



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096858

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67865

No. 6012

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-26-12	27	18	16	RUSH	KANSAS		7:45 pm
Location				OTTIS-STO Hwy 96 - 1W - 1S - N/INTO			
Lease McIntyre		Well No. #4		Owner BLACK TEA OIL			
Contractor A.E. #2		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job Prod String		Charge To BLACK TEA OIL					
Hole Size 7 7/8	T.D. 3739'	Street 2736 COLONIAL, Apt, D4					
Csg. 5 1/2"	Depth 3658'	City HAYS State KS, 67601					
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool TRIPLEX SHOE	Depth 3648'	Cement Amount Ordered 225 com - 10% salt - 5 gal sulfate					
Cement Left in Csg.	Shoe Joint 42						
Meas Line	Displace 88 Bbls						
EQUIPMENT				Common 225			
Pumptrk #5 No.	Cement Helper BRETT	Poz. Mix					
Bulktrk # No.	Driver LEVY	Gel.					
Bulktrk #10 No.	Driver CISCO	Calcium					
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt 19			
Rat Hole 30 SKS				Flowseal			
Mouse Hole				Kol-Seal 1057#			
Centralizers 1, 2, 3, 4, 5, 6, 7, 8				Mud CLR 48 500 GAL.			
Baskets 3, 6				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
ESTABLISHED CIRCULATION - CIRCULATED 20 MIN. - DROPPED BRASS BALL - RE-ESTABLISHED CIRCULATION FOR 40 MIN. - PUMPED 500 GAL - MUD CLR 48 - PLUGGED RATHOLE 30 SKS MIXED AND PUMPED 195 SKS DOWN 5 1/2" - DISCONNECTED DROPPED PLUG AND WASHED PUMP - MADE CONNECTION AND DISPLACED - PLUG LANDED & HELD				Handling 244			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer 8-5 1/2" TURBOA			
				Baskets 2-5 1/2"			
				AFU Inserts			
				Float Shoe			
				Latch Down 1-5 1/2" w/PLUG			
				1-5 1/2" TRIPLEX SHOE			
1000 LBS LIFT PRESS.				Pumptrk Charge Prod Log String			
1,500 LBS LANDGA PLUG				Mileage 17			
THANK YOU &				Tax			
				Discount			
x				Total Charge			

COMPANY: Black Tea Oil, LLC
WELL: Meanhyre
FIELD: Otis-Albert
LOCATION: 1885' F&L + 1318' FEL
SEC: 27 TWP: 18S RGE: 14W

PRODUCTION: SUDS
ELEVATION: KB 1975
DF: 19S 14W
GL: 19U8

COUNTY: Rush
STATE: Kansas

OPERATOR: Black Tea Oil, LLC
CONTRACTOR: American Eagle, Rig #2
COMM: 9-26-12

CASING RECORD
SOUR: 434' @ 1023' PROD: 5 1/2" @ 3050'
TOTAL DEPTH DEVIATORS: 3739'
TOTAL DEPTH LOG: 3742'

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	DEPTH	STRUCTURAL POSITION
Topokan	2913	2913	F2
Hebner	3219	-1244	F2
Toronto	3234	-1259	F2
LKC	3279	-1307	F1
Reagan Sand	3515	-1593	F1
Granite Wash	3642	-1697	Not Formed

REFERENCE WELL FOR STRUCTURE: Black Tea Oil, LLC
Almanbury #2
ISIS Field 2218' FEL Sec. 27-18S-14W

DRILL STEM TESTS

No.	Interval	SPR Time	SPR Time	SPR Time	SPR Time	REMARKS

Due to poor development, DST recovery, & log evaluation, it was decided to drill to the Granite Wash for SUDS.

Marc Downing

LEGEND

