23S R.24 W.
Hodgeman County, Kansas
API # 15-083-21, 649-0000

Drilling Contractor:

Duke Drilling Co

Spud Date:

6/11/2010

Rotary TD Date:

6/18/2010

Rotary TD:

4725'

Elevation:

2364' Ground Level
2371' Kelly Bushing

Casing:

Surface 290' 8 5/8" 24# surface casing set at
306' w/200 sx common 3%cc 2%gel
Production 4720'

Samples:

10' wet and dry, 3700' to RTD

Drilling Time:

3800' to RTD

Electric Logs:

DIL/CDL//BHCS/CNL

Drillstem Tests:

Two

Problems:

None

Formation Tops

King 1-4

Stone Corral	1586'+785
Heebner	3906'-1535
Lansing	3954'-1583
Stark	4257'-1886
BKC	4368'-1997
Marmaton	4392'-2021
Pawnee	4490'-2119
Ft Scott	4521'-2150
Cherokee	4548'-2177
Mississippi	4640'-2269
RTD	4725'-2354

DST 1: Mississippi

Interval (4565'-4650') Anchor Length 85'

I.F Weak Blow 1/4" to 3"	IF 51-69#
I.S.I No Blow	ISI 1036#
F.F Weak Surface to 1" Blow	FF 76-103#
F.S.I	FSI 971#

Recovery: 30' HOCM	20%oil	80%mud
60' OCM	10%oil	90%mud

DST 2: Mississippi

Interval (4650'-4665') Anchor Length 15'

I.F Surface Blow	IF 16-17#
I.S.I No Blow	ISI 1450#
F.F No Blow	FF 17-18#
F.S.I Pulled Test	

Recovery: 5' SOCM	2%oil	98%mud
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Summary: Due to structural position and log information, the decision was made to case the King 1-4 for further evaluation.

ALLIED CEMENTING CO., LLC. 041623

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>6-12-10</u>	SEC. <u>4</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>King</u>		WELL # <u>1-4</u>		LOCATION <u>Jetmore 3 West 1/4 South</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>West into,</u>			

CONTRACTOR Duke Drilling Rig #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 306'

CASING SIZE 8 5/8 DEPTH 306'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18.5 Bbl

EQUIPMENT

OWNER _____

CEMENT

AMOUNT ORDERED 200 com 3 1/2 cc 2 1/2 Gel

COMMON <u>200</u>	@ <u>13.50</u>	<u>2700.00</u>
POZMIX	@	
GEL <u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE <u>7</u>	@ <u>51.50</u>	<u>360.50</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>200</u>	@ <u>2.25</u>	<u>450.00</u>
MILEAGE <u>200 x 28 x .10</u>		<u>560.00</u>
TOTAL		<u>4151.50</u>

PUMP TRUCK CEMENTER John Roberts

181 HELPER Wayne

BULK TRUCK # ~~42133~~ 344/170 DRIVER Bob

BULK TRUCK # _____ DRIVER _____

REMARKS:

Est. Circulation

Mix 200 sk cement

Displace w/ 18.5 Bbl H₂O.

Cement Did Circulate!

SERVICE

DEPTH OF JOB <u>306</u>	991.00	
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>28</u>	@ <u>7.00</u>	<u>196.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1187.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@ <u>53.00</u>	<u>53.00</u>
	@	
	@	
	@	
TOTAL		<u>53.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H. Stephens

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES ~~4151.50~~

DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: American Interior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 5
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 119 LEASE TRK COUNTY/PARISH Herman STATE KS CITY Ness City DATE 7-23-10 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR 119 Official Service RIG NAME/NO. SHIPPED VIA DELIVERED TO Te more ORDER NO.
 3. WELL TYPE WELL CATEGORY Development JOB PURPOSE Construction WELL PERMIT NO. WELL LOCATION Te more 3W, KS
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE TRK # 119	35	mi			1287.50
576					Pump Charge for 1100 hours	1	ea	1100		1100.00
581					Service Charge Element	5	hr	11		262.50
583					Lrauent	-02.45	TM			303.75
330					Sw. Pump. Density	160	bc	15		2400.00
216					Block	50	lbs			75.00
210					L-Air	2	gal	35		70.00
105					Port Collor Tool Rental w/ man	1	ea	300		300.00
289					Survey	1	cb	15		15.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe
 DATE SIGNED 7-23-10 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>1710</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4924.71</u>

Tax 1.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature] Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-23-0 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-4 LEASE King JOB TYPE Cement Port Coll. TICKET NO. 18851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On Location 2 3/8 x 5 1/2 PC @ 1556 RRP-3641
	1305			✓		1000		Test RBP-Held
	1310		12	✓				Spot 1 sk Sand Pull to Port Coller
	1430			✓		1000		Pressure Test Annulus-Held
	1435	3 1/2		✓		300		Open Port Coller- Injection Rate
	1440	3 1/2		✓		300		Start Cement @ 11.2 ppg
		3 1/2	83	✓		500		Cement to Surface 160 cks Total 15 sk: to dit
		3 1/2	88			200		Shut Down-Start Displacement
			5.5	✓		200		Shut Down-Shut in
								Close Tool
				✓		1000		Pressure Test-Held Run STTs
			20	✓				Reverse Clean Wash Track
			40	✓				Get Sand & PF RBP
	1630							Job Complete Thank you Bret + Dave + Shane