



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1096955

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Revilo 1
Doc ID	1096955

Tops

Name	Top	Datum
Anhy.	1834	+ 543
Base Anhy.	1870	+507
Heebner	3648	-1271
LKC	3687	-1310
Stark Sh.	3929	-1552
BKC	3980	-1603
Pawnee	4082	-1705
Ft. Scott	4182	-1805
Cherokee Sh.	4207	-1830
Miss.	4293	-1916
LTD	4397	-2020



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84 St  
Wichita KS 67114-8827

ATTN: Phil Askey

### **Revalo #1**

### **7-15s-25w Trego KS**

Start Date: 2012.08.18 @ 03:15:00

End Date: 2012.08.18 @ 09:42:45

Job Ticket #: 48349                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:02:02



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**

**Revilo #1**

Job Ticket: 48349

**DST#: 1**

Test Start: 2012.08.18 @ 03:15:00

## GENERAL INFORMATION:

Formation: **Kansas City " H - I**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:53:30  
 Time Test Ended: 09:42:45  
 Interval: **3832.00 ft (KB) To 3893.00 ft (KB) (TVD)**  
 Total Depth: 3893.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jace McKinney  
 Unit No: 46  
 Reference Elevations: 2377.00 ft (KB)  
 2369.00 ft (CF)  
 KB to GR/CF: 8.00 ft

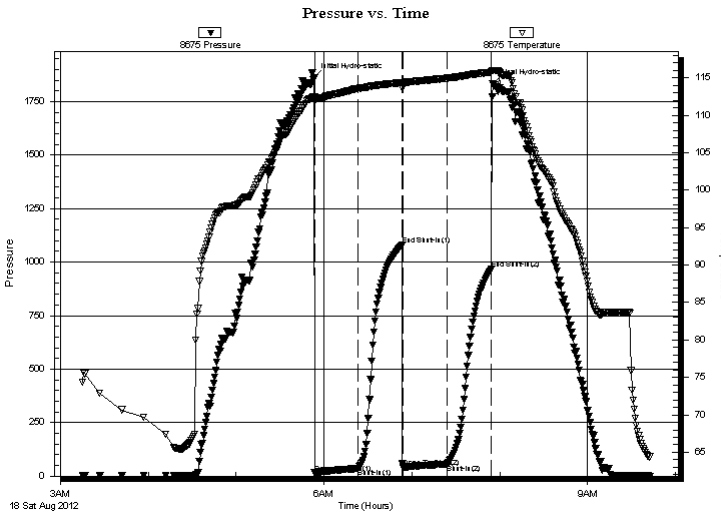
## Serial #: 8675

Inside

Press @ RunDepth: 56.95 psig @ 3833.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.18 End Date: 2012.08.18 Last Calib.: 2012.08.18  
 Start Time: 03:15:15 End Time: 09:42:45 Time On Btm: 2012.08.18 @ 05:53:15  
 Time Off Btm: 2012.08.18 @ 07:55:15

TEST COMMENT: Built to 2 3/4" blow  
 No return blow  
 Built to 1" blow , Died to 1/2" blow  
 No return blow

## PRESSURE SUMMARY



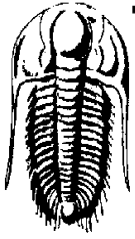
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.09	112.51	Initial Hydro-static
1	15.15	111.87	Open To Flow (1)
30	36.28	113.55	Shut-In(1)
60	1079.12	114.36	End Shut-In(1)
61	41.80	114.08	Open To Flow (2)
91	56.95	114.94	Shut-In(2)
121	966.15	115.75	End Shut-In(2)
122	1834.20	115.99	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	100% Mud w ith oil spots	0.39

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**

**Revilo #1**

Job Ticket: 48349

**DST#: 1**

Test Start: 2012.08.18 @ 03:15:00

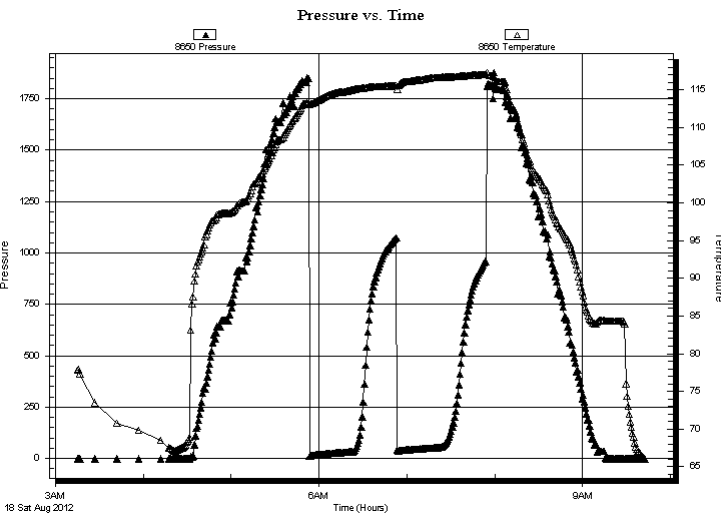
### GENERAL INFORMATION:

Formation: **Kansas City " H - I**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 05:53:30  
Time Test Ended: 09:42:45  
Interval: **3832.00 ft (KB) To 3893.00 ft (KB) (TVD)**  
Total Depth: 3893.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches  
Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Jace McKinney  
Unit No: 46  
Reference Elevations: 2377.00 ft (KB)  
2369.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 8650** Outside

Press @ Run Depth: psig @ 3833.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.08.18 End Date: 2012.08.18 Last Calib.: 2012.08.18  
Start Time: 03:15:15 End Time: 09:42:45 Time On Btm:  
Time Off Btm:

TEST COMMENT: Built to 2 3/4" blow  
No return blow  
Built to 1" blow , Died to 1/2" blow  
No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
80.00	100% Mud w ith oil spots	0.39

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48349

**DST#: 1**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 03:15:00

## Tool Information

Drill Pipe:	Length: 3730.92 ft	Diameter: 3.80 inches	Volume: 52.34 bbl	Tool Weight: 15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 93.72 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.64 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3832.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3813.00	
Shut In Tool	5.00			3818.00	
Hydraulic tool	5.00			3823.00	
Packer	5.00			3828.00	20.00 Bottom Of Top Packer
Packer	4.00			3832.00	
Stubb	1.00			3833.00	
Recorder	0.00	8675	Inside	3833.00	
Recorder	0.00	8650	Outside	3833.00	
Perforations	23.00			3856.00	
Change Over Sub	1.00			3857.00	
Drill Pipe	32.00			3889.00	
Change Over Sub	1.00			3890.00	
Bullnose	3.00			3893.00	61.00 Bottom Packers & Anchor

**Total Tool Length: 81.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**  
**Revalo #1**  
Job Ticket: 48349      **DST#: 1**  
Test Start: 2012.08.18 @ 03:15:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5100.00 ppm			
Filter Cake: 1.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
80.00	100% Mud with oil spots	0.393

Total Length: 80.00 ft      Total Volume: 0.393 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



Serial #: 8675

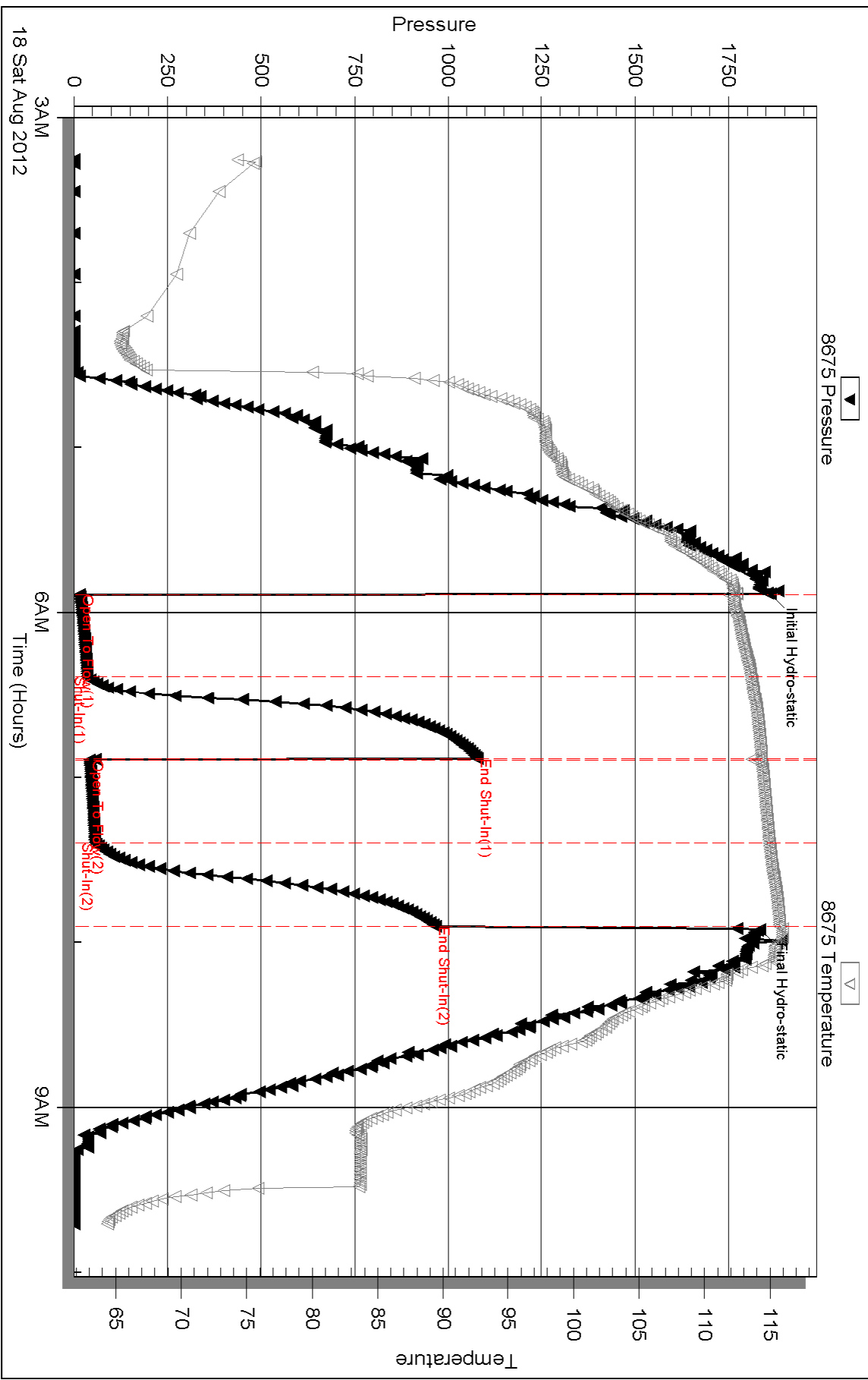
Inside

Palomino Petroleum Inc.

Revilo #1

DST Test Number: 1

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48349

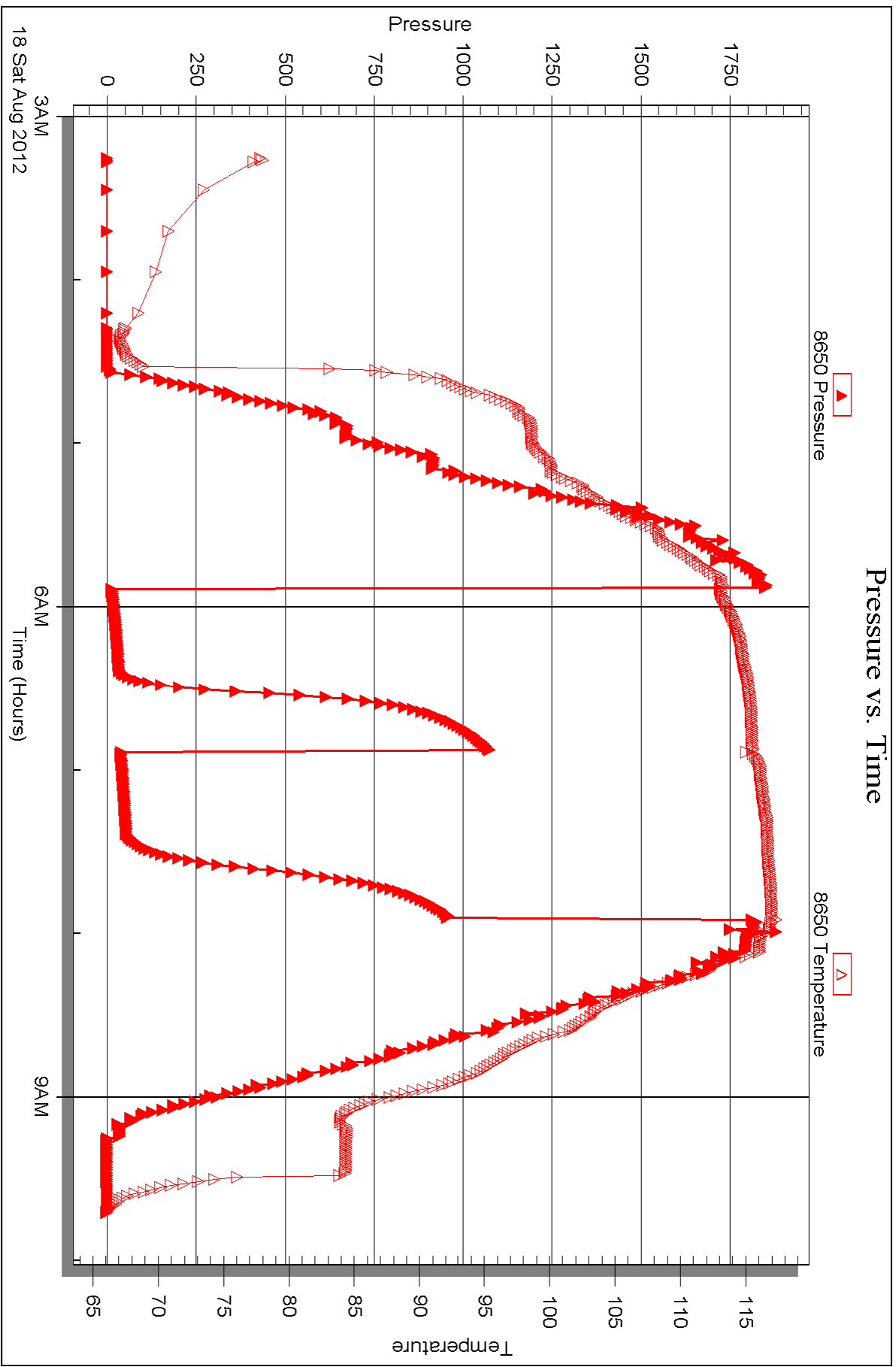
Printed: 2012.08.22 @ 14:02:05

Serial #: 8650

Outside Palomino Petroleum Inc.

Revilo #1

DST Test Number: 1





## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84 St  
Wichita KS 67114-8827

ATTN: Phil Askey

### **Revalo #1**

### **7-15s-25w Trego KS**

Start Date: 2012.08.18 @ 20:35:00

End Date: 2012.08.19 @ 03:47:00

Job Ticket #: 48350                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:00:51



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

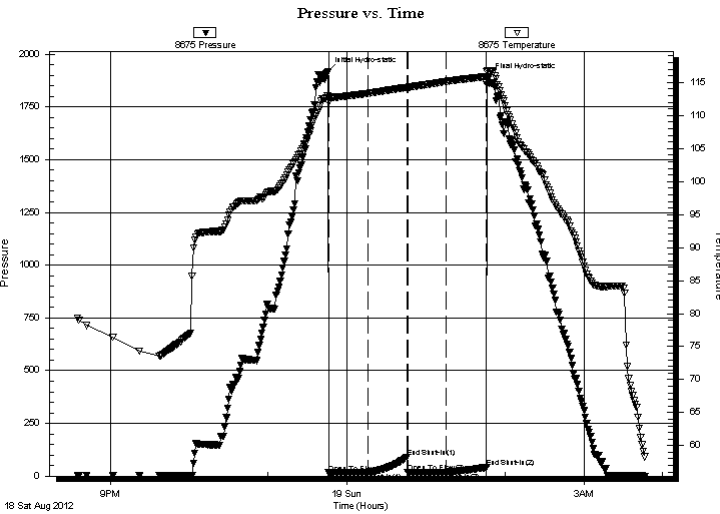
**7-15s-25w Trego KS**  
**Revilo #1**  
Job Ticket: 48350      **DST#: 2**  
Test Start: 2012.08.18 @ 20:35:00

## GENERAL INFORMATION:

Formation: **Kansas City "K - L"**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 23:46:00  
Time Test Ended: 03:47:00  
Interval: **3917.00 ft (KB) To 3990.00 ft (KB) (TVD)**  
Total Depth: 3990.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jace McKinney  
Unit No: 46  
Reference Elevations: 2377.00 ft (KB)  
2369.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 8675      Inside**  
Press @ RunDepth: 19.09 psig @ 3918.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2012.08.18      End Date: 2012.08.19      Last Calib.: 2012.08.19  
Start Time: 20:35:15      End Time: 03:47:00      Time On Btm: 2012.08.18 @ 23:45:30  
Time Off Btm: 2012.08.19 @ 01:47:00

**TEST COMMENT:** Built to 1/2". Died to 1/4" blow  
No return blow  
No blow  
No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1918.66	113.03	Initial Hydro-static
1	15.39	111.97	Open To Flow (1)
31	17.59	113.36	Shut-In(1)
61	90.74	114.27	End Shut-In(1)
61	17.85	114.23	Open To Flow (2)
90	19.09	115.15	Shut-In(2)
121	41.89	115.89	End Shut-In(2)
122	1891.20	116.83	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
 4924 SE 84 St  
 Wichita KS 67114-8827  
 ATTN: Phil Askey

**7-15s-25w Trego KS**

**Revilo #1**

Job Ticket: 48350

**DST#: 2**

Test Start: 2012.08.18 @ 20:35:00

## GENERAL INFORMATION:

Formation: **Kansas City "K - L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:46:00

Time Test Ended: 03:47:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

**Interval: 3917.00 ft (KB) To 3990.00 ft (KB) (TVD)**

Reference Elevations: 2377.00 ft (KB)

Total Depth: 3990.00 ft (KB) (TVD)

2369.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8650 Outside**

Press @ RunDepth: psig @ 3918.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.18

End Date: 2012.08.19

Last Calib.: 2012.08.19

Start Time: 20:35:15

End Time: 03:46:45

Time On Btm:

Time Off Btm:

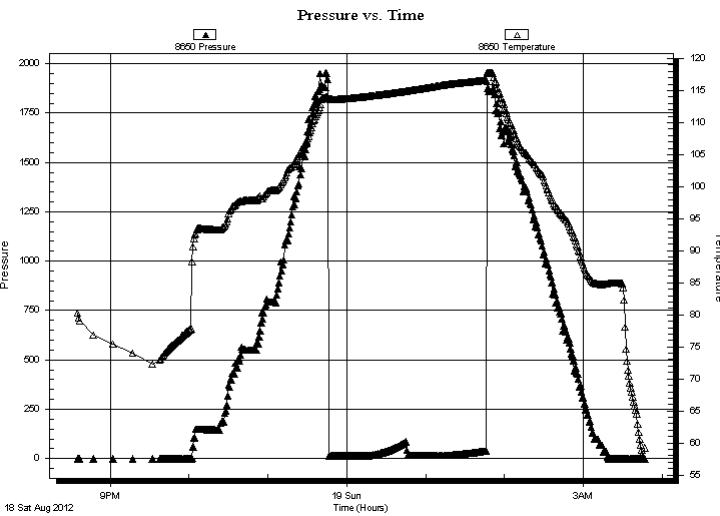
**TEST COMMENT:** Built to 1/2". Died to 1/4" blow

No return blow

No blow

No return blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revalo #1**

Job Ticket: 48350

**DST#: 2**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 20:35:00

## Tool Information

Drill Pipe:	Length: 3826.83 ft	Diameter: 3.80 inches	Volume: 53.68 bbl	Tool Weight: 15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 93.72 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 54.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.55 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3917.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3898.00	
Shut In Tool	5.00			3903.00	
Hydraulic tool	5.00			3908.00	
Packer	5.00			3913.00	20.00 Bottom Of Top Packer
Packer	4.00			3917.00	
Stubb	1.00			3918.00	
Recorder	0.00	8675	Inside	3918.00	
Recorder	0.00	8650	Outside	3918.00	
Perforations	35.00			3953.00	
Change Over Sub	1.00			3954.00	
Drill Pipe	32.00			3986.00	
Change Over Sub	1.00			3987.00	
Bullnose	3.00			3990.00	73.00 Bottom Packers & Anchor

**Total Tool Length: 93.00**



**TRILOBITE**  
**TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**  
**Revido #1**  
Job Ticket: 48350      **DST#: 2**  
Test Start: 2012.08.18 @ 20:35:00

### Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	8.78 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4800.00 ppm				
Filter Cake:	1.00 inches				

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

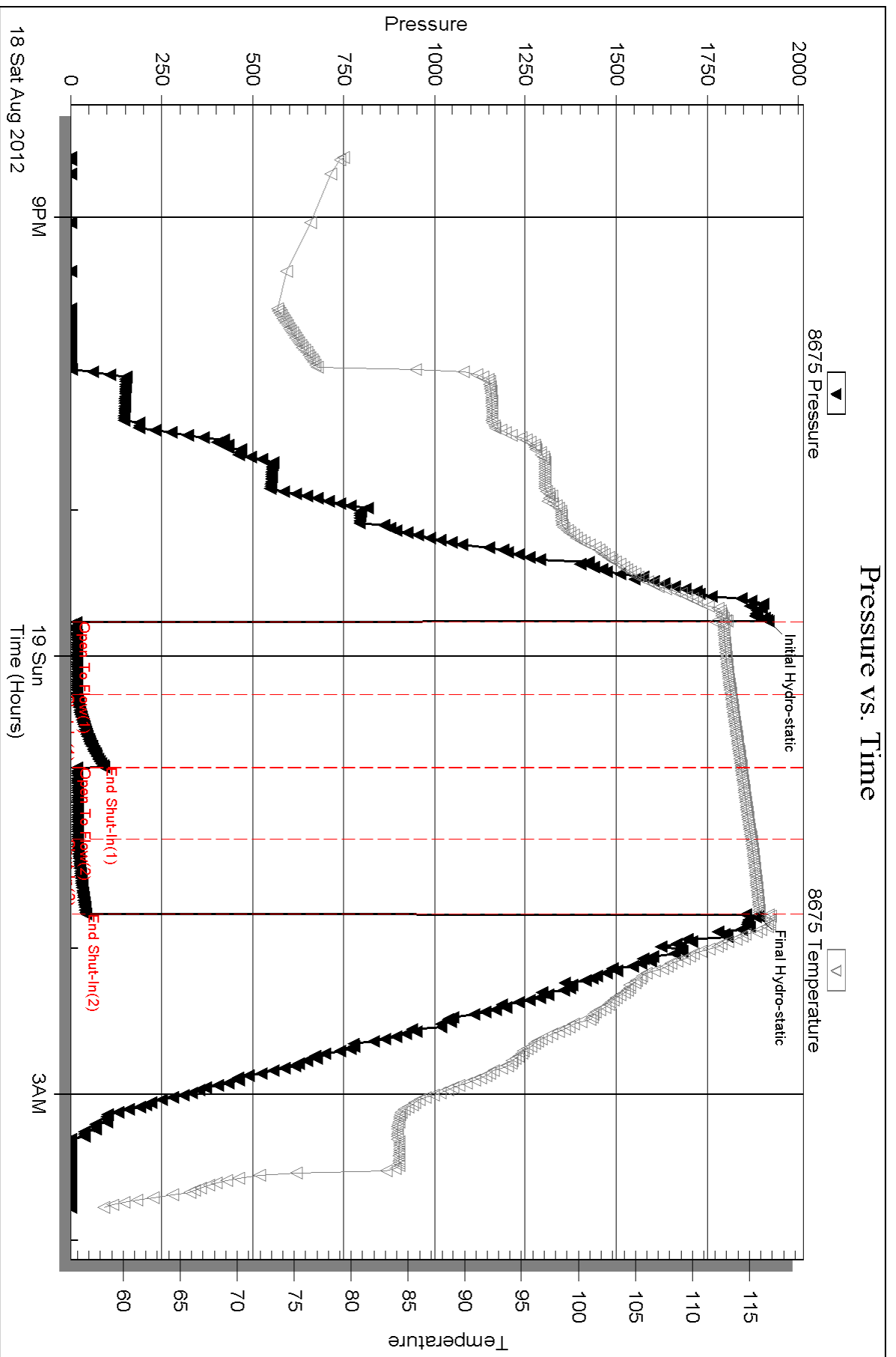
Serial #: 8675

Inside

Palomino Petroleum Inc.

Revilo #1

DST Test Number: 2



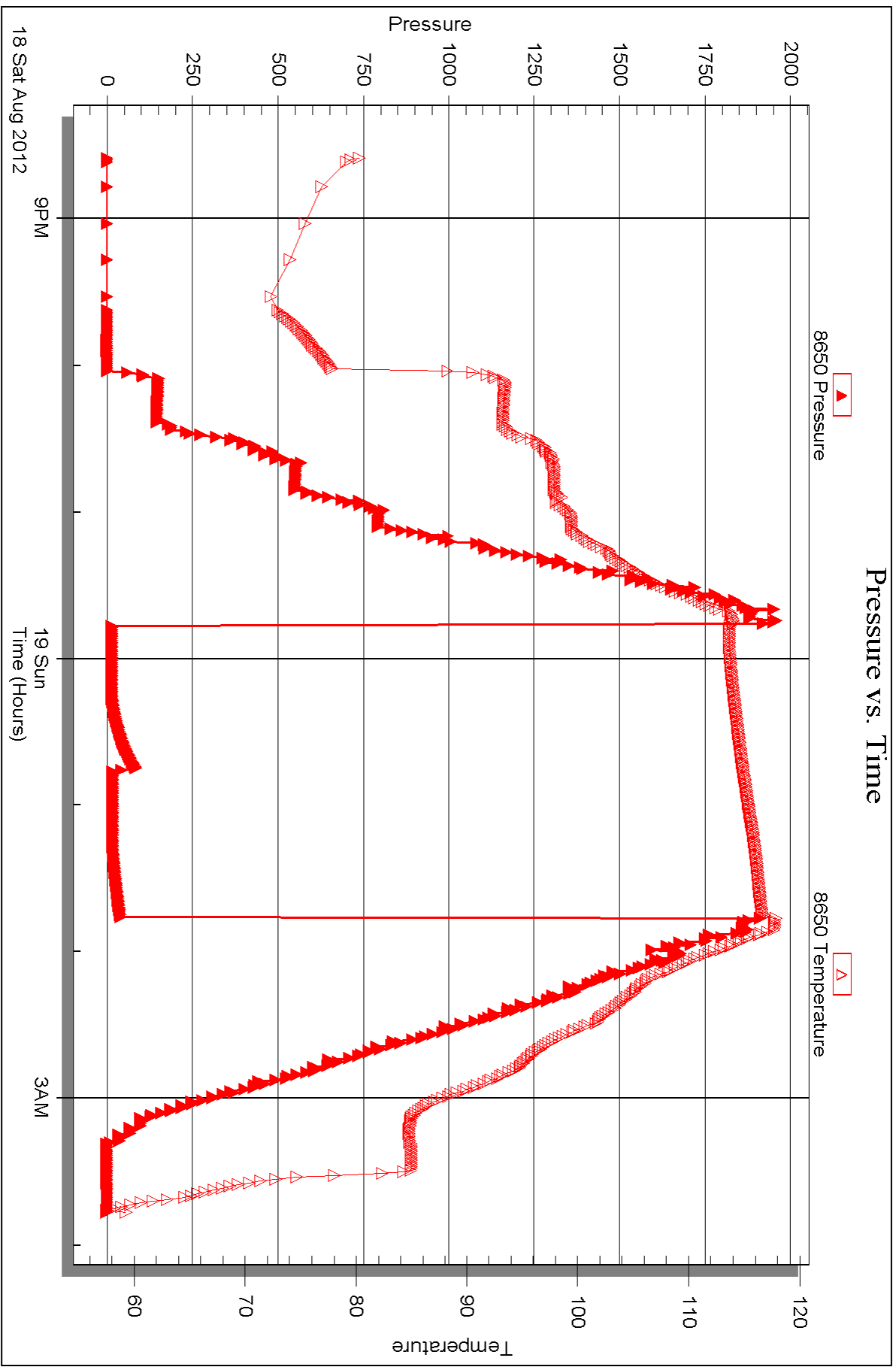


Serial #: 8650

Outside Palomino Petroleum Inc.

Revilo #1

DST Test Number: 2





## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84 St  
Wichita KS 67114-8827

ATTN: Phil Askey

### **Revilo #1**

#### **7-15s-25w Trego KS**

Start Date: 2012.08.20 @ 04:00:00

End Date: 2012.08.20 @ 11:30:30

Job Ticket #: 48876                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:00:01



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
 4924 SE 84 St  
 Wichita KS 67114-8827  
 ATTN: Phil Askey

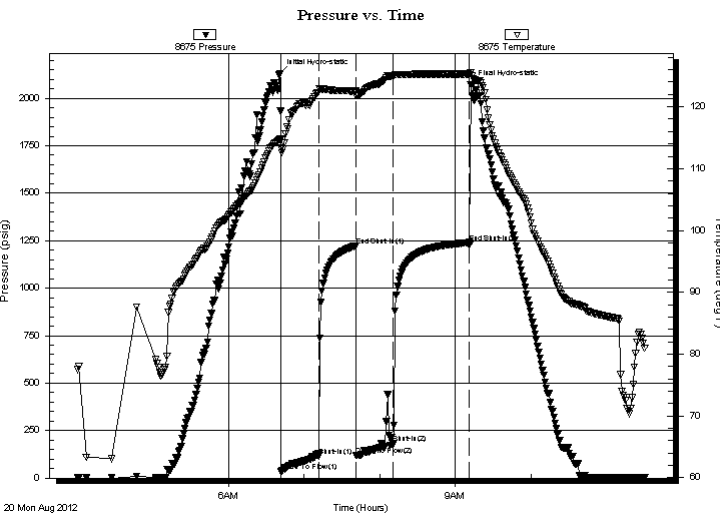
**7-15s-25w Trego KS**  
**Revilo #1**  
 Job Ticket: 48876 **DST#: 3**  
 Test Start: 2012.08.20 @ 04:00:00

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 06:41:30  
 Time Test Ended: 11:30:30  
 Interval: **4224.00 ft (KB) To 4302.00 ft (KB) (TVD)**  
 Total Depth: 4302.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jace McKinney  
 Unit No: 46  
 Reference Elevations: 2377.00 ft (KB)  
 2369.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8675 Inside**  
 Press @ Run Depth: 184.82 psig @ 4225.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.20 End Date: 2012.08.20 Last Calib.: 2012.08.20  
 Start Time: 04:00:15 End Time: 11:30:30 Time On Btm: 2012.08.20 @ 06:40:45  
 Time Off Btm: 2012.08.20 @ 09:12:15

**TEST COMMENT:** B.O.B. in 13 1/2 min.  
 Bled off for 5 min. No return blow  
 B.O.B. in 18 1/2 min.  
 Bled off for 5 min. No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2130.90	114.68	Initial Hydro-static
1	33.67	113.40	Open To Flow (1)
31	117.34	122.37	Shut-In(1)
61	1222.61	122.51	End Shut-In(1)
61	118.67	121.80	Open To Flow (2)
90	184.82	125.00	Shut-In(2)
151	1240.15	125.26	End Shut-In(2)
152	2071.85	125.56	Final Hydro-static

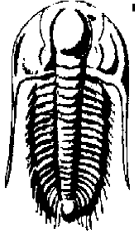
## Recovery

Length (ft)	Description	Volume (bbl)
0.00	82 Feet Gas In Pipe	0.00
163.00	gcom 10%G 20%O 70%M	1.43
185.00	ocgm 10%O 30%G 60%M	2.60
2.00	Clean Oil	0.03

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

**DRILL STEM TEST REPORT**

Palomino Petroleum Inc.  
 4924 SE 84 St  
 Wichita KS 67114-8827  
 ATTN: Phil Askey

**7-15s-25w Trego KS**

**Revilo #1**

Job Ticket: 48876

**DST#: 3**

Test Start: 2012.08.20 @ 04:00:00

**GENERAL INFORMATION:**

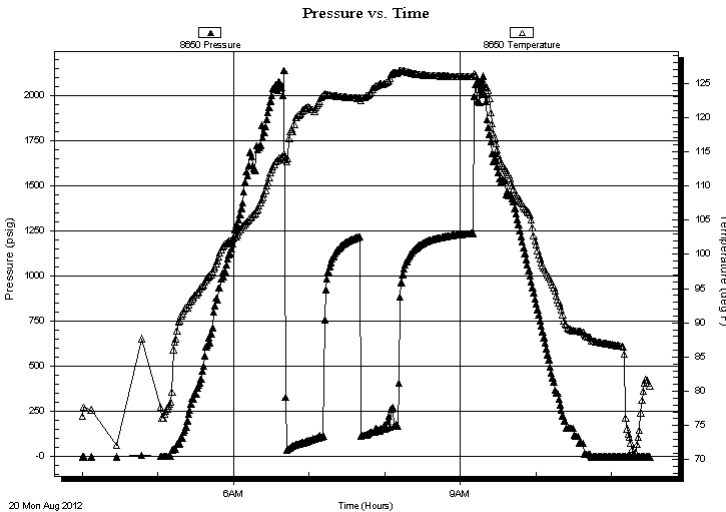
Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 06:41:30  
 Time Test Ended: 11:30:30  
**Interval: 4224.00 ft (KB) To 4302.00 ft (KB) (TVD)**  
 Total Depth: 4302.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jace McKinney  
 Unit No: 46  
 Reference Elevations: 2377.00 ft (KB)  
 2369.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8650 Outside**

Press@RunDepth: psig @ 4225.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.20 End Date: 2012.08.20 Last Calib.: 2012.08.20  
 Start Time: 04:00:15 End Time: 11:30:30 Time On Btm:  
 Time Off Btm:

TEST COMMENT: B.O.B. in 13 1/2 min.  
 Bled off for 5 min. No return blow  
 B.O.B. in 18 1/2 min.  
 Bled off for 5 min. No return blow

**PRESSURE SUMMARY**



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

**Recovery**

Length (ft)	Description	Volume (bbl)
0.00	82 Feet Gas In Pipe	0.00
163.00	gcom 10%G 20%O 70%M	1.43
185.00	ocgm 10%O 30%G 60%M	2.60
2.00	Clean Oil	0.03

\* Recovery from multiple tests

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**  
**Revilo #1**  
Job Ticket: 48876      **DST#: 3**  
Test Start: 2012.08.20 @ 04:00:00

**Tool Information**

Drill Pipe:	Length: 4109.44 ft	Diameter: 3.80 inches	Volume: 57.64 bbl	Tool Weight: 15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 93.72 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.66 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	4224.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	105.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
Change Over Sub	1.00			4197.50	
Shut In Tool	5.00			4202.50	
Hydraulic tool	5.00			4207.50	
Jars	5.00			4212.50	
Safety Joint	2.50			4215.00	
Packer	5.00			4220.00	27.50      Bottom Of Top Packer
Packer	4.00			4224.00	
Stubb	1.00			4225.00	
Recorder	0.00	8675	Inside	4225.00	
Recorder	0.00	8650	Outside	4225.00	
Perforations	10.00			4235.00	
Change Over Sub	1.00			4236.00	
Drill Pipe	62.00			4298.00	
Change Over Sub	1.00			4299.00	
Bullnose	3.00			4302.00	78.00      Bottom Packers & Anchor

**Total Tool Length: 105.50**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revalo #1**

Job Ticket: 48876

**DST#: 3**

ATTN: Phil Askey

Test Start: 2012.08.20 @ 04:00:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	82 Feet Gas In Pipe	0.000
163.00	gcom 10%G 20%O 70%M	1.433
185.00	ocgm 10%O 30%G 60%M	2.595
2.00	Clean Oil	0.028

Total Length: 350.00 ft

Total Volume: 4.056 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

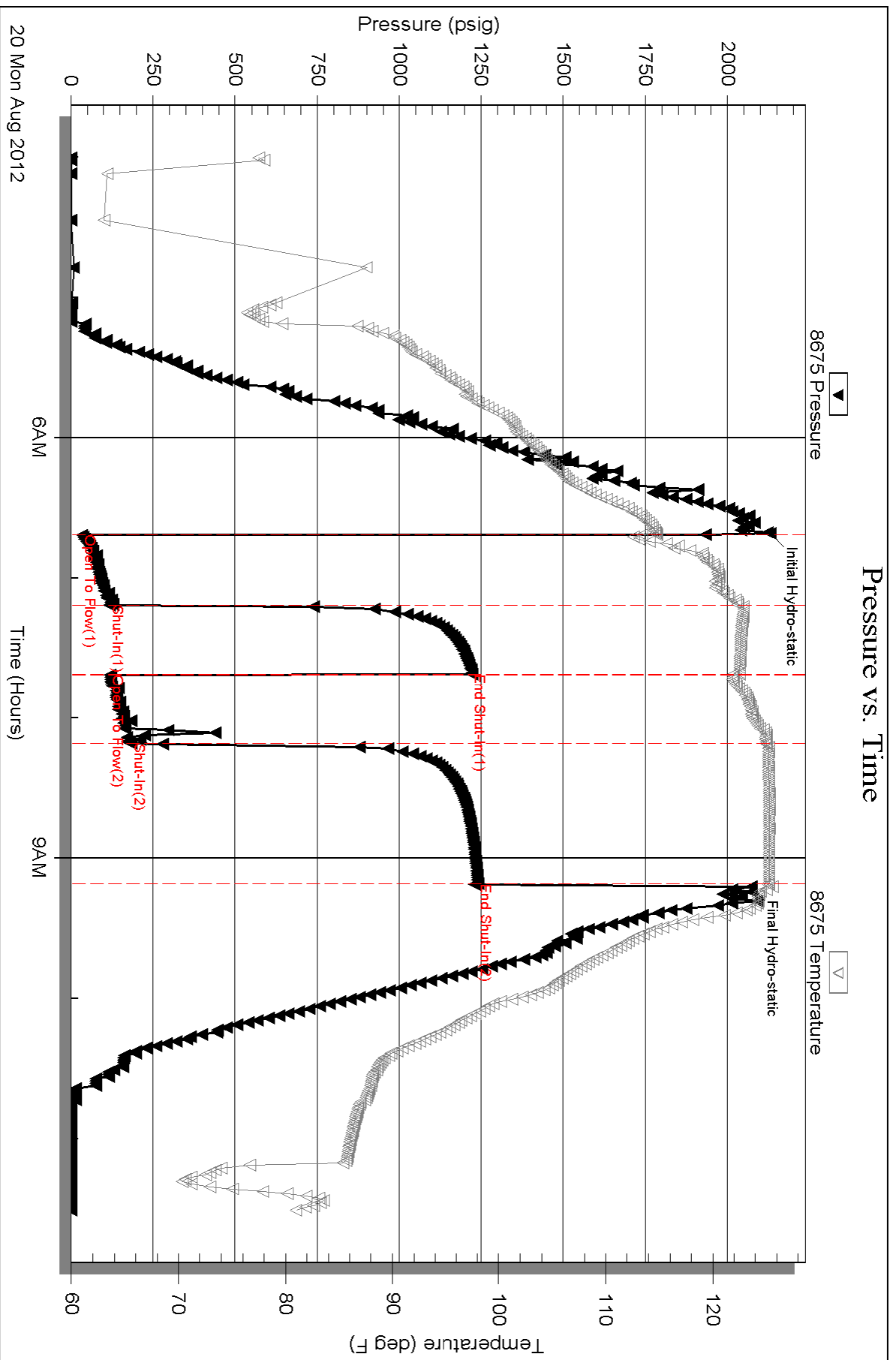
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time

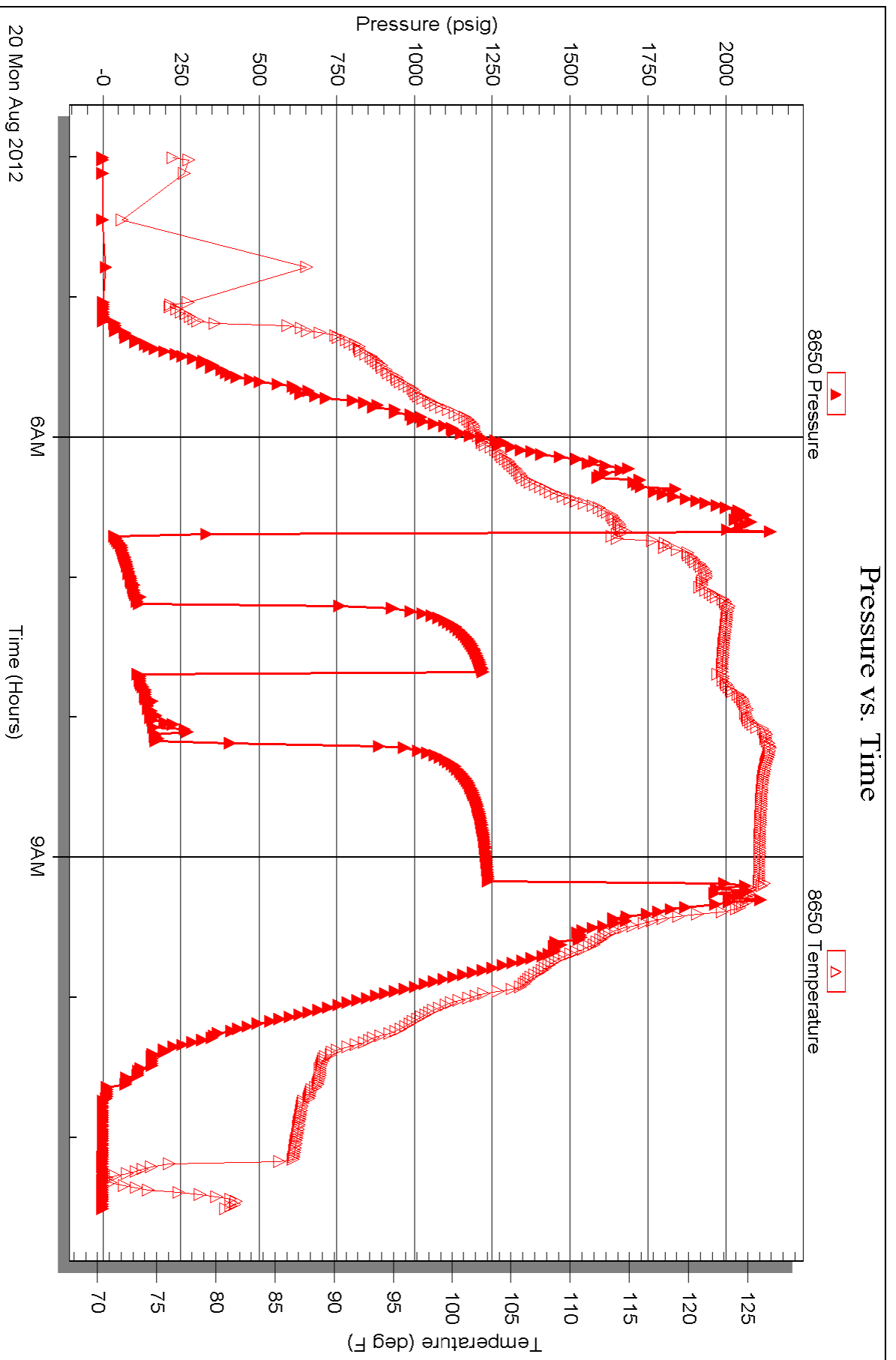


Serial #: 8650

Outside Palomino Petroleum Inc.

Revilo #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 48876

Printed: 2012.08.22 @ 14:00:05





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48349

Well Name & No. Revalo #1 Test No. 1 Date 8/18/12  
 Company Palomino Petroleum Inc. Elevation 2377 KB 2369 GL  
 Address 4424 SE 84ST Newton KS 67114-8827  
 Co. Rep / Geo. Phil Askey Rig Foss. 1 Rig 2  
 Location: Sec. 7 Twp. 15S Rge. 25W Co. Trego State KS

Interval Tested 3832 - 3893 Zone Tested Kansas City "H-I"  
 Anchor Length 61 Drill Pipe Run 3730.92 Mud Wt. 8.8  
 Top Packer Depth 3828 Drill Collars Run 93.72 Vis 48  
 Bottom Packer Depth 3832 Wt. Pipe Run \_\_\_\_\_ WL 8.0  
 Total Depth 3893 Chlorides 5,100 ppm System LCM 1

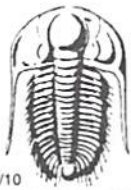
Blow Description Built to 2 3/4" below  
No return below  
Built to 1" below, bled to 1/2" below  
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>Mud with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm  
 (A) Initial Hydrostatic 1,862  Test 1250 T-On Location 2:25  
 (B) First Initial Flow 15  Jars T-Started 3:15  
 (C) First Final Flow 36  Safety Joint T-Open 5:53  
 (D) Initial Shut-In 1,079  Circ Sub N/C T-Pulled 7:54  
 (E) Second Initial Flow 42  Hourly Standby T-Out 9:43  
 (F) Second Final Flow 57  Mileage 120 RT 186 Comments \_\_\_\_\_  
 (G) Final Shut-In 9 lolo  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1,834  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30  
 Sub Total 0  
 Total 1436  
 MP/DST Disc't \_\_\_\_\_  
 Sub Total 1436

Approved By Phil Askey Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48350

Well Name & No. Bevilo #2 Test No. 2 Date 8/18/12 8/19/12  
 Company Palomino Petroleum Inc. Elevation 2377 KB 2369 GL  
 Address 4924 SE 84 ST Newton 155 67114-8827  
 Co. Rep / Geo. Phil Askey Rig Fossil Rig 2  
 Location: Sec. 7 Twp. 155 Rge. 25w Co. Trego State KS

Interval Tested 3917-3990 Zone Tested Kansas City "K; L"  
 Anchor Length 73 Drill Pipe Run 3,826.83 Mud Wt. 9.1  
 Top Packer Depth 3913 Drill Collars Run 93.72 Vis 45  
 Bottom Packer Depth 3917 Wt. Pipe Run \_\_\_\_\_ WL 8.8  
 Total Depth 3990 Chlorides 4,800 ppm System LCM 1

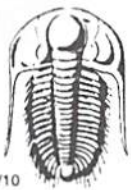
Blow Description Built to 1/2" below. Diced to 1/4" below  
No return below  
No below  
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1,919  Test 1150 T-On Location 19:50  
 (B) First Initial Flow 15  Jars \_\_\_\_\_ T-Started 20:35  
 (C) First Final Flow 18  Safety Joint \_\_\_\_\_ T-Open 23:46  
 (D) Initial Shut-In 91  Circ Sub N/C T-Pulled 1:46  
 (E) Second Initial Flow 18  Hourly Standby \_\_\_\_\_ T-Out 3:47  
 (F) Second Final Flow 19  Mileage 120 BT 186 Comments \_\_\_\_\_  
 (G) Final Shut-In 42  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1,891  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 30  Day Standby \_\_\_\_\_ Total 1436  
 Final Flow 30  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 30 Sub Total 1436

Approved By Phil Askey Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48876

Well Name & No. Bevilo # 1 Test No. 3 Date 8/20/12  
 Company Palomino Petroleum Inc. Elevation 2372 KB 2369 GL  
 Address 4924 SE 84 ST Newton KS 67114-8827  
 Co. Rep / Geo. Phil Asbey Rig Fossil Rig 2  
 Location: Sec. 7 Twp. 15S Rge. 25W Co. Trego State KS

Interval Tested 4224 - 4302 Zone Tested Miss.  
 Anchor Length 78 Drill Pipe Run 4,109.44 Mud Wt. 9.3  
 Top Packer Depth 4220 Drill Collars Run 93.72 Vis 44  
 Bottom Packer Depth 4224 Wt. Pipe Run \_\_\_\_\_ WL 10.4  
 Total Depth 4302 Chlorides 5,400 ppm System LCM 1

Blow Description B.O.B. in 13 1/2 min.  
Bled off for 5 min. No return below  
B.O.B. in 18 1/2 min.

Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>82 Feet Gas In Pipe</u>				
<u>18.5</u>	<u>OCOM</u>	<u>30</u>	<u>10</u>	<u>60</u>	
<u>163</u>	<u>6COM</u>	<u>10</u>	<u>20</u>	<u>70</u>	
<u>2</u>	<u>Clean oil</u>		<u>100</u>		

Rec Total 350 BHT 125 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2,131  Test 1250 T-On Location 2:30  
 (B) First Initial Flow 34  Jars 250 T-Started 4:00  
 (C) First Final Flow 117  Safety Joint 75 T-Open 6:41  
 (D) Initial Shut-In 1,223  Circ Sub N/C T-Pulled 9:11  
 (E) Second Initial Flow 119  Hourly Standby \_\_\_\_\_ T-Out 11:31  
 (F) Second Final Flow 185  Mileage 120 BT 186 Comments \_\_\_\_\_  
 (G) Final Shut-In 1,240  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2,072  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer 320  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 320  
 Day Standby \_\_\_\_\_ Total 2081  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 60

Sub Total 1761

Approved By Phil Asbey Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED

AUG 20 2012

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 252109

Invoice Date: 08/17/2012 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

REVILO #1  
37078  
7-15-25  
08-13-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	17.6500	3177.00
1102	CALCIUM CHLORIDE (50#)	508.00	.8900	452.12
1118B	PREMIUM GEL / BENTONITE	338.00	.2500	84.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-371.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-175.70

Description	Hours	Unit Price	Total
460 TON MILEAGE DELIVERY	1.00	497.00	497.00
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	35.00	5.00	175.00

Amount Due 5723.15 if paid after 09/16/2012

Parts:	3713.62	Freight:	.00	Tax:	227.28	AR	5150.84
Labor:	.00	Misc:	.00	Total:	5150.84		
Sublt:	-547.06	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TITLE 37078  
LOCATION Wiley  
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-12	6285	Reville #1	7	15	25	Trego
CUSTOMER Palomino Petroleum		MAILING ADDRESS	TRUCK #    DRIVER    TRUCK #    DRIVER 463    Cory D 460    Thomas B    Travis W			
CITY						

JOB TYPE Surface    HOLE SIZE 12.114    HOLE DEPTH 272'    CASING SIZE & WEIGHT 3 5/8  
 CASING DEPTH 267'    DRILL PIPE \_\_\_\_\_    TUBING \_\_\_\_\_    OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7    SLURRY VOL 1.34    WATER gal/sk 6.5    CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.7    DISPLACEMENT PSI \_\_\_\_\_    MIX PSI \_\_\_\_\_    RATE \_\_\_\_\_

REMARKS: Safety meeting on Fossil #2. Rig up and circulate, mix 1805kg  
Class 'A' 390cc, 290cc. Displace 15 3/4 Bbls and shut in.  
Cement did circulate approx 5 Bbls to bit.

Thanks Fuzzy + crew

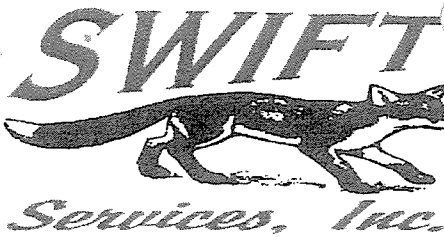
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	35	MILEAGE	5.00	175.00
5407A	8.5 tow	Tow mileage Delivery	162	497.00
11045	1805kg	Class 'A' cement	17.63	3177.00
1102	508#	Calcium Chloride	.89	452.12
1118B	338#	Bentonite	.25	84.50
		Subtotal		5470.62
		less 1090		547.06
		Subtotal		4923.56

Completed

Ravin 3737    AUTHORIZATION [Signature]    TITLE Toolpusher    SALES TAX 227.28  
 ESTIMATED TOTAL 5150.84    DATE 08-13-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252109



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



RECEIVED

AUG 23 2012

# Invoice

DATE	INVOICE #
8/21/2012	21941

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Revilo	Trego	Fossil Drilling #2	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 4387 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1794 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				457.2	Ton Miles	1.00	457.20
	Subtotal							12,114.70
	Sales Tax Trego County						6.80%	643.79
<b>We Appreciate Your Business!</b>						<b>Total</b>		\$12,758.49



Services, Inc.

CHARGE TO: **Palomino Petroleum**  
 ADDRESS: **Palomino Petroleum**  
 CITY, STATE, ZIP CODE

TICKET N<sup>o</sup> **21941**

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO. #1	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2. <b>May 5</b>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	8-21-12	SAME
3.	WELL TYPE	<b>Fossil No. #2</b>		<b>RT</b>	<b>Localized</b>	ORDER NO.	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
		<b>Oil</b>	<b>Development</b>			<b>Utzaret-Cair - 8N, E 2ND</b>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	QTY.		
575					MILEAGE # 111	40	ME		6.00	240.00
578					PUMP CHARGE	1	STB	4387	1500.00	1500.00
221					brand Val - FLUSH	2	Gal		25.00	50.00
281					MUDFLUSH	500	Gal		1.25	625.00
403					CEMENT BASKETS	3	EA	5 1/2"	250.00	750.00
404					PORT COVER TOPST # 62	1	EA	1794	2400.00	2400.00
406					LATCHDOWN PILE - BATTERY	1	EA		250.00	250.00
407					INSERT FLOOR SHOE W/ANO FAL	1	EA		350.00	350.00
409					TURBOLIZERS	10	EA		90.00	900.00
221					LITONED VAL - DISINTEGR	2	Gal		25.00	50.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	7115.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				2	4999.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TOTAL					12,758.49

DATE SIGNED: 8-21-12 TIME SIGNED: 11:45 A.M.  A.M.  P.M.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL: **[Signature]**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!





JOB LOG

SWIFT Services, Inc.

DATE 8-21-12 PAGE NO. 1

CUSTOMER PALOMENO PETROLEUM WELL NO. #1 LEASE REVZLO JOB TYPE 5 1/2" LONGSTRING TICKET NO. 21941

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1230							START 5 1/2" CASING IN WELL
								TD - 4395' RD SETC 4387'
								TP - 4390' 5 1/2 - 14"
								ST - 31
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 10, 61
								CMT BSPTS - 2, 6, 62
								PORT COLLAR c 1794' TOPJT # 62
	1400							DROP BALL - CALCULATE
	1515	7	12		✓		500	PUMP 500 GAL MUDFLUSH
	1517	7	20		✓		500	PUMP 20 BBLs KCL-FLUSH
	1525		7					PLUG RH (30 SKS)
	1530	6 1/2	37		✓		400	MIX COMBUST - LD - 95 SKS SMD c 12.5 PPG
		5	24		✓		250	TL - 100 SKS EA-2 c 15.5 PPG
	1540							WASH OUT PUMP - LINES
	1540							RELEASE LATCH DOWN PLUG
	1542	7	0		✓			DISPLACE PLUG (1ST TANK DEEP - 280 KCL)
	1558	6	106.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1600						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1700							JOB COMPLETE
								THANK YOU
								WAYNE, NICK, DAVID E., JEREMY