



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1096884

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

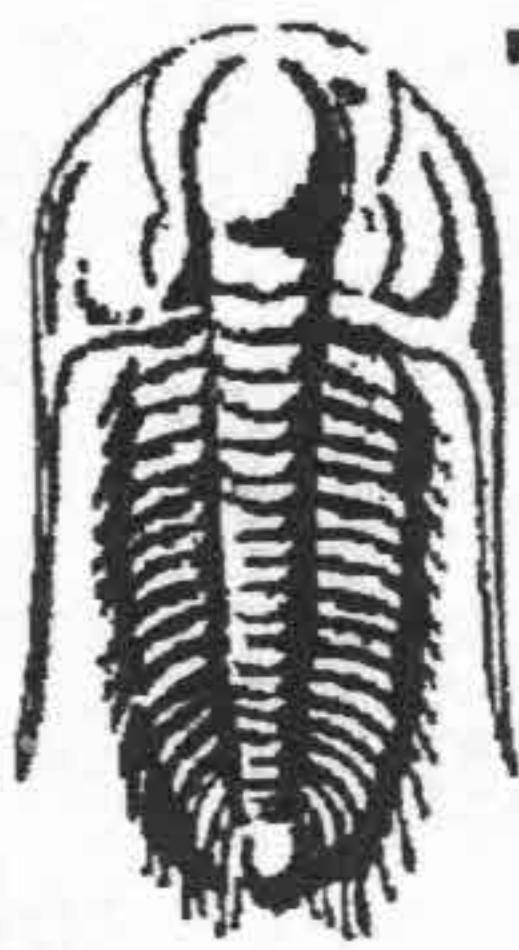
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

McClay #13

PO Box 837
Russell, KS 67665

12-9-17 Rooks, KS

Job Ticket: 43425

DST#: 1

ATTN: Brad Hutchinson

Test Start: 2011.07.23 @ 12:12:44

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:22:14
Time Test Ended: 17:17:44

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

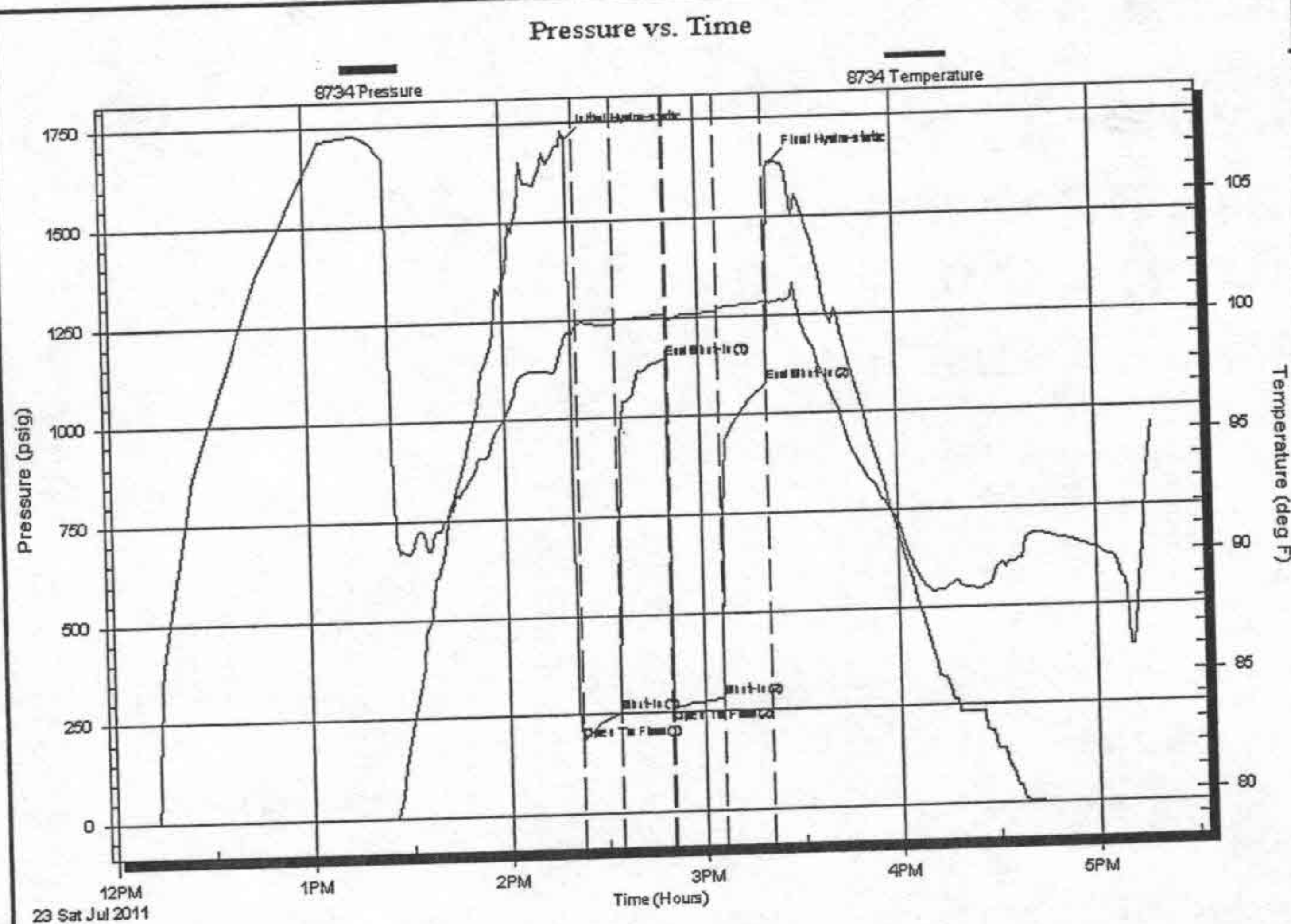
Interval: **3390.00 ft (KB) To 3438.00 ft (KB) (TVD)**
Total Depth: 3438.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2027.00 ft (KB)
2022.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8734 **Outside**
Press@RunDepth: 283.17 psig @ 3393.00 ft (KB)
Start Date: 2011.07.23 End Date: 2011.07.23
Start Time: 12:12:45 End Time: 17:17:44

Capacity: 8000.00 psig
Last Calib.: 2011.07.23
Time On Btm: 2011.07.23 @ 14:20:14
Time Off Btm: 2011.07.23 @ 15:23:14

TEST COMMENT: IFP - BOB 40 sec
ISI - no blow back
FFP - weak to good blow sur - 6"
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1706.50	99.52	Initial Hydro-static
2	185.81	99.86	Open To Flow (1)
14	252.60	99.83	Shut-In(1)
30	1147.22	100.19	End Shut-In(1)
30	263.26	99.95	Open To Flow (2)
46	283.17	100.27	Shut-In(2)
60	1075.76	100.62	End Shut-In(2)
63	1636.20	100.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	SOCM 5%O, 95%M	0.91
310.00	DRL MUD 100%	1.77

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

McClay #13

PO Box 837
Russell, KS 67665

12-9-17 Rooks, KS

Job Ticket: 43425

DST#: 1

ATTN: Brad Hutchinson

Test Start: 2011.07.23 @ 12:12:44

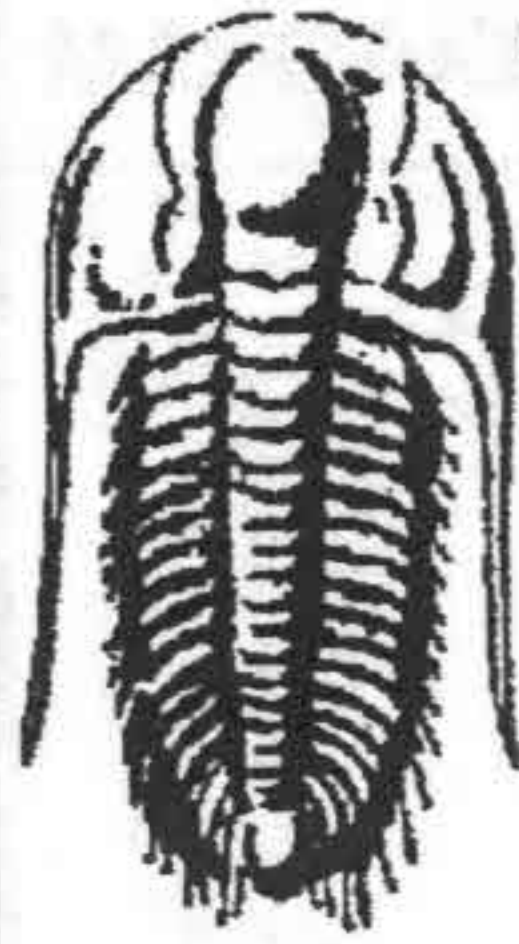
Tool Information

Drill Pipe:	Length: 2909.00 ft	Diameter: 3.80 inches	Volume: 40.81 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 468.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	40000.00 lb
			<u>Total Volume: 43.11 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	35000.00 lb
Depth to Top Packer:	3390.00 ft			Final	36000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	48.00 ft				
Tool Length:	68.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3375.00	
Hydraulic tool	5.00			3380.00	
Packer	5.00			3385.00	20.00 Bottom Of Top Packer
Packer	5.00			3390.00	
Stubb	1.00			3391.00	
Perforations	1.00			3392.00	
Change Over Sub	1.00			3393.00	
Recorder	0.00	8372	Inside	3393.00	
Recorder	0.00	8734	Outside	3393.00	
Blank Spacing	31.00			3424.00	
Change Over Sub	1.00			3425.00	
Perforations	10.00			3435.00	
Bullnose	3.00			3438.00	48.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp

McClay #13

PO Box 837
Russell, KS 67665

12-9-17 Rooks, KS

Job Ticket: 43425

DST#: 1

ATTN: Brad Hutchinson

Test Start: 2011.07.23 @ 12:12:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	SOCM 5%O, 95%M	0.910
310.00	DRL MUD 100%	1.770

Total Length: 495.00 ft

Total Volume: 2.680 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

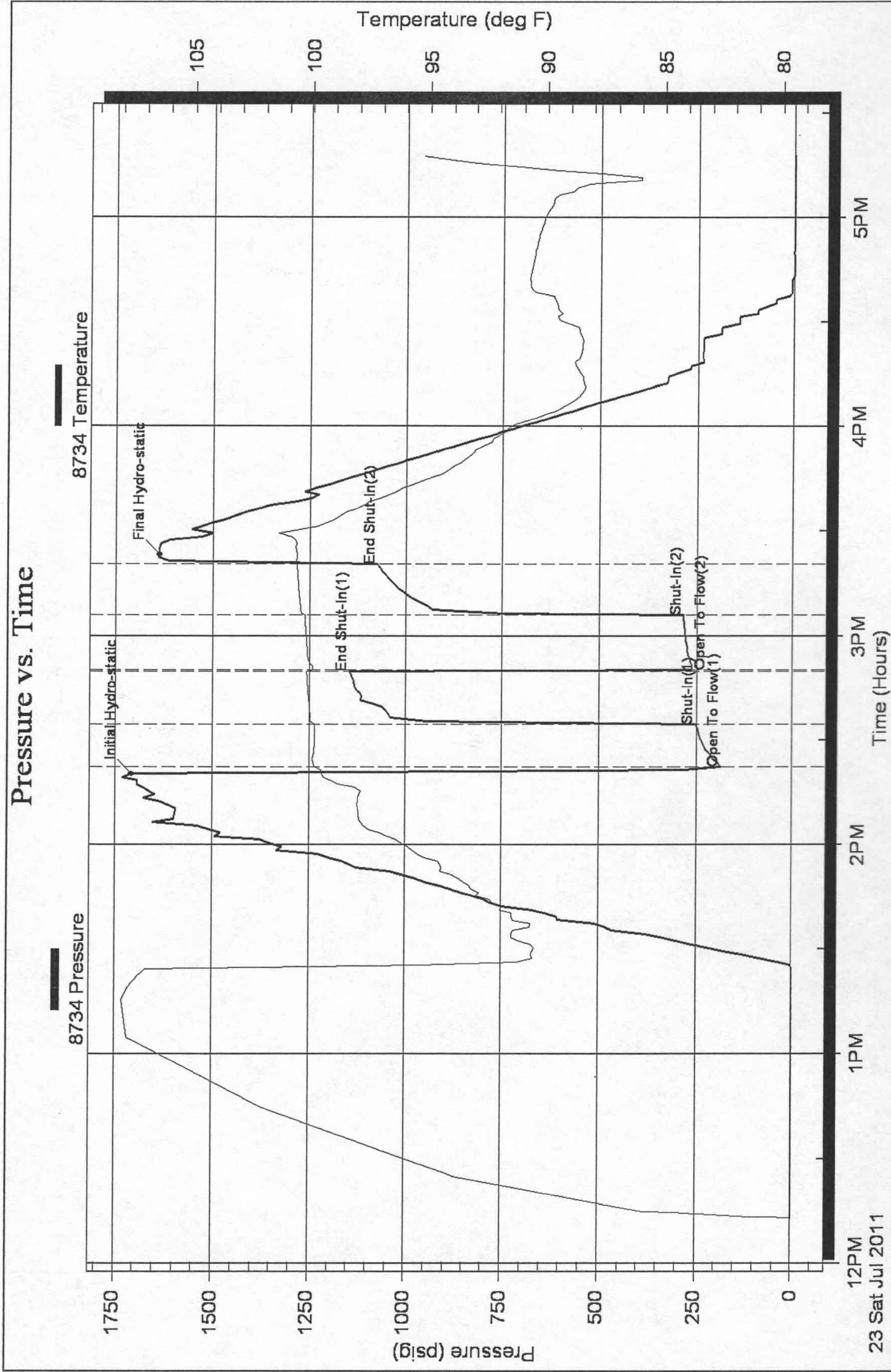
Recovery Comments:

Serial #: 8734

Outside Prospect Oil & Gas Corp

12-9-17 Rooks, KS

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 43425

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 5303

Call 785-324-1041

Date	7-19-11	Sec.	12	Twp.	9	Range	17	County	Rooks	State	KS	On Location		Finish	1:00 A.M.	
Lease	McCloy	Well No.	13			Location						Calt W 24R 5N to 11R 12E into				
Contractor	Shields							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		221		Charge To						Prospect Oil Gas			
Csg.	8 5/8		Depth		221		Street									
Tbg. Size			Depth				City						State			
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint				Cement Amount Ordered						150 Lbm 3 1/2" 2 1/2" 1 1/2"			
Meas Line			Displace		13 RC											

EQUIPMENT

Pumptrk	No.	Cementer	Craig	Helper		Common	150
Bulktrk	5	Driver	Male	Driver		Poz. Mix	
Bulktrk	8	Driver	Matt	Driver		Gel.	3
JOB SERVICES & REMARKS						Calcium	5

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom. Test Circulation.	Sand
Mix 150SK + Displace Plug	Handling 158
Cement Circulated.	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	8 5/8 wooden Plug
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface
Mileage	50

Tax	
Discount	
Total Charge	

X Signature *Thorn King*

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5057

Date	7-24-11	Sec.	12	Twp.	9	Range	17	County	Rooks	State	Kansas	On Location		Finish	11:15pm	
Lease	McClay	Well No.	13			Location					Cadull SW SE					
Contractor	Shields Drilling					Owner					To Quality Oilwell Cementing, Inc.					
Type Job	D.V. Bottom					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.		3900		Charge To					Project Oil & Gas				
Csg.	5 1/2 14lb		Depth		3549		Street									
Tbg. Size			Depth				City					State				
Tool	D.V.		Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	24		Shoe Joint		24		Cement Amount Ordered					175 Common 10% Salt				
Meas Line			Displace		86 Bbl											

EQUIPMENT

Pumptrk	5	No.	Cementer			500 Gal Mud Clear-48
			Helper	Steve		Common 175
Bulktrk	14	No.	Driver	Keate		Poz. Mix
			Driver			
Bulktrk		No.	Driver	Matt		Gel.
			Driver			

JOB SERVICES & REMARKS

Remarks:		Calcium
Rat Hole		Hulls
Mouse Hole		Salt 15
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar	#41 @ 1830'	Mud CLR 48 500
		CFL-117 or CD110 CAF 38
		Sand
		Handling 190
		Mileage

FLOAT EQUIPMENT

		Guide Shoe
		Centralizer 7
		Baskets 3
		AFU Inserts
		Float Shoe
		Latch Down
		Packet Shoe
		D.V. Tool w/ Latch Down Plug
		Pumptrk Charge
		prod Long String
		Mileage 50

		Tax
		Discount
		Total Charge

X Signature

John Kubert
John 11:15pm

Bottom Stage

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5058

Date	7-25-11	Sec.	12	Twp.	9	Range	17	County	Roops	State	Kansas	On Location		Finish	2:00AM
Lease	McLay	Well No.	13			Location						Cohell SW SE 1/4			
Contractor	Shields Drilling														
Type Job	DV Top														
Hole Size	T.D. 3700														
Csg. 5 1/2 14 1/2	Depth														
Tbg. Size	Depth														
Tool DV	Depth 1830														
Cement Left in Csg.	Shoe Joint														
Meas Line	Displace 44 3/4 Bbl														
Owner										To Quality Oilwell Cementing, Inc.					
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.															
Charge To										Prospect Oil & Gas					
Street															
City															
State															
The above was done to satisfaction and supervision of owner agent or contractor.															
Cement Amount Ordered										125 3/4 Q-MIX 3/15 Fl Seal					

EQUIPMENT

Pumptrk	5	No.	Cementer	
			Helper	Steve
Bulktrk	13	No.	Driver	
			Driver	Keale
Bulktrk		No.	Driver	
			Driver	Jason

used 260
Common
Poz. Mix
Gel.
Calcium
Hulls
Salt
Flowseal 100#
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling 425
Mileage

JOB SERVICES & REMARKS

Remarks:
Rat Hole 30' ex
Mouse Hole 20' ex
Centralizers
Baskets
D/V or Port Collar #41 @ 1830

30' ex Rat Hole
20' ex Mouse Hole

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Cement did Circulate

Signature: *[Handwritten Signature]*

Pumptrk Charge	prod Long String	Top Stage
Mileage	50	
Tax		
Discount		
Total Charge		

Signature: *[Handwritten Signature]*