



KANSAS CORPORATION COMMISSION 1096718
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096718

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Goodman 2-34
Doc ID	1096718

Tops

Name	Top	Datum
Anhy	1700'	+758
B/Anhy	1738'	+720
Heebner	3764'	-1306
Lansing	3806'	-1348
Stark	4092'	-1634
B/KC	4195'	-1737
Marmaton	4224'	-1766
Ft.Scott	4342'	-1884
Mississippian	4437'	-1979

Geological Report

American Warrior, Inc.

Goodman #2-34

2453' FSL & 1065' FWL

Sec. 34, T20s, R26w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Goodman #2-34
2453' FSL & 1065' FWL
Sec. 25, T20s, R26w
Ness County, Kansas
API # 15-135-25465-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: August 22, 2012

Completion Date: August 28, 2012

Elevation 2445' Ground Level
2458' Kelly Bushing

Directions: From North Side of Beeler, KS. Now go 12 miles South on C Rd. to the NW corner of section. Now go .7 miles South on C Rd to ingress E-SE into location.

Casing: #24 8 5/8" surface casing set @ 267 with 175 sacks Class A, 3% c.c, 2% gel. #15.5 5 1/2" production casing set @ 4538 with 125 sacks EA-2. Port collar set @ 1697.

Samples: 3750' to RTD 10' wet and dry,

Drilling Time: 3600' to RTD

Electric Logs: Pioneer "K. Bange" Dual Compensated Porosity, Dual Induction, Microresistivity.

Drillstem Tests: One Trilobite Testing "Shane McBride"

Remarks: None

Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKC

Marmaton

Pawnee

Fort Scott

Cherokee

Mississippian

RTD

American Warrior, Inc.

Goodman #2-34

Sec. 34, T20s, R26w

2453' FSL & 1065' FWL

1700' +758

1738' +720

3764' -1306

3806' -1348

4092' -1634

4195' -1737

4224' -1766

4306' -1848

4342' -1884

4366' -1908

4437' -1979

4540' -2082

Sample Zone Descriptions

Mississippian Warsaw (4450', -1992): Covered in DST #1

Dolomite- Grey. Fine crystalline. Fair vuggy porosity and Fair inter-crystalline porosity. Good stain. Fair to good odor. Show of free oil.

Drill Stem Tests
Trilobite Testing Inc.
"Shane McBride"

DST #1

Mississippian Warsaw

Interval (4387' - 4450') Anchor Length 63'

IHP	- 2217 #	
IFP	- 30" - BOB in 8 min	60-219 #
ISI	- 45" - 7" Return blow	1289 #
FFP	- 30" - BOB in 4 min	230-343 #
FSIP	- 45" - 7" Return blow	1273 #
FHP	- 2124 #	
BHT	- 129 ° F	

Recovery: 710' GIP
610' CGO (85% oil, 15% gas)
60' SMC GO (70% oil, 20% gas, 10% mud)
120' MCGO (50% oil, 25% gas, 25% mud)

Structural Comparison

Formation	American Warrior, Inc. Goodman #2-34 Sec. 34, T20s, R26w 2453' FSL & 1065' FWL	Palomino Petroleum, Inc. #1 Goodman Family Trust Sec. 35, T20s, R26w 1500' FSL & 1150' FWL	
Anhydrite	1700' +758	1672' +775	-17
Base	1738' +720	NA	NA
Heebner	3764' -1306	3760' -1313	+7
Lansing	3806' -1348	3806' -1359	+11
Stark	4092' -1634	4083' -1636	+2
BKC	4195' -1737	4176' -1729	-8
Marmaton	4224' -1766	4204' -1757	-9
Pawnee	4306' -1848	4259' -1835	-13
Fort Scott	4342' -1884	4324' -1877	-7
Cherokee	4366' -1908	4347' -1900	-8
Mississippian	4437' -1979	4421' -1974	-5

ALLIED OIL & GAS SERVICES, LLC 059001

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>8/21/12</u>	SEC <u>34</u>	TWP <u>20S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Goodman</u>			WELL # <u>2-34</u>		LOCATION <u>Go North 1.5 miles turn East into Ry</u>		COUNTY <u>Hedgesman</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)					STATE <u>KS</u>		

CONTRACTOR Duke 9 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270 ft CEMENT AMOUNT ORDERED 175sp Class "A" 4.3% Cacl

CASING SIZE 8 5/8" 23' DEPTH 255.78 ft f 2% Grcl

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 175 @ 16.25 2,843.75

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 20 ft GEL 4 @ 21.25 85.00

PERFS. CHLORIDE 6 @ 58.20 349.20

DISPLACEMENT Fresh Water ASC @

EQUIPMENT @

PUMP TRUCK CEMENTER Charles Elkins

398 HELPER Kevin Edchy 2

BULK TRUCK DRIVER Dan Casper 2

544, 198

BULK TRUCK DRIVER

DRIVER

REMARKS:

HANDLING <u>190 cuft</u>	@ <u>2.10</u>				
MILEAGE <u>8.160 X 29</u>	@ <u>2.35</u>				
				TOTAL	<u>4,267.12</u>

SERVICE

DEPTH OF JOB <u>255</u>					
PUMP TRUCK CHARGE		<u>1125.00</u>			
EXTRA FOOTAGE	@				
MILEAGE <u>Hum 29</u>	@ <u>7.00</u>		<u>203.00</u>		
MANIFOLD	@				
<u>Hum 29</u>	@ <u>4.00</u>		<u>116.00</u>		
				TOTAL	<u>1444.00</u>

PLUG & FLOAT EQUIPMENT

@					
@					
@					
@					
@					

TOTAL

SALES TAX (If Any) <u>244.20</u>					
TOTAL CHARGES <u>5,711.12</u>					
DISCOUNT <u>25%</u>		<u>1,427.28</u>			
				TOTAL	<u>4,283.84</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas

IF PAID IN 30 DAYS



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N° 23219

PAGE 1 OF 2

1. SERVICE LOCATIONS Neosho KS WELL/PROJECT NO. 2-34 LEASE Goodman COUNTY/PARISH NESS STATE KS CITY Beeler DATE 28 AUG-12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DUKE RIG NAME/NO. 9 SHIPPED CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 34-205-264W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	30	mi			6.00	180.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Centralizer	5 1/2	in	9	ea	70.00	630.00
403		1			Cement Basket	5 1/2	in	2	ea	250.00	500.00
404		1			Port Collar	5 1/2	in	1	ea	2400.00	2400.00
406		1			Latch down plug & baffle	5 1/2	in	1	ea	250.00	250.00
407		1			Insert float shoe w/AUTO FILL	5 1/2	in	1	ea	350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	5810.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5261.13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	11,071.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 7.03%	552.27
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,623.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23219

CUSTOMER American Warrior WELL Sedman 2-34 DATE 28 AUG 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		1				STANDARD cement (for 8A-2)	175	sk			13.50	2362	50
284		1				calseal	800	lb	8	sk	35.00	280	00
283		1				salt	900	lb			0.20	180	00
292		1				halad-322	125	lb			7.75	968	75
276		1				Fluocel	50	lb			2.00	100	00
281		1				mud flush	500	gal			1.25	625	00
221		1				KCH liquid	2	gal			25.00	50	00
290		1				D-AIR	2	gal			35.00	70	00
581		1				SERVICE CHARGE	175				2.00	350	00
583		1				MILEAGE CHARGE	18325	TOTAL WEIGHT	30	LOADED MILES	274.88	274	88

CONTINUATION TOTAL 5261.13

JOB LOG

SWIFT Services, Inc.

DATE 28 AUG 12 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-34 LEASE Goodman JOB TYPE cement long string TICKET NO. 23219

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk EA-2 w/ 1/4" floccle
								5 1/2" x 15.5" casing 109 joints 4542'
								RTD - 9540' 3 hoist 21'
								Cent 1, 2, 3, 4, 5, 6, 7, 67, 68 Basket 7, 68
	1000							on loc TRK 114
	1100							start 5 1/2" x 15.5" casing in well
	1300							Drop ball - circulate
	1340	3 3/4					200	Pump 500 gal mud flush
		3 3/4					200	Pump 20 bbl KCL flush
	1347		7					Plug Rtt - MH 30 sks - 20 sks
	1353	3 3/4	35				200	mix SMH EA-2 125 sks @ 15.3 ppg
		3 3/4	95				800	
		3 3/4	108				1500	Drop latch down plug
	1405							wash out pump & line
	1409	6 3/4					300	Displace plug
		6 3/4	95				800	
	1430	6 3/4	108				1500	Land plug
								Release pressure to truck - dried up
	1435							wash truck
								RACK up
	1500							job complete
								Thanks Blaine Doug & Dave



CHARGE TO: AMERICAN WARRIOR
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 23414

PAGE 1 OF _____

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO.	LEASE <u>GOODMAN 2-34</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY <u>BEELEER, KS</u>	DATE <u>25 Sep 12</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>CO. TOOLS</u>		RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3. WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>		WELL PERMIT NO.	WELL LOCATION <u>12 1/2 S, E LUTO</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE <u>B110</u>	30		mi		6.00	180.00
576D					Pump CHARGE					1250.00	1250.00
276					FLOCELE	44		lbs		2.00	88.00
290					D-AIR	1 1/2		gal		35.00	52.50
105					PORT COLLAR OPENING TOOL					350.00	350.00
330					SWIFT MULTI DENSITY	175		sq		16.50	2887.50
581					SERVICE CHARGE CEMENT	175		sq		2.00	350.00
583					DRAYAGE	17384		lbs	260.76	1.00	260.76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 25 SEP 12 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5418 ⁷⁶
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5631.57

TAX 7.5% 6.3% 212.81

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 25 Sep 12 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
GOODMAN 2-34

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
23414

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								PORT COLLAR @ 1696
	1131				✓		1000	TEST HELD
	1136	3			✓		700	OPEN PORT COLLAR TAKE IWT. RATE
	1140	4	97	✓			1000	MIX 175sx 8MD
		3	5½	✓			600	DISPLACE CEMENT
								CIRCULATE 20sx TO PIT
	1206				✓		1000	CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JTS.
	1216	3	15		✓		300	REVERSE CEMENT OUT OF TUBING
	1229							WASH TRUCK
	1300							JOB COMPLETE
								THANKS # 110
								JASON JEFF FLINT



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS

ATTN: Kevin Timson

Goodman #2-34

34-20s-26w Ness,KS

Start Date: 2012.08.27 @ 04:30:32

End Date: 2012.08.27 @ 12:55:17

Job Ticket #: 48292 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 09:32:29



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS
 ATTN: Kevin Timson

34-20s-26w Ness, KS
Goodman #2-34
 Job Ticket: 48292 **DST#: 1**
 Test Start: 2012.08.27 @ 04:30:32

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 07:26:17
 Time Test Ended: 12:55:17
 Interval: **4387.00 ft (KB) To 4450.00 ft (KB) (TVD)**
 Total Depth: 4450.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2458.00 ft (KB)
 2447.00 ft (CF)
 KB to GR/CF: 11.00 ft

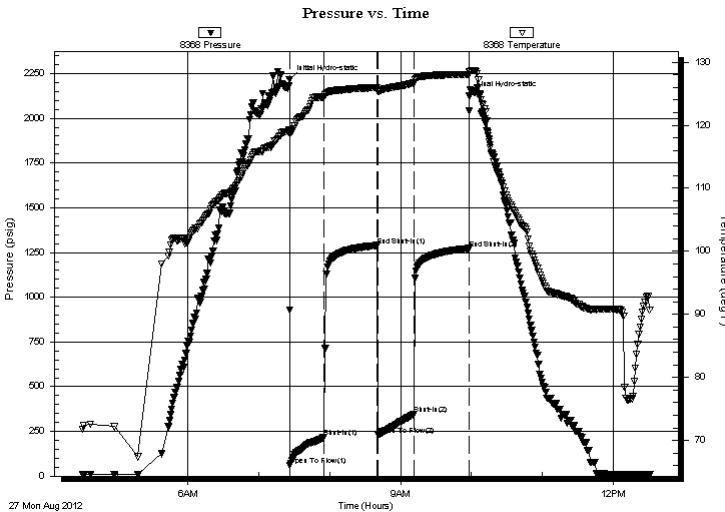
Serial #: 8368

Inside

Press @ Run Depth: 343.96 psig @ 4388.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.27 End Date: 2012.08.27 Last Calib.: 2012.08.27
 Start Time: 04:30:32 End Time: 12:31:17 Time On Btm: 2012.08.27 @ 07:25:47
 Time Off Btm: 2012.08.27 @ 09:58:17

TEST COMMENT: B.O.B. in 8 min
 7" in return blow
 B.O.B. in 4 min.
 7" in return blow

PRESSURE SUMMARY



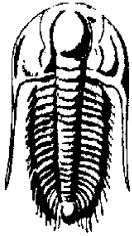
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2217.58	119.30	Initial Hydro-static
1	60.91	118.62	Open To Flow (1)
30	219.86	124.51	Shut-In(1)
75	1289.60	125.98	End Shut-In(1)
75	230.40	125.52	Open To Flow (2)
106	343.96	126.69	Shut-In(2)
152	1273.02	128.05	End Shut-In(2)
153	2124.05	128.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	m c g o 25% m 25% g 50% o	0.59
60.00	s m c g o 10% m 20% g 70% o	0.30
610.00	c g o 15% g 85% o	8.48
0.00	710' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc

34-20s-26w Ness, KS

PO Box 399
Garden City, KS

Goodman #2-34

Job Ticket: 48292

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.08.27 @ 04:30:32

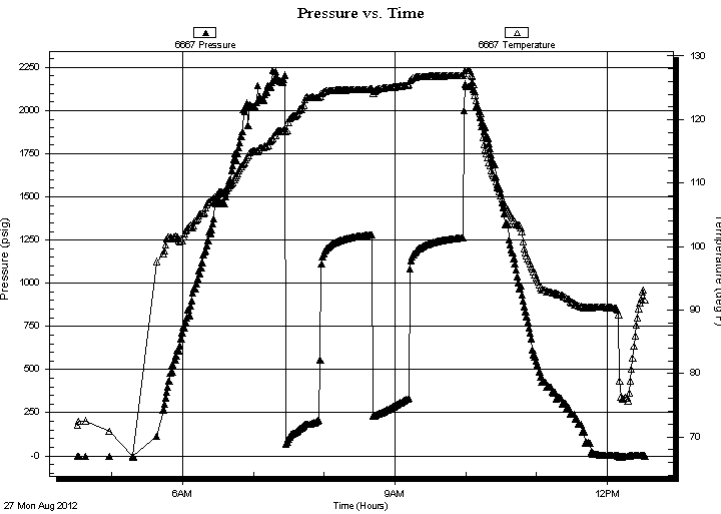
GENERAL INFORMATION:

Formation: Miss				Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: 0.00 ft (KB)				Tester: Shane McBride
Time Tool Opened: 07:26:17				Unit No: 55
Time Test Ended: 12:55:17				
Interval: 4387.00 ft (KB) To 4450.00 ft (KB) (TVD)			Reference Elevations: 2458.00 ft (KB)	
Total Depth: 4450.00 ft (KB) (TVD)			2447.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Fair		KB to GR/CF: 11.00 ft	

Serial #: 6667 Outside

Press @ Run Depth: psig @ 4388.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2012.08.27	End Date: 2012.08.27
Start Time: 04:30:59	End Time: 12:31:44
	Last Calib.: 2012.08.27
	Time On Btm:
	Time Off Btm:

TEST COMMENT: B.O.B. in 8 min
7" in return blow
B.O.B. in 4 min.
7" in return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	m c g o 25% m 25% g 50% o	0.59
60.00	s m c g o 10% m 20% g 70% o	0.30
610.00	c g o 15% g 85% o	8.48
0.00	710' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

34-20s-26w Ness, KS

PO Box 399
Garden City, KS

Goodman #2-34

Job Ticket: 48292

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.08.27 @ 04:30:32

Tool Information

Drill Pipe:	Length: 4200.00 ft	Diameter: 3.80 inches	Volume: 58.91 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 188.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 59.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4387.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4361.00	
Shut In Tool	5.00			4366.00	
Hydraulic tool	5.00			4371.00	
Jars	5.00			4376.00	
Safety Joint	2.00			4378.00	
Packer	5.00			4383.00	27.00 Bottom Of Top Packer
Packer	4.00			4387.00	
Stubb	1.00			4388.00	
Recorder	0.00	6667	Outside	4388.00	
Recorder	0.00	8368	Inside	4388.00	
Perforations	24.00			4412.00	
Change Over Sub	1.00			4413.00	
Drill Pipe	31.00			4444.00	
Change Over Sub	1.00			4445.00	
Bullnose	5.00			4450.00	63.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

34-20s-26w Ness,KS

PO Box 399
Garden City, KS

Goodman #2-34

Job Ticket: 48292

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.08.27 @ 04:30:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	m c g o 25% m 25% g 50% o	0.590
60.00	s m c g o 10% m 20% g 70% o	0.295
610.00	c g o 15% g 85% o	8.484
0.00	710' gas in pipe	0.000

Total Length: 790.00 ft

Total Volume: 9.369 bbl

Num Fluid Samples: 0

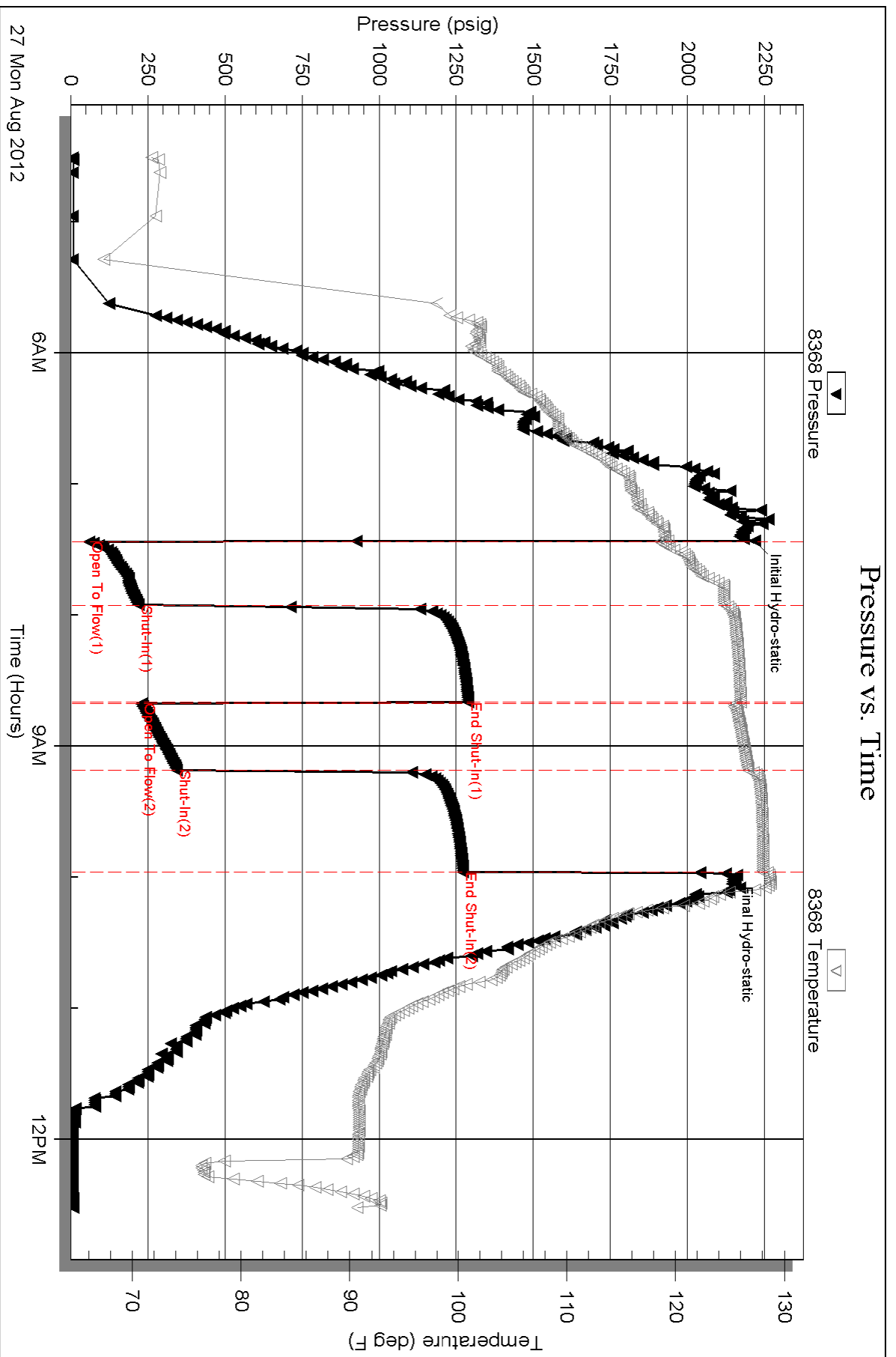
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

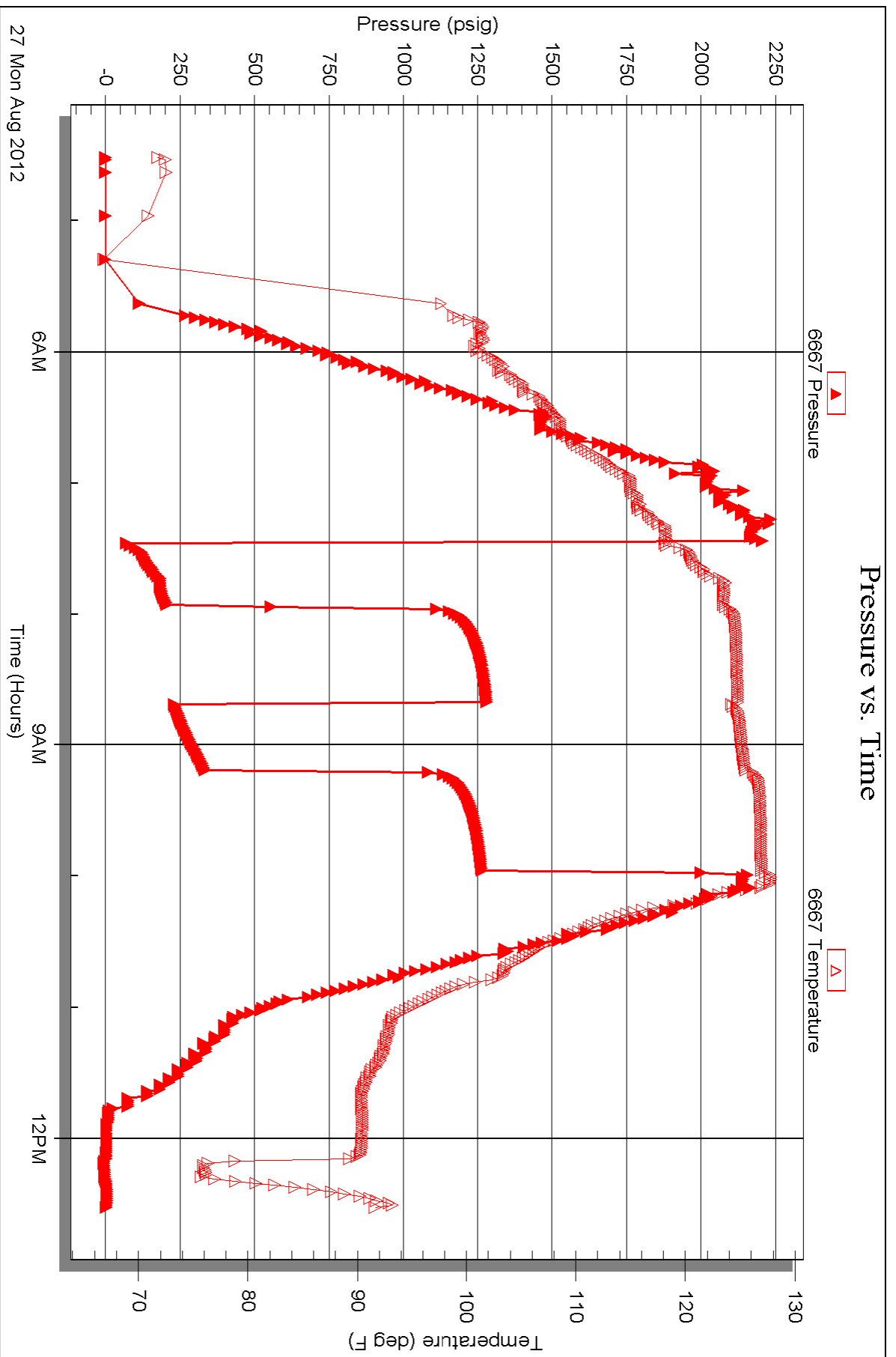


Serial #: 6667

Outside American Warrior Inc

Goodman #2-34

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48292

Well Name & No. Goodman # 2-34 Test No. #1 Date 8/27/12
 Company American Warrier Inc Elevation 2458 KB 2447 GL
 Address P.O. Box 399 Garden City, KS 67840
 Co. Rep / Geo. Kevin Timson Rig Duke #9
 Location: Sec. 34 Twp. 20S Rge. 26W Co. Ness State KS

Interval Tested 4387 4450 Zone Tested M155
 Anchor Length 63' ~~43'~~ Drill Pipe Run 4200' Mud Wt. 9.4
 Top Packer Depth 4382 Drill Collars Run 188' Vis 45
 Bottom Packer Depth 4387 Wt. Pipe Run — WL 10.4
 Total Depth 4450 Chlorides 5500 ppm System LCM Tr
 Blow Description B.O.B. in 8 min
7" in Return blow
B.O.B. in 4 min
7" in Return blow

Rec	Feet of	%gas	%oil	%water	%mud	
<u>60</u>	<u>CGO</u>	<u>15</u>	<u>85</u>			
<u>60</u>	<u>Smcgo</u>	<u>20</u>	<u>70</u>		<u>10</u>	
<u>120</u>	<u>mcgo</u>	<u>25</u>	<u>50</u>		<u>25</u>	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	(<u>710' GAS IN PIPE</u>)	%gas	%oil	%water	%mud
Rec Total	<u>790'</u>	BHT <u>129'</u>	Gravity <u>37</u>	API RW <u>—</u>	@ <u>—</u> ° F Chlorides <u>—</u> ppm	

(A) Initial Hydrostatic 2217
 (B) First Initial Flow 60
 (C) First Final Flow 219
 (D) Initial Shut-In 1289
 (E) Second Initial Flow 230
 (F) Second Final Flow 343
 (G) Final Shut-In 1273
 (H) Final Hydrostatic 2124
 Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Test 1250
 Jars 250
 Safety Joint 75
 Circ Sub N/C
 Hourly Standby
 Mileage 184 RT 161.20
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1736.20

T-On Location 03:40
 T-Started 04:30
 T-Open 07:25
 T-Pulled 09:55
 T-Out 12:55
 Comments
 Sub Total 0
 Total 1736.20
 MP/DST Disc't

Approved By [Signature] Our Representative [Signature]

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