

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096845

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

| OPERATOR: License #: | | | API No | o. 15 | | | |
|-------------------------------|-------------------------------|-----------------------------|--|---------------------------------------|------------------------------------|--|--|
| | | | | escription: | | | |
| Address 1: | | | | Sec Tv | vp S. R East West | | |
| Address 2: | | | | Feet from | North / South Line of Section | | |
| City: | State: | Zip:+ | | Feet from East / West Line of Section | | | |
| Contact Person: | | Footag | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | NE NW | SE SW | | |
| Type of Well: (Check one) | Oil Well Gas Well | OG D&A Cathod | ic County | <i>.</i> | | | |
| Water Supply Well | Other: | SWD Permit #: | 1 . | | Well #: | | |
| ENHR Permit #: | Gas Sto | orage Permit #: | | Date Well Completed: | | | |
| Is ACO-1 filed? Yes | No If not, is well | I log attached? Yes | 1 | | oved on: (Date) | | |
| Producing Formation(s): List | All (If needed attach another | r sheet) | | | (KCC District Agent's Name) | | |
| Depth to | o Top: Botto | om: T.D | | | , | | |
| Depth to | o Top: Botto | om: T.D | | - | | | |
| Depth to | o Top: Botto | om:T.D | Fluggii | ig Completed | | | |
| | | | | | | | |
| Show depth and thickness of | all water, oil and gas forma | ations. | | | | | |
| Oil, Gas or Wate | r Records | | Casing Record (S | Surface, Conductor & Produc | ction) | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| zement of other plugs were u | seu, state the Character Of | same depth placed from (bot | копт, ко (кор) тот е | acii piug set. | | | |
| | | | | | | | |
| Address 1: | | | Address 2: | | | | |
| • | | | | | Zip:+ | | |
| Phone: () | | | | | | | |
| Name of Party Responsible for | or Plugging Fees: | | | | | | |
| State of | County, _ | | , SS. | | | | |
| | (Drint Mana) | | | Employee of Operator or | Operator on above-described well, | | |
| | (Delect Messes) | | | F , 0. Opolatol 01 | | | |

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341

PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: Wilton Petroleum, Inc.

P O Box 352 Canton, KS 67428

| INVOICE 05-15-13 | INVOICE NUMBER 1925 | 3 | LEASE NAME Burnett #3-A | | |
|---------------------|------------------------|------------|----------------------------|--|--|
| DATE | DESCRIPTION | UNIT PRICE | TOT INV | | |
| 05/07/13 | MOVED TO LOCATION | | | | |

05/07/13 MOVED TO LOCATION:

Rigged up, Ran sand pump, Checked and cleaned bottom out, Found T.D. at 2362', Ran 5-½" wire scratcher on sand line to 2300', Worked Scratcher, Laid scratcher down, Ran 5-½" packer and tubing to 2027', Set packer, Rigged swabbing tools up, Ran swab, Found fluid at 200', Swabbed to bottom, Kicked in 400' every pull, Swabbed back 43bbls, Shut down.

Rig & Crew 11 hrs

\$200 per hr

\$2,200.00

05/08/13

Ran swab, Found fluid at 600', Pulled 1 swab, No oil or gas, Pulled Tubing and packer, Dumped 110 gal. of sand, Dug surface out, Dug Work over pit, Cut head off, Ran 1" down surface, Found c/m at 115', Ran bailer, Found sand at 2251', Dumped 5 sacks c/m on sand with Bailer, Ran 2" dwon casing to 500 PSI, Broke circulation on 2", Circulated c/m to surface, Circulated c/m on 1" tubing, Pulled tubing, Topped off, washed up, Rigged down.

| Rig & Crew 10 hrs | \$200 per hr \$2,000. | | |
|-----------------------------|-----------------------|----------|--|
| Power tongs | | \$ 50.00 | |
| Overnight stay for crew | | 600.00 | |
| Sand and c/m to bottom plug | | 148.00 | |
| 1 set 2" Tuff | | 55.30 | |
| 1 Oil saver rubber | | 15.00 | |
| Pipe thread compound | | 15.00 | |

| Swabbing tools | 45.00 |
|--|--------|
| Cutting tool to cut surface head | 50.00 |
| Backhoe to dig and close pit; Dig surface head out | 150.00 |

THANK YOU FOR YOUR BUSINESS!!!!

 SubTotal
 \$5,328.30

 Sales Tax 8.3%
 442.24

 TOTAL
 \$5,770.54

TERMS; NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

COMPLETION—WORKOVER—ROD & TUBING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

| company Wilton Petroleum | | |
|---|----------------------|---------------------------------------|
| Lease Burnett Well #3-A | | |
| Unit 3 Oper. Rod. well New well Inj. well | | _ |
| DATE 5-7-13 WORK DONE | HRS. | AMOUNT |
| Moved to logging | | |
| Bissed up. Kan sand pump check + clean | ļ! | |
| bottom out found T.D. D. 2362. Kan 5/2 wire scrate | her ! | |
| on sandline to 2300, work scratcher, lay scratcher | | • |
| down. Kan 5/2 packer + tubes to 2027. Set packer. | | |
| Ric swahing tools up. Kan swab tound thurch of | ļ! | |
| 200, Swap to bottom, Kick in 400 ever pull Swap | ļ | |
| 43 BbL's back, Shut down, | | /// ne - |
| Righteel | 1/ | <i>32000</i> 0 |
| 5-8-13 | ļ | |
| Ran sough found Huid a) boo. Pulled I swap no | ļ | · |
| Oil or gas, Pulled tubing + packer, Dump 110 gals | | · · · · · · · · · · · · · · · · · · · |
| of sand. Due suctace out due wolkewar pit. | | |
| cut head off. Ran I'down surface found of a 115. | | |
| Ran bailer tound sand a 2251, damp 5 5/k of c/m on | j | |
| Sand with bailer Ran 2"down casing to soo! Broke | 10 | 2001,00 |
| Circulation on 2" EXTRA EQUIPMENT & SUPPLIES CIrculated of to | HRS. | AMOUNT |
| Sufface, Circulated of on l'tubing Pulled Tubing, to | $\overline{\varphi}$ | |
| power rungs off. Wash up. Rissed down, Ris + coeul | , | 50,00 |
| *Koro & Paine Power Tones 500 - Craw to Stay over night 6000 | γ) | 60000 |
| swab cups 1-Set of 2"T4ff 55,30)01/ squar ryalty 1500 | | 478.80 |
| other SGNUY-CM FOR bottom plus 1485 SUBTOTAL | 5,3 | 28.30 |
| Back hoe for dis pit + closeing, 1500 TAX | 4 | 14/2,24 |
| Tool to cut Hoad of 500 Swaping tools 450 | | 10 |
| Pipethopad compound 155 TOTAL | 5,, | 77054 |
| WELL RECORD | | <u>'</u> |
| Pulled RODS Ran Pulled TUBING Ran | | |
| 1 | _ | |
| 3/4 2 | <u>-</u> | |
| 5/8 subs subs | <u>-</u> | |
| subs barrell | - | |
| pump sa | - - | |

CONSOLIDATED Oil Wall Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, K\$ 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 258718

Invoice Date: 05/13/2013 Terms: Page

WILTON PETROLEUM, INC P.O. BOX 391 CANTON KS 67428)

EQUIPMENT MILEAGE (ONE WAY)

603

BURNETT 3A 38486 28-33-8 05 - 08 - 13KS

68.00

4.20

285.60

Part Number Description Qty Unit Price Total 1131 60/40 POZ MIX 100.00 13.1800 1318.00 1118B PREMIUM GEL / BENTONITE 400.00 .2200 88.00 1102 CALCIUM CHLORIDE (50#) 160.00 .7800 124.80 Description Hours Unit Price Total 502 TON MILEAGE DELIVERY 285.60 402.70 1.41 P & A OLD WELL 603 1.00 730.00 730.00

Parts: 1530.80 Freight: .00 Tax: 104.09 AR 3053.19

Labor: .00 Misc: .00 Total:

3053.19 Sublt: .00 Supplies: .00 Change:

580/762-2303

Signed Date BARTLESVILLE, OK EL DORADO, KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY CUSHING, OK 918/338-0808 316/322-7022 620/583-7664

785/672-8822

785/242-4044

620/839-5269

307/686-4914

918/225-2650

| _ | • |
|---|-------------------------------------|
| a | CONSOLIDATE OR Work Surviews, LL |
| | |



| TICKET NUM | IBER | <u> 38486</u> | _ |
|------------|------|---------------|---|
| LOCATION_ | | | |
| EODEMAN | | Shell | |

DATE_

| | | | | | | FOREMAN | CTT U D | <u> </u> |
|------------------------------|--|---------------------------------------|---------------|---------------------|---------------------------------------|--|--|--------------|
| Day 604 Ct | anute, KS 6672 | , FIEL | D TICKE | REAT | MENT REP | ORT | . 70 -1 | |
| лвох ф84, Un 3-431-9210 о | 800-487-8676 | | | CEMEN | TAOI | 1.5 - 035 - | 20236 | COUNTY |
| DATE | CUSTOMER# | WELL | NAME & NUMI | BER | SECTION | TOWNSHIP | POINGE | COO(111 |
| 5/8/13 | 9133 | Burnet | # 3 | A | 28 | 33 | 8 | COWIEV |
| STOMER | | · · · · · · · · · · · · · · · · · · · | | 1 | TRUCK# | DRIVER | TRUCK# | DRIVER |
| Wilte | on Petro | oleum I | 10 | -{ '` | 603 | J. Daniels | | |
| ALING ADURE | 201 | | | 1 | 502 | S. Davis | | |
| POB | ox 391 | ISTATE | ZIP CODE | 4 . | H71_ | J. Shell | | |
| ΤΥ | | 1 | | . | -7/ | 3,3,40,1 | | |
| C9n | ton | | 67428 | | <u> </u> | CASING SIZE & W | FIGHT 4/1/2 | |
| B TYPE | Plug B | | | _ HOLE DEPTH | 3/8 | CASING SEE WIT | OTHER | |
| ASING DEPTH | | DRILL PIPE | | | | | | |
| URRY WEIGH | | SLURRY VOL_ | | | ik | 2/11 | | |
| SPLACEMENT | <u>nene</u> | DISPLACEMENT | PSI | MIX PSI | | 3555 1.01 | 40 41% 0 | e/+14/2 |
| EMARKS: / | Rania | Surface p | pe to 30 | 20 + 7 - | | 05.K5 60/ c c95.10g | used To | 555 |
| calciu | m 2 3/8 | 77 vbing | ran To | 7 4007 | 7 1 h J 1 B | P C ISTING | _ ; | |
| <u> </u> | ed Tubi | ng lappe | 2.d 0+f | WITH | 3070 | | | |
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| | · | | · | | SERVICES or PI | CODUCT | UNIT PRICE | TOTAL |
| CODE | QUANIT | Y or UNITS | D | ESCRIPTION C | | | | 1 |
| 5405 A | | • 1 | PUMP CHAR | GE | | | 7.30,00 | 730,00 |
| 5406 | | 68 | MILEAGE | | | | 4.20 | 285.60 |
| , , , , , | | | | | | | ļ | 10/8 |
| 1131 | | 100 | 5K5 (| 60/40 P | | <u></u> | 13,18 | 1318.00 |
| 11188 | + | 400 | | sel | | | 022 | 88,00 |
| | | 1100 | | leium | | | , 78 | 124.80 |
| 1102 | | | 1,02 C3 | 13-1-14-FI | | | | |
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| | | <u>بہ</u> | 7) 11:4 | 0 1, | T | | 1041 | 402,70 |
| 5407A | <u> </u> | 68 | 1 Kulk | Ueliver) | x 4.2 Tox | | | |
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| | | | | | | | Subtotal | 19N9 11 |
| | | | | | | | SALES TAX | 104.09 |
| | | | | -0.0 | QIA | | ESTIMATED | |
| Ravin 3737 | | | | ୯୯୬୯ | ~1.1 B | | TOTAL | 3053.19 |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this f TITLE__