



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Elevation: \_\_\_\_\_  GL  KB  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease?  Yes  No  
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

**Do NOT Write in This Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

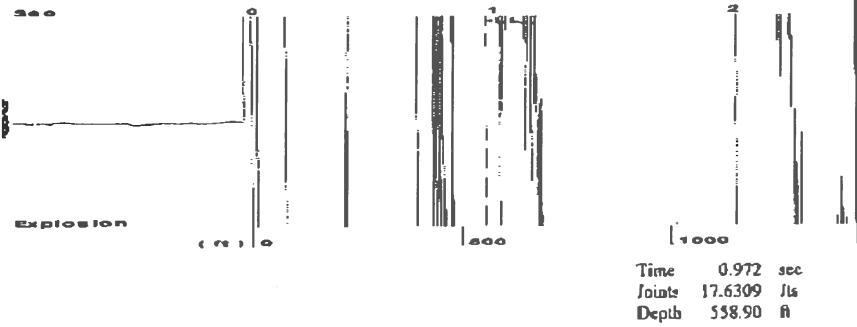
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_ TA Approved: Yes  Denied

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

10/09/2012 20:34 FAX 620 564 2062 F G HOLL ELLINWOOD → WICHITA 011

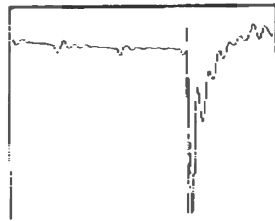
Group: Ellinwood-Roy Well: Kleeper NE 1-17 (acquired on: 10/08/12 10:28:06)



Time 0.972 sec  
 Joints 17.6309 f/s  
 Depth 558.90 ft

Liquid level calculated with user supplied Acoustic Velocity

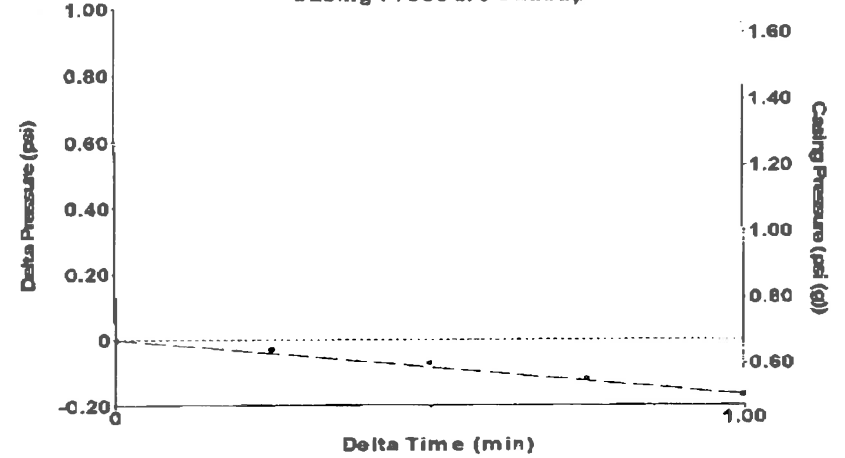
Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Ellinwood-Roy Well: Kleeper NE 1-17 (acquired on: 10/08/12 10:28:06)

**Casing Pressure Buildup**



Change in Pressure -0.17 psi PT13440  
 Change in Time 1.00 min Range 0 - 2 psi

Group: Ellinwood-Roy Well: Kleeper NE 1-17 (acquired on: 10/08/12 10:28:06)

Production Current	Potential	Casing Pressure	Producing
Oil - . -	- . - BBL/D	0.7 psi (g)	
Water - . -	- . - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - . -	- . - Mac/D	-0.168 psi	0 Msc/D
		1.00 min	% Liquid
(PR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- . -	0.9 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg API		558.90 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.85 Sp.Gr.AIR		3566.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		3497.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	3007 ft	991.7 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3007 ft	Producing BHP	
Acoustic Test		970.4 psi (g)	
		Static BHP	
		- . - psi (g)	



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Entered Acoustic Velocity for Liquid Level depth determination