



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1096832

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____<br><i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | REH Oil and Gas LLC    |
| Well Name | Harper Ranch KC#7      |
| Doc ID    | 1096832                |

Tops

| Name           | Top  | Datum |
|----------------|------|-------|
| Douglas Shale  | 4480 | -2609 |
| Lansing        | 4540 | -2669 |
| Stark          | 4998 | -3127 |
| Marmaton       | 5136 | -3266 |
| Pawnee         | 5232 | -3361 |
| Cherokee Group | 5294 | -3423 |
| Morrow shale   | 5415 | -3544 |
| Morrow Sand    | 5462 | -3591 |
| Mississippi    | 5428 | -3657 |



# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5413

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

|                                   |                        |      |    |            |        |       |                         |  |   |       |    |             |  |        |        |
|-----------------------------------|------------------------|------|----|------------|--------|-------|-------------------------|--|---|-------|----|-------------|--|--------|--------|
| Date                              | 1-2-12                 | Sec. | 11 | Twp.       | 34     | Range | 21                      | County   | Clark   | State | KS | On Location |  | Finish | 1:45pm |
| Lease                             | Harper Ranch           |      |    | Well No.   | KC#7   |       |                         | Location   | Protection us 4W 5S 4W Sinto  |       |    |             |  |        |        |
| Contractor                        | Minnescah Drilling LLC |      |    |            |        |       |                         | Owner  | To Quality Well Service, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |       |    |             |  |        |        |
| Type Job                          | LongString             |      |    |            |        |       |                         | Charge To  | Reh Oil & Gas   |       |    |             |  |        |        |
| Hole Size                         | 7 1/4                  |      |    | T.D.       | 5600   |       |                         | Depth  | 5559  |       |    |             |  |        |        |
| Csg.                              | 5 1/2                  |      |    | Depth      |        |       |                         |  |   |       |    |             |  |        |        |
| Tbg. Size                         |                        |      |    | Depth      |        |       |                         |  |   |       |    |             |  |        |        |
| Tool                              |                        |      |    | Depth      |        |       |                         |  |   |       |    |             |  |        |        |
| Cement Left in Csg.               | 34.21                  |      |    | Shoe Joint | 3421   |       |                         | The above was done to satisfaction and supervision of owner agent or contractor. |   |       |    |             |  |        |        |
| Meas Line                         |                        |      |    | Displace   | 131.49 |       |                         | Cement Amount Ordered  | 175 sk Pro-C  |       |    |             |  |        |        |
| <b>EQUIPMENT</b>                  |                        |      |    |            |        |       |                         |  |   |       |    |             |  |        |        |
| Pumptrk                           | No.                    | 8    |    |            | David  |       |                         | Common   |   |       |    |             |  |        |        |
| Bulktrk                           | No.                    | 5    |    |            | Mike   |       |                         | Poz. Mix   |   |       |    |             |  |        |        |
| Bulktrk                           | No.                    |      |    |            |        |       |                         | Gel.   |   |       |    |             |  |        |        |
| Pickup                            | No.                    |      |    |            |        |       |                         | Calcium  |   |       |    |             |  |        |        |
| <b>JOB SERVICES &amp; REMARKS</b> |                        |      |    |            |        |       |                         |  |   |       |    |             |  |        |        |
| Rat Hole                          | 25 sk                  |      |    |            |        |       | Hulls                   |  |   |       |    |             |  |        |        |
| Mouse Hole                        | 25 sk                  |      |    |            |        |       | Salt                    |  |   |       |    |             |  |        |        |
| Centralizers                      |                        |      |    |            |        |       | Flowseal                |  |   |       |    |             |  |        |        |
| Baskets                           |                        |      |    |            |        |       | Kol-Seal                |  |   |       |    |             |  |        |        |
| D/V or Port Collar                |                        |      |    |            |        |       | Mud CLR 48              |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | CFL-117 or CD110 CAF 38 |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Sand                    |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Handling                |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Mileage                 |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | <b>FLOAT EQUIPMENT</b>  |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Guide Shoe              |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Centralizer             | 9-5 1/2  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Baskets                 | <del>                    </del>  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | AFU Inserts             | 1-5 1/2  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Float Shoe              | 1-5 1/2  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Latch Down              | 1-5 1/2  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       |                         | 1-LD Plug  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Pumptrk Charge          |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Mileage                 |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Tax                     |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Discount                |  |   |       |    |             |  |        |        |
|                                   |                        |      |    |            |        |       | Total Charge            |  |   |       |    |             |  |        |        |
| Thank You!!                       |                        |      |    |            |        |       |                         |  |   |       |    |             |  |        |        |
| Bob Kasper                        |                        |      |    |            |        |       |                         |  |   |       |    |             |  |        |        |
| X Signature                       |                        |      |    |            |        |       |                         |  |   |       |    |             |  |        |        |



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|                     |              |      |            |      |   |          |  |        |       |       |    |             |  |        |        |                 |  |
|---------------------|--------------|------|------------|------|---|----------|--|--------|-------|-------|----|-------------|--|--------|--------|-----------------|--|
| Date                | 12-20-11     | Sec. | 11         | Twp. | 34  | Range    | 21   | County | Clark | State | KS | On Location |  | Finish | 3:45pm |                 |  |
| Lease               | Harper Ranch |      | Well No.   | K07  |   | Location |  |        |       |       |    |             |  |        |        |                 |  |
| Contractor          |              |      |            |      | Owner   |          |  |        |       |       |    |             |  |        |        |                 |  |
| Type Job            | Surface      |      |            |      | To Quality Well Service, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |          |  |        |       |       |    |             |  |        |        |                 |  |
| Hole Size           | 17 1/2       |      | T.D.       |      |   |          |  |        |       |       |    |             |  |        |        |                 |  |
| Csg.                | 13 3/8       |      | Depth      |      |   |          | Charge To  |        |       |       |    |             |  |        |        | Reh oil + Gas   |  |
| Tbg. Size           | 1"           |      | Depth      |      |   |          | Street   |        |       |       |    |             |  |        |        |                 |  |
| Tool                |              |      | Depth      |      |   |          | City   |        |       |       |    |             |  |        |        | State           |  |
| Cement Left in Csg. |              |      | Shoe Joint |      |   |          | The above was done to satisfaction and supervision of owner agent or contractor. |        |       |       |    |             |  |        |        |                 |  |
| Meas Line           |              |      | Displace   |      |   |          | Cement Amount Ordered  |        |       |       |    |             |  |        |        | 200.5v Com 3%cc |  |

Used 50sx.

Run 20' 1" tubing mixed and pumped 50sv Common 3%cc  
@ 20' conductor stayed full.

Charged half on pump truck Charge. \$300.00

Charged half on Mileage on bulk Charge + Pump truck. 30 miles

On Location 12-19-11 8:00pm Finished Job @ 12-20-11 9:00 AM  
Anytime after 4hrs is @ 250.00 per hour.

Had 8hrs @ 250.00 Charged 6hrs @ 250.00 = 1500.00

Thanks  
David.



# QUALITY WELL SERVICE, INC.

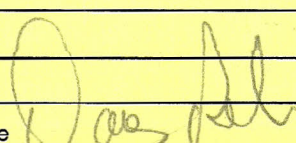
Federal Tax I.D. # 481187368

5395

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|   |                    |      |            |        |    |   |   |   |                   |       |    |             |  |        |         |  |
|---|--------------------|------|------------|--------|----|---|---|---|-------------------|-------|----|-------------|--|--------|---------|--|
| Date  | 12-19-11           | Sec. | 11         | Twp.   | 34 | Range   | 21  | County  | Clark             | State | KS | On Location |  | Finish | 8:00 AM |  |
| Lease   | Harper Ranch       |      | Well No.   | KC 7   |    | Location Protection 4W South 3 1/2 miles to X Rd. 1 west. |   |   |                   |       |    |             |  |        |         |  |
| Contractor  | E                  |      |            |        |    |   |   | Owner   | South 2 1/2 miles |       |    |             |  |        |         |  |
| Type Job  | Surface            |      |            |        |    |   |   | To Quality Well Service, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                   |       |    |             |  |        |         |  |
| Hole Size   | 17 1/2             |      | T.D.       | 367    |    |   |   |   |                   |       |    |             |  |        |         |  |
| Csg.  | 13 3/8             |      | Depth      | 346.20 |    |   |   |   |                   |       |    |             |  |        |         |  |
| Tbg. Size   |                    |      | Depth      |        |    |   |   |   |                   |       |    |             |  |        |         |  |
| Tool  | Landis Joint 16.00 |      | Depth      | 362.20 |    |   |   |   |                   |       |    |             |  |        |         |  |
| Cement Left in Csg.   |                    |      | Shoe Joint | 35-    |    |   |   |   |                   |       |    |             |  |        |         |  |
| Meas Line   |                    |      | Displace   | 51 3/4 |    |   |   |   |                   |       |    |             |  |        |         |  |
| <b>EQUIPMENT</b>  |                    |      |            |        |    |   | 3% CC 1/4 CF. / 50's Common 3%              |   |                   |       |    |             |  |        |         |  |
| Pumptrk   | 8                  | No.  | David      |        |    |   | Common                                      | 450   |                   |       |    |             |  |        |         |  |
| Bulktrk   | 5                  | No.  | Jarrod     |        |    |   | Poz. Mix                                    | r   |                   |       |    |             |  |        |         |  |
| Bulktrk   |                    | No.  | Mike       |        |    |   | Gel.  | 7   |                   |       |    |             |  |        |         |  |
| Pickup  |                    | No.  |            |        |    |   | Calcium                                     | 16  |                   |       |    |             |  |        |         |  |
| <b>JOB SERVICES &amp; REMARKS</b>   |                    |      |            |        |    |   | Hulls                                       |   |                   |       |    |             |  |        |         |  |
| Rat Hole  |                    |      |            |        |    |   | Salt  |   |                   |       |    |             |  |        |         |  |
| Mouse Hole  |                    |      |            |        |    |   | Flowseal 100                                |   |                   |       |    |             |  |        |         |  |
| Centralizers  |                    |      |            |        |    |   | Kol-Seal                                    |   |                   |       |    |             |  |        |         |  |
| Baskets   |                    |      |            |        |    |   | Mud CLR 48                                  |   |                   |       |    |             |  |        |         |  |
| D/V or Port Collar  |                    |      |            |        |    |   | CFL-117 or CD110 CAF 38                     |   |                   |       |    |             |  |        |         |  |
| Run 9 jts 13 3/8 54. csg.   |                    |      |            |        |    |   | Sand  |   |                   |       |    |             |  |        |         |  |
| set @ 346.20  |                    |      |            |        |    |   | Handling 473                                |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Mileage 65                                  |   |                   |       |    |             |  |        |         |  |
| Mix + Pump 400 5x Common  |                    |      |            |        |    |   | <del>65</del> 13 3/8 <b>FLOAT EQUIPMENT</b> |   |                   |       |    |             |  |        |         |  |
| 2% gel 3% CC 1/4" CF  |                    |      |            |        |    |   | Guide Shoe                                  |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Centralizer                                 |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Baskets 1                                   |   |                   |       |    |             |  |        |         |  |
| Displaced 51 3/4 bbls.  |                    |      |            |        |    |   | AFU Inserts                                 |   |                   |       |    |             |  |        |         |  |
| Shot in 8:00 AM   |                    |      |            |        |    |   | Float Shoe                                  |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Latch Down                                  |   |                   |       |    |             |  |        |         |  |
| Circulated to the pit   |                    |      |            |        |    |   |   |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Pumptrk Charge 65                           |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Mileage                                     |   |                   |       |    |             |  |        |         |  |
| X Signature  |                    |      |            |        |    |   | Tax   |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Discount 20%                                |   |                   |       |    |             |  |        |         |  |
|   |                    |      |            |        |    |   | Total Charge                                |   |                   |       |    |             |  |        |         |  |