

Kansas Corporation Commission Oil & Gas Conservation Division

1096723

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom Type of Cement		# Sacks Used T		Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Leis Oil Services, LLC

1410 150th RD Yates Center, KS 66783

Pi.qua, KS 66761

Invoice

Number: 1001

Date:

September 09, 2012

Ship To:

Greg Lair Piqua Petro 1331 Xylan Rd Piqua, KS 66761

Bill To:
Greg Lair
Piqua Petro
1331 Xylan Rd

PO Number 7		Terms		Project		
Date	Description	Hours	1	meyer		
8-20-12	Drill pit	100.00	1.00	100.00		
8-20-12 8-21-12	Drilling for Town 3	1,372.00	12.60	100.80		



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API #: 15-207-28267-00-00				
Operator: Piqua Petro, Inc.	Lease: Town				
Address: PO Box 223 Yates Center, KS 66783	Well #: 3-12				
Phone: (620) 433-0099	Spud Date: 8/20/12				
Contractor License: 32079	Locali or the time				
T.D.: 1372 T.D. of Pipe: 1369	510 Feet From North				
Surface Pipe Size: 7" Depth: 41'	2460 Feet From West				
Kind of Well: Oil	County: Woodson				

LOG

Thickness	Strata	From	To	Thickness	Strata	Farm	T =
2	Soil/Clay	0	2	9	Lime	From	To
4	Lime	2	6	79	Shale	988	99
149	Shale	6	155	3	Lime	997	107
2	Lime	155	157	11		1076	107
5	Shale	157	162	3	Shale	1079	109
4	Lime	162	166	4	Lime	1090	109
164	Shale	166	330	7	Shale	1093	109
7	Lime	330	337	20	Lime	1097	110
6	Shale	337	343	15	Shale	1104	112
42	Lime	343	385		Lime	1124	113
3	Shale	385	388	12	Shale	1139	115
132	Lime	388	-	5	Lime	1151	115
24	Shale	520	520	66	Shale	1156	122
80	Lime		544	3	Lime	1222	131
23	Shale	544	624	7	Sandy Shale	1315	1322
6	Lime	624	647	10	Sand/It odor/bleed	1322	1332
7		647	653	40	Shale	1332	1372
82	Shale	653	660				
3	Lime	660	742				
7	Black Shale	742	745				
	Lime	745	752				
6	Lime/ light oil show	752	758				
15	Lime	758	773				
2	Black Shale	773	775				
40	Lime	775	815		T.D.		1372
141	. Shale	815	956		T.D. of Pipe		1369
3	Lime	956	959				1309
14	Shale	959	973			-	
2	Lime	973	975			-	
13	Shale	975	988				



• ENTERED

LOCATION Euroka

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CUSTOMER MALLING ADDRESS MALLING ADDRE			•		CEME	NT T			
CUSTOMER MAILING ADDRESS MAILING ADDRE	DATE	CUSTOMER #	WE	ELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK # DRIVER TRUCK	8-22-12	4950	Town	# 3-12					
STATE ZIP CODE SI GLA STATE ZIP CODE SI GLA SI GLA	CUSTOMER				1	ाजिक्क स्था	学 50. 学吃有热性547 > 30	MERCHANIC AT A	16 madean
CITY STATE ZIP CODE SI GUA A 2 9 Rick SIRRY CASING DEPTH / 37/ CASING SIZE & WEIGHT TUBING 2 7/ CASING SIZE & WEIGHT TUBING 2 7/ CASING SIZE & WEIGHT TUBING 2 7/ CASING SIZE & WEIGHT OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING WATER gal/sk CEMENT LEFT in CASING RATE REMARKS: SAFTY MASTING: Ris up To 2 1/2 wabing. Break Circulation by Fresh Water. Pump 500 6/ Gal Flow & 20 bbs (raters paser. Mix 100 s Ks 6 1/40 pas mix Come WATER gal/sk Tail in with 50 sks 6 1/40 pas mix Come Sand & Phenoseal / Sh AT 13.6 1/6 al. Shut down Work and pump & Lines. Stuff 2 Ois place with 7.9 bbs. Grash has live final own work and pump & Lines. Stuff 2	MAIL IN ADDOD	Percoleum	Mary Town			TRUCK #	DRIVER	TRUCK#	DRIVER
CITY STATE ZIP CODE STATE ZIP CODE STATE ZIP CODE STATE SIGNA JOB TYPE Long & Tring O HOLE SIZE 5 % HOLE DEPTH 1371' CASING SIZE & WEIGHT CASING DEPTH 1267' DRILL PIPE TUBING 2 % OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING RATE REMARKS: SAFTY MASTING: Ris up To 2 % whing Break Circulation by Fresh water. Pump 500 % Gel Flush & 2060/5 (rater s pacer, Mix 100 s ks 64/40 par mix Coms Wy 676 Cel + 1 * phenoseal pol/sk at 13.4 * pu/sal Tail in with 50sks own Cement by 5 % Seed & 1 * Phenoseal / Sh At 13.4 * fall Shut down washaut pump + Lines, Stuff 2 Displace with 79 bb/s Cash here in a low of the construction of the constr						485	Alanm		DRIVER
Lique Li	1331	xylan R	4	and The Care					
JOB TYPE Long & Fring O HOLE SIZE 5 1/8 HOLE DEPTH 1371 CASING SIZE & WEIGHT CASING DEPTH 1267 DRILL PIPE TUBING 2 1/8 OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING DISPLACEMENT 7.9 by DISPLACEMENT PSI 700 MRX PSIPILE 1264 RATE REMARKS: 50 FTY MASTING: Ris up to 2 1/8 whing. Break Circulation by Fresh water. Pump 500 Fel Flush & 20 bbs (raters pacer, Mix 100 s ks 6 1/40 par mix (ems) 6 1/8 Ca(+ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			STATE	ZIP CODE					
CASING SIZE & WEIGHT CASING DEPTH 1267 DRILL PIPE TUBING 2 To OTHER SLURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING DISPLACEMENT 7.9 by DISPLACEMENT PSI 700 MRX PSIPA; 1264 RATE REMARKS: 50 FTY MASSING: Ris up to 2 % Tubing. Break Circulation by Fresh water. Pump 500 Feel Flush & 20 bbs Craters pacer. Mix 100 s ks 64/40 par mix Common by 67 Casing paragraphs of the post mix Common by 67 Casing size & WEIGHT Seed & 1 phanascal postsk at 13.4 puscul Tail in with 50 sks owc Cement by 67 Seed & 1 phanascal / sk At 13.6 fall. Shut down washaut pump & Lines. Stuff 2	2: aug		RS						
CASING DEPTH /267 DRILL PIPE TUBING 2 % OTHER	JOB TYPE Lon	O springe	HOLE SIZE	53%	HOLE DEDT				
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING DISPLACEMENT 7.9 by DISPLACEMENT PSI 700 MAY PSIPA; 1264 RATE REMARKS: 50 FTY MASSING: Ris up to 2 % Toubing. Break Circulation by Fresh water. Pump 500 Fel Flush & 20 bbs Craters pacer. Mix 100 s ks 68/40 par mix Come by 676 Cel + 1 phenoseal posses at 13.4 ps/50 Tail in with 50 sks owc Cement by 52 Seed & 1 phenoseal / sk At 13.4 fal. Shut down washaut pump & Lines, Stuff 2 Displace with 79 bbs Fash by Fash by Tail of the Coment by 52 Displace with 79 bbs Fash by Fash by Tail of the Coment by 52 Displace with 79 bbs Fash by Fash by Tail of the Coment by 52 Displace with 79 bbs Fash by Fash by Tail of the Coment by Tail							CASING SIZE & W	EIGHT	
Pump 500 to Flush & 2066s craters power. Mix 100 sks 60/40 poemix come wy 6% Get + 1th phenoseal posists AT 13.4 possal Tail in with 50sts owe coment uy 5th 500 to 15 phenoseal /sk AT 13.4 possal down washout pump + Lines, 574 FF 2					_ TUBING	-8			
Pump 500 = Gel Flush & 2066s craters power. Mix 100 sks 60/40 poemix come wy 6% Gel + 1 + phenoseal posisk AT 13.4 posisal Tail in with 50sks owe coment uy 5 to 500 to 1 = phenoseal /sk AT 13.4 posisal down washout pump + Lines, Stuff 2 Displace with 79661 Foresh herein from 600 and 600 pump + Lines, Stuff 2	DIGRI ACEMENT	7911	SLURRY VOL	- 4	WATER gal/s	k	CEMENT LEFT in	CASING	
Pump 500 to Flush & 2066s craters power. Mix 100 sks 60/40 poemix come wy 6% Get + 1th phenoseal posists AT 13.4 possal Tail in with 50sts owe coment uy 5th 500 to 15 phenoseal /sk AT 13.4 possal down washout pump + Lines, 574 FF 2	DISPLACEMENT	1.7 bbk	DISPLACEME	NT PSI Zoo F	MIX PSIPlay	120 yt	RATE		
Seed & 1 phenosed / se AT 13.4 ps/sol Tail in with 50sts owe coment by 50 Seed & 1 phenosed / se AT 13.4 ps/sol Tail in with 50sts owe coment by 50 Seed & 1 phenosed / se AT 13.4 feel. Shut down work out pump + Lines. Stuff 2	REMARKS: 50	FTY MART	ine Ris	40 70 236	Tahinn	Bonkey		Garat 1.	. ~ ~
Seed a / Sphenosed / SE AT 13.4 pg/sal Shut down washout pump + Lines, Stuff 2 Displace with 7.9 bb/s Fresh here to Final Due Size Party Company to Stuff 2	Lump Day	CF 2/ F/41	sh x de	2012 1 500	C Daret	AA:	· L. /-11.		
Displace with 796615 Frash here to Final own washout pump + Lines, Stuff 2	W/676 CS	el+ 1# phen	a Seal posts	1 07 17 HZ	we had To	1111111111	500 6440	Das Will	Comeni
THE WILL A PORT FROM MICHAEL PLAN SING CO. C. T.	Seal = 151	Chancel /	C DT /2	18/10	ayen / a	11 th with	20242 ame	Cament 4	15 XOI
THE WILL A PORT FROM MICHAEL PLAN SING CO. I. T.	0:= 01	1.2	A AI IS	· (gal.)	sul down	Mashau	i pump+ Lin	res. STUF	F 2 plup
South ay 300 " Job Complete Ricdown Good Come To	W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WILL A YOU	bis rash	Arc. 19.W A	inal Our	1'm. O	54. 35	0 0	
The state of the s	Day may 1	V M 200 to	2090	omplete &	Ricdown	Good	Coment Ret	Wast To	Sunface
70 70 70					•		10111 11 21	70	Juli twe-

Thank You

QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
-1	PUMP CHARGE	10.70	1.3.
20	MILEAGE	4.00	80.00
100 SKS	66/40 Paz mix Cement	1286	1255.00
500→			105.00
1007	Phenoseal 1 parysk	1.29	129.00
50 sk1	OWC Cament	18.80	940.00
250\$			115.00
50*	Phenosed Presisk	1.29	64.50
500-1	Gel Flush	21	10600
6.9			105.00
Z	23 Top Rather Play	28.00	350.00
3405	80 bb) Vacuum Truck	Ge	270.00
Jaoopallan	City mater	16.50/1000	49.50
- 1		Subvotal	4549.00
1/1	262311	SALES TAX	20581
Marco		TOTAL	4754.81
	20 /005ks 500# /00* 505k, 250* 50* 500# 6.9 2	MILEAGE Gel 6th Lead Mileage Mileage	20 MILEAGE MILEAGE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.