

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| month day year  | Spot Description:  |
|---|--|
|   | SecTwpS. REV   |
| PERATOR: License#   | feet from N / S Line of Section  |
| ame:  |  |
| ddress 1:   |  |
| ddress 2:   |  |
| ity:  | County:  |
| ontact Person:hone:   | Lease Name: Well #:  |
| HOHE.   | Field Name:  |
| ONTRACTOR: License#   | Is this a Prorated / Spaced Field? Yes No  |
| lame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  |
| Other:  | Depth to bottom of usable water:   |
| If OWWO: old well information as follows:   | Surface Pipe by Alternate: III   |
| ii OvvvvO. oid well information as follows:   | Length of Surface Pipe Planned to be set:  |
| Operator:   |  |
| Well Name:  | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:   |  |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore? Yes Notes, true vertical depth:   |  |
| Bottom Hole Location:   | DVVK Permit #.   |
| KCC DKT #:  | (Note: Apply for Formit Wall 2011  |
|   | Will Cores be taken? Yes No  |
|   | ii les, proposed zorie.  |
| A   | FFIDAVIT   |
| The undersigned hereby affirms that the drilling, completion and eventual   | plugging of this well will comply with K.S.A. 55 et. seq.  |
| t is agreed that the following minimum requirements will be met:  |  |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well;   |  |
|   | ach drilling rig;  |
| 2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea  |  |
| 3. The minimum amount of surface pipe as specified below shall be s   |  |
| <ol><li>The minimum amount of surface pipe as specified below shall be s<br/>through all unconsolidated materials plus a minimum of 20 feet into</li></ol>  | the underlying formation.  |
| <ul><li>3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into</li><li>4. If the well is dry hole, an agreement between the operator and the ope</li></ul> | the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>  |
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\_ Agent: .

Side Two



SEWARD CO. 3390' FEL

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

Operator: \_

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

| Lease:   |     |                         |                               | feet from N / S Line of Section  |
|--|-----|-------------------------|-------------------------------|--|
| Well Number:   |     |                         | <u> </u>                      | feet from E / W Line of Section  |
| Field:   |     |                         | Sec                           | Twp S. R   |
| Number of Acres attributal QTR/QTR/QTR/QTR/QTR of ac |     |                         | Is Section:                   | Regular or Irregular   |
|  |     |                         | If Section is<br>Section corr | s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW                           |
|  |     | nd electrical lines, as |                               |  |
|  |     |                         |                               | LEGEND   |
|  |     |                         |                               | O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location |
|  |     |                         |                               | EXAMPLE : :  |
| :  | : : | :                       | : :                           | - Example 1  |
|  |     | 20                      |                               |  |
|  |     |                         |                               |  |
|  |     |                         |                               | 1980' FSL  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

## 660 ft.

660 ft.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

096945

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                           |  | License Number:                                      |  |
|--|---------------------------|--|--|--|
| Operator Address:  |                           |  |  |  |
| Contact Person:  |                           |  | Phone Number:  |  |
| Lease Name & Well No.:   |                           |  | Pit Location (QQQQ):                                 |  |
| Type of Pit: Pit is:   |                           |  |  |  |
| Emergency Pit Burn Pit   | Proposed Existing         |  | SecTwpR  |  |
| Settling Pit Drilling Pit  | If Existing, date co      | nstructed:   | Feet from North / South Line of Section              |  |
| Workover Pit Haul-Off Pit  | Pit capacity:             |  | Feet from East / West Line of Section                |  |
| (If WP Supply API No. or Year Drilled)                           | п и сарасну.              | (bbls)   | County   |  |
| Is the pit located in a Sensitive Ground Water A                 | rea? Yes                  | No   | Chloride concentration: mg/l                         |  |
| To the processing in a content of country training               |                           |  | (For Emergency Pits and Settling Pits only)          |  |
| Is the bottom below ground level?  Yes No                        | Artificial Liner?  Yes  N | No   | How is the pit lined if a plastic liner is not used? |  |
|  |                           |  | NAC data (force)                                     |  |
| Pit dimensions (all but working pits):                           | Length (feet)             | ,  | Width (feet) N/A: Steel Pits No Pit                  |  |
| If the pit is lined give a brief description of the li           |                           |  | dures for periodic maintenance and determining       |  |
| material, thickness and installation procedure.                  |                           |  | cluding any special monitoring.                      |  |
|  |                           |  |  |  |
|  |                           |  |  |  |
|  |                           |  |  |  |
| Distance to nearest water well within one-mile                   | of pit:                   | Depth to shallowest fresh water feet. Source of information: |  |  |
| feet Depth of water wellfeet                                     |                           | measured   | well owner electric log KDWR                         |  |
| Emergency, Settling and Burn Pits ONLY:                          |                           | Drilling, Work   | ver and Haul-Off Pits ONLY:                          |  |
| Producing Formation:   |                           | Type of materia  | l utilized in drilling/workover:                     |  |
| Number of producing wells on lease:                              |                           | Number of working pits to be utilized:                       |  |  |
| Barrels of fluid produced daily:                                 |                           | Abandonment p  | procedure:   |  |
| Does the slope from the tank battery allow all spilled fluids to |                           | Drill nite must h  | e closed within 365 days of spud date.               |  |
| flow into the pit? Yes No  |                           |  |  |  |
|  |                           |  |  |  |
| Submitted Electronically   |                           |  |  |  |
|  |                           |  |  |  |
|  | KCC                       | OFFICE USE O   | NLY  |  |
|  | 11.00                     | 513 <b>2 332 0</b> 1   | Liner Steel Pit RFAC RFAS                            |  |
| Date Received: Permit Num  | ber:                      | Permi  | t Date: Lease Inspection: Yes No                     |  |



## Kansas Corporation Commission Oil & Gas Conservation Division

1096945

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C   | Cathodic Protection Borehole Intent)  |  |  |
|---|---|--|--|
| OPERATOR: License #   | Well Location:  |  |  |
| Name:   | SecTwpS. R  |  |  |
| Address 1:  | County:   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person:   | the lease below:  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |  |
| Address 2:  |   |  |  |
| City: State: Zip:+  |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |  |
| I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are | ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the |  |  |
| KCC will be required to send this information to the surface ow   | ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.   |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1   | fee with this form. If the fee is not received with this form, the KSONA-1<br>1 will be returned.   |  |  |
| Submitted Electronically  |   |  |  |

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

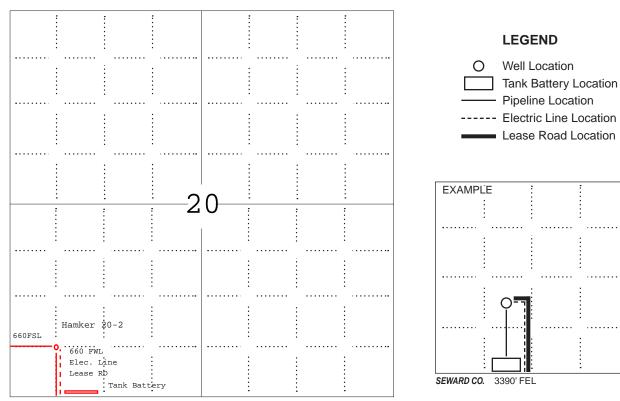
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.