



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096635

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator: JOHN DENNMAN OIL CO. Well No.: S-1 Lease: KEENAN Loc: 34 Twp. 34 Rge. 10

County: CHAUTAUQUA State: KS Type/Well: Bit Record: 1566' Depth: 8/13/12 Date Started: 8/15/12 Date Completed: % Rec.

Job No.	Casing Used	44' 8 5/8"	Bit No.	Type	Size	From	To	Coring Record	From	To	% Rec.
Driller	TOOTIE	Cement Used	8		6 3/4"						
Driller		Rlg No.									
Driller		Hammer No.									

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	1	OVERBURDEN	1160	1180	SANDY SHALE			
1	7	SAND	1180	1284	SHALE			
7	18	LIME	1284	1289	SHALE/LIME			
18	30	SANDY SHALE	1289	1298	LIME			
30	55	SHALE	1298	1305	SHALE			
55	82	LIME	1305	1310	SANDY SHALE			
82	90	SHALE	1310	1328	SAND (WAYSIDE/OIL ODDER)			
90	93	LIME	1328	1359	SHALE			
93	107	SHALE	1359	1402	LIME (ALTAMONT)			
107	125	SAND	1402	1406	SHALE			
125	183	SANDY SHALE	1406	1410	SAND			
183	190	SAND	1410	1475	SANDY SHALE			
190	210	SANDY SHALE/SHALE	1475	1499	LIME (PAWNEE)			
210	250	SAND (WATER)	1499	1508	SHALE			
250	380	SHALE	1508	1528	SAND			
380	396	SAND	1528	1540	SANDY SHALE/SAND			
396	397	LIME	1540	1566	SHALE			
397	415	SANDY SHALE/SAND						
415	470	SAND/SANDY SHALE			T.D. 1566'			
470	490	SHALE						
490	525	SAND						
525	664	SANDY SHALE/SAND						
664	672	LIME						
672	675	SHALE						
675	720	SAND						
720	955	SANDY SHALE/SAND						
955	956	COAL						
956	980	SAND						
980	1030	SANDY SHALE/SAND						
1030	1080	SHALE						
1080	1160	SAND						

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Denman Oil	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Acct #		TWP		Density	13.8
Well No.	Keenan S 1	RGE		Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4 1/2 INCH,	Displacement	22.4
Email		Casing Depth	1408	Displacement PSI	700-1500
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4bpm

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	55	PER MILE	\$4.00	\$ 220.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	1,408	PER FOOT	0.22	\$ 309.76
EQUIPMENT TOTAL					\$ 1,909.76

Cement, Chemicals and Water		Quantity	Unit	Price per Unit	
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	150	0	\$19.20	\$ 2,880.00
1107A	PHENOSEAL	40	0	\$1.29	\$ 51.60
1110A	KOL SEAL (50 # SK)	750	0	\$0.46	\$ 345.00
1118B	PREMIUM GEL/BENTONITE (50#)	400	0	\$0.21	\$ 84.00
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	6,700	0	\$16.50	\$ 110.55
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
CHEMICAL TOTAL					\$ 3,471.15

Water Transport		Quantity	Unit	Price per Unit	
5501C	WATER TRANSPORT (CEMENT)	4	PER HOUR	\$112.00	\$ 448.00
5501C	WATER TRANSPORT (CEMENT)	2	PER HOUR	\$112.00	\$ 224.00
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ 672.00

Cement Floating Equipment (TAXABLE)		Quantity	Unit	Price per Unit	
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flapper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
4404	4' 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
Downhole Tools					
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 45.00

TRUCK#	DRIVER NAME					
577	Kirk Sanders					
398	Bryan Scullaw		8.30%	SUB TOTAL	\$ 6,097.91	
551	Jonathan Fullwood			SALES TAX	\$ 291.84	
					TOTAL	\$ 6,389.75
					10% (-DISCOUNT)	\$ 638.98
DISCOUNTED TOTAL					\$ 5,750.78	

AUTHORIZATION _____

TITLE _____

DATE _____

FOREMAN _____

