

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	,
OPERATOR: License#	(Q/Q/Q/Q) foot from N / S Line of Section
Vame:	feet from F / W Line of Section
ddress 1:	1 0F0T10N
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	·
Contact Person:	County:
hone:	
ONTRACTOR: License#	Field Name:
ame:	is the arrelated, epassarrela.
uno.	14.get 1 ea.e(e).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? [Yes f Yes, true vertical depth:	weii Tailii Folid Stilei.
ries, true vertical deptil.	
•	DVVR Permit #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
Sottom Hole Location: CCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Neft Permit with DWR Service Apply for Permit wit
Sottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Nerrit with DWR Yes Nerri with DWR Yes Nerrit with DWR Yes Nerrit with DWR Yes Ne
CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the intent to drill shall be posted o	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; the set by circulating cement to the top; in all cases surface pipe shall be set
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ccc description of the undersigned hereby affirms that the drilling, completion and even is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the approved notice of intent to drill <i>shall be</i> posted of the intention of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet the well is dry hole, an agreement between the operator and the surface of the intention of the surface will be notified before well is either the appropriate district office will be notified before well is either the surface of the surface casing of the spud date or the well surface. In a ALTERNATE II COMPLETION, production pipe shall be concerned by the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well is dry hole, and agreement between the operator and the surface casing of the spud date or the well is dry hole, and the surface casing of the spud date or the well is dry hole, and the surface casing of the spud date or the well is dry hole, and the surface casing of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the surface case of the surface case of the surface case of the surface case of the surfac	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in; interest of the modern below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and its 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be of the or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well submitted Electronically For KCC Use ONLY	(Note: Apply for Permit with DWR) Will Cores be taken?
Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the standard of the prior of the specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and the standard of the specified before well is either the specified before the specified before well is either the specified before the spec	(Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 Yes If Yes, proposed zone: Yes 1 Will Cores be taken? Yes 1 Will Cores be taken? Yes 1 Will Yes, proposed zone: Yes 1 Will Yes 1 Will Yes 1 Wes 1 W
Bottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and it is. The appropriate district office will be notified before well is either. If an ALTERNATE II COMPLETION, production pipe shall be concompleted within 30 days of the spud date or the well is submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	(Note: Apply for Permit with DWR) Will Cores be taken?

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

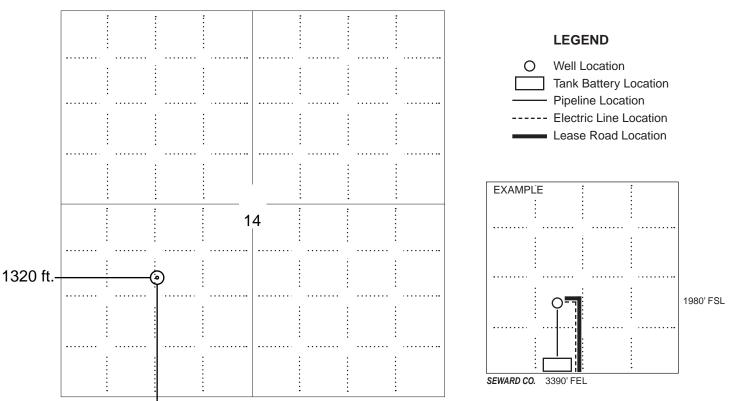
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease: Well Number: Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLA ⁻	т

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1630 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

096687

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1096687

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Z Lease: Well Number Field:	Startz	Inc		Location of W 163	feet		of Section of Section
QTR/QTR/0		the well. Show footage es, pipelines and electr	e to the nearest l rical lines, as rec	Section corne LAT lease or unit bound	Irregular, locate well or used: NE dary line. Show the properties of the state of t	I from nearest corner boun NW SE SW redicted locations of otice Act (House Bill 2032).	dary.
		N T			• —	LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
1220	→	<i>y</i>			E EXAMPLE	•	1980'FSL
Ful	NOTE: In all cases local	te the spot of the proj	posed drilling l	ocaton.	SEWARD CO.	3390' FEL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 09, 2012

Greg Lair Piqua Petro, Inc. 1331 XYLAN RD PIQUA, KS 66761-1667

Re: Drilling Pit Application API 15-001-30366-00-00 Startz 6-12 SW/4 Sec.14-24S-17E Allen County, Kansas

Dear Greg Lair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.