



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096618

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Martin 10-A

Start 8-6-2012

Finish 8-8-2012

3	soil	3	
8	clay	11	
43	lime	54	
92	shale	146	
13	lime	159	
8	shale	167	
4	lime	171	
47	shale	218	set 20' 7"
52	lime	270	ran 883.5' 2 7/8
54	shale	324	cemented to surface 90sxs
127	lime	451	
175	shale	626	
34	lime	660	
64	shale	724	
27	shale	751	
16	lime	767	
9	shale	776	
17	lime	793	
8	shale	801	
17	lime	818	
7	lime	825	
6	shale	831	
6	sandy shale	837	odor
29	Bkn sand	866	good show
6	Dk sand	872	show
17	shale	889	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

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Page: 1

Invoice: 10189256

Special :
Instructions :
Bill to: JIM
Bill to: ROGER KENT
32082 NE NEGOSH RD
GARNETT, KS 66032
Customer #: 0000357
Customer PO:
Order By:

Time: 15:58:24
Ship Date: 07/24/12
Invoice Date: 07/24/12
Due Date: 08/09/12
Acct rep code:
Ship To: ROGER KENT
(785) 448-8895
NOT FOR HOUSE USE

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AI Pkts/Um	PRICE	EXTENSION
-7.00	P	PL	CPMP	MONARCH PALLET	Credited from Invoice 10186080	15.0000	15.0000	-106.00
640.00	P	BAG	CPPC	PORTLAND CEMENT-94#		0.8900	0.8900	4884.80
FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:						Sales total	\$4748.80	
SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION:						Taxable	4748.80	
X <i>safe</i>						Non-taxable	0.00	
						Sales tax	370.47	
						TOTAL	\$5120.07	



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Invoice: 10189335

Special :
Instructions :
Bill to: JIM
Bill to: ROGER KENT
32082 NE NEGOSH RD
GARNETT, KS 66032
Customer #: 0000357
Customer PO:
Order By:

Time: 13:03:08
Ship Date: 07/26/12
Invoice Date: 07/26/12
Due Date: 08/09/12
Acct rep code:
Ship To: ROGER KENT
(785) 448-8895
NOT FOR HOUSE USE

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AI Pkts/Um	PRICE	EXTENSION
660.00	P	BAG	CPPA	PLYASH MIX 80 LBS PER BAG		6.2800	6.2800	3822.40
14.00	P	PL	CPMP	MONARCH PALLET		15.0000	15.0000	210.00
FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:						Sales total	\$3732.40	
SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION:						Taxable	3732.40	
X <i>MK</i>						Non-taxable	0.00	
						Sales tax	291.13	
						TOTAL	\$4023.53	



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