



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096674

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032
 Babbs 3-1

Start 8-27-2012

Finish 8-28-2012

set 20' 7"
 ran 658.5' 2 7/8
 cemented to surface 66 sxs

3	soil	3	
6	clay	9	
7	shale	16	
29	lime	45	
75	shale	120	
9	lime	129	
6	shale	135	
42	lime	177	
7	shale	184	
22	lime	206	
6	shale	212	
12	lime	224	
175	shale	399	
14	lime	413	
59	shale	472	
30	lime	502	
23	shale	525	
9	lime	534	
19	shale	553	
6	lime	559	
12	shale	571	
7	lime	578	
10	shale	588	
5	sandy shale	593	odor
13	Bkn sand	606	good show
16	oil sand	622	good show
6	Bkn sand	628	good show
8	Dk sand	636	good show
28	Shale	664	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10189224
 Special : 14/4187
 Instructions : Ship Date: 07/24/12
 Invoice Date: 08/07/12
 Due Date: 09/09/12
 Acct rep code:
 Sales rep to: MIKE
 Sold To: ROGER KENT
 2302 NE NEOGHO RD
 GARNETT, KS 66032
 Ship To: ROGER KENT
 (785) 448-8985 NOT FOR HOUSE USE
 (785) 448-8995
 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Um	PRICE	EXTENSION	RTN
18.00	15.00	P	PC	T8516	PREBBURE TREATED #2 8 X 8 X 16 CCA CUT IN HALF/ON ORANGE RACK	959.7010 net	31.9800	479.85	1.00
ORDER TOTAL: 18.00 SALES TAX: 0.00 TOTAL: \$18.00									

Page: 1 Invoice: 10189380
 Special : 15/59/57
 Instructions : Ship Date: 08/22/12
 Invoice Date: 08/22/12
 Due Date: 09/09/12
 Acct rep code:
 Sales rep to: MIKE
 Sold To: ROGER KENT
 2302 NE NEOGHO RD
 GARNETT, KS 66032
 Ship To: ROGER KENT
 (785) 448-8985 NOT FOR HOUSE USE
 (785) 448-8995
 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Um	PRICE	EXTENSION	RTN
-28.00	-28.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10189385	15.0000 PL	18.0000	-980.00	1.00
840.00	840.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 ea	8.9900	4894.80	
ORDER TOTAL: 812.00 SALES TAX: 0.00 TOTAL: \$812.00									

Page: 1 Invoice: 10189380
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 Sales rep to: MIKE
 Sold To: ROGER KENT
 2302 NE NEOGHO RD
 GARNETT, KS 66032
 Ship To: ROGER KENT
 (785) 448-8985 NOT FOR HOUSE USE
 (785) 448-8995
 Customer PO: Order By:

SHIP VIA: CUSTOMER PICK UP
 RECEIVED COMPLETE AND IN GOOD CONDITION
 TAXABLE: 479.85
 NON-TAXABLE: 0.00
 SALES TAX: 38.83
 TOTAL: \$519.88

SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 TAXABLE: 484.80
 NON-TAXABLE: 0.00
 SALES TAX: 348.24
 TOTAL: \$833.04

1 - Merchant Copy

1 - Merchant Copy

