



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1096845
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

INVOICE

TO: Wilton Petroleum, Inc.
 P O Box 352
 Canton, KS 67428

| INVOICE | INVOICE NUMBER | LEASE NAME |
|----------|----------------|--------------|
| 05-15-13 | 1925 | Burnett #3-A |

| DATE | DESCRIPTION | UNIT PRICE | TOT INV |
|------|-------------|------------|---------|
|------|-------------|------------|---------|

| | | | | |
|----------|--|-------------------|--------------|------------|
| 05/07/13 | <p>MOVED TO LOCATION:</p> <p>Rigged up, Ran sand pump, Checked and cleaned bottom out, Found T.D. at 2362', Ran 5-1/2" wire scratcher on sand line to 2300', Worked Scratcher, Laid scratcher down, Ran 5-1/2" packer and tubing to 2027', Set packer, Rigged swabbing tools up, Ran swab, Found fluid at 200', Swabbed to bottom, Kicked in 400' every pull, Swabbed back 43bbbls, Shut down.</p> | Rig & Crew 11 hrs | \$200 per hr | \$2,200.00 |
| 05/08/13 | <p>Ran swab, Found fluid at 600', Pulled 1 swab, No oil or gas, Pulled Tubing and packer, Dumped 110 gal. of sand, Dug surface out, Dug Work over pit, Cut head off, Ran 1" down surface, Found c/m at 115', Ran bailer, Found sand at 2251', Dumped 5 sacks c/m on sand with Bailer, Ran 2" down casing to 500 PSI, Broke circulation on 2", Circulated c/m to surface, Circulated c/m on 1" tubing, Pulled tubing, Topped off, washed up, Rigged down.</p> | Rig & Crew 10 hrs | \$200 per hr | \$2,000.00 |
| | Power tongs | | | \$ 50.00 |
| | Overnight stay for crew | | | 600.00 |
| | Sand and c/m to bottom plug | | | 148.00 |
| | 1 set 2" Tuff | | | 55.30 |
| | 1 Oil saver rubber | | | 15.00 |
| | Pipe thread compound | | | 15.00 |

| | |
|--|--------|
| Swabbing tools | 45.00 |
| Cutting tool to cut surface head | 50.00 |
| Backhoe to dig and close pit; Dig surface head out | 150.00 |

THANK YOU FOR YOUR BUSINESS!!!!

| | |
|----------------|-------------------|
| SubTotal | \$5,328.30 |
| Sales Tax 8.3% | 442.24 |
| TOTAL | \$5,770.54 |

TERMS; NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

1925

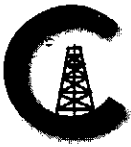
COMPLETION—WORKOVER—ROD & TUBING SERVICE
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Wilton Petroleum
 Lease Burnett Well #3-A
 Unit 3 Oper. B.P Prod. well New well Inj. well

| DATE | WORK DONE | HRS. | AMOUNT |
|--------|---|------|----------|
| 5-7-13 | Moved to location Rigged up. Ran sand pump check + clean bottom out. Found T.D @ 2362'. Ran 5 1/2 wire scratcher on sand line to 2300'. work scratcher lay scratcher down. Ran 5 1/2 packer + tubing to 2027. Set packer. Rig swabbing tools up. Ran swab found fluid @ 200'. Swab to bottom. Kick in 400' ever pull. Swab 43 Bbl's back. Shut down. | | |
| | Rig + crew | 11 | 2200.00 |
| 5-8-13 | Ran swab found fluid @ 600'. Pulled 1 swab no oil or gas. Pulled tubing + packer. Dump 110 gal's of sand. Dug surface out dug workover pit. cut head off. Ran 1" down surface found c/m @ 115'. Ran bailer found sand @ 2251'. dump 5 sk of c/m on sand with bailer. Ran 2" down casing to 500'. Broke circulation on 2" | 10 | 2000.00 |
| | EXTRA EQUIPMENT & SUPPLIES | | |
| | Surface, circulated c/m on 1" tubing Pulled Tubing, top off. Wash up. Rigged down. Rig + crew | | 50.00 |
| | Power Tongs 50.00 Crew to stay over night (600m) | | 600.00 |
| | Swab Cups 1-set of 2" Tuff 55.30 1 oil squer rubber 15.00 | | 470.30 |
| | Other: sand + c/m For bottom plus 14.18.00 | | |
| | Back hoe for dig pit + closing, 150.00 | | |
| | Tool to cut Head off 50.00 Swabbing tools 45.00 | | |
| | Pipe thread compound 15.00 | | |
| | SUB TOTAL | 51 | 5,328.30 |
| | TAX | | 442.24 |
| | TOTAL | | 5,770.54 |

WELL RECORD

| Pulled | RODS | Ran | Pulled | TUBING | Ran |
|--------|------|-----|--------|---------|-----|
| | 1 | | | 3" | |
| | 7/8 | | | 2 1/4 | |
| | 3/4 | | | 2 | |
| | 5/8 | | | subs | |
| | subs | | | subs | |
| | subs | | | barrell | |
| | pump | | | sn | |
| | | | | perf. | |
| | | | | ma | |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258718

Invoice Date: 05/13/2013 Terms:

Page 1

WILTON PETROLEUM, INC
P.O. BOX 391
CANTON KS 67428
() -

BURNETT 3A
38486
28-33-8
05-08-13
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1131 | 60/40 POZ MIX | 100.00 | 13.1800 | 1318.00 |
| 1118B | PREMIUM GEL / BENTONITE | 400.00 | .2200 | 88.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 160.00 | .7800 | 124.80 |
| Description | | Hours | Unit Price | Total |
| 502 | TON MILEAGE DELIVERY | 285.60 | 1.41 | 402.70 |
| 603 | P & A OLD WELL | 1.00 | 730.00 | 730.00 |
| 603 | EQUIPMENT MILEAGE (ONE WAY) | 68.00 | 4.20 | 285.60 |

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1530.80 | Freight: | .00 | Tax: | 104.09 | AR | 3053.19 |
| Labor: | .00 | Misc: | .00 | Total: | 3053.19 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

