

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:		
Effective	Date:		-
District #	!		-
SGA?	Yes	No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	,Sec TwpS. R E W
ODEDATOR III	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: License II	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:  KCC DKT #:	( <b>Note:</b> Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
1. Notify the appropriate district office <b>prior</b> to spadding of well,	drilling rig:
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	i dililila ila.
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol>	by circulating cement to the top; in all cases surface pipe shall be set
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation.
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3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be sh	by circulating cement to the top; in all cases surface pipe shall be set a underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	
QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
F	PLAT
	t lease or unit boundary line. Show the predicted locations of
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a 400 ft.	separate plat if desired.
: : : :	:
	0540 #
	2549 ft. <b>LEGEND</b>
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	·
	EXAMPLE :
32	
	1980' FSL
	i i i i i i i i i i i i i i i i i i i
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096991

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit	Pit is:		SecTwp R	
Settling Pit Drilling Pit			Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC (	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



### Kansas Corporation Commission Oil & Gas Conservation Division

1096991

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

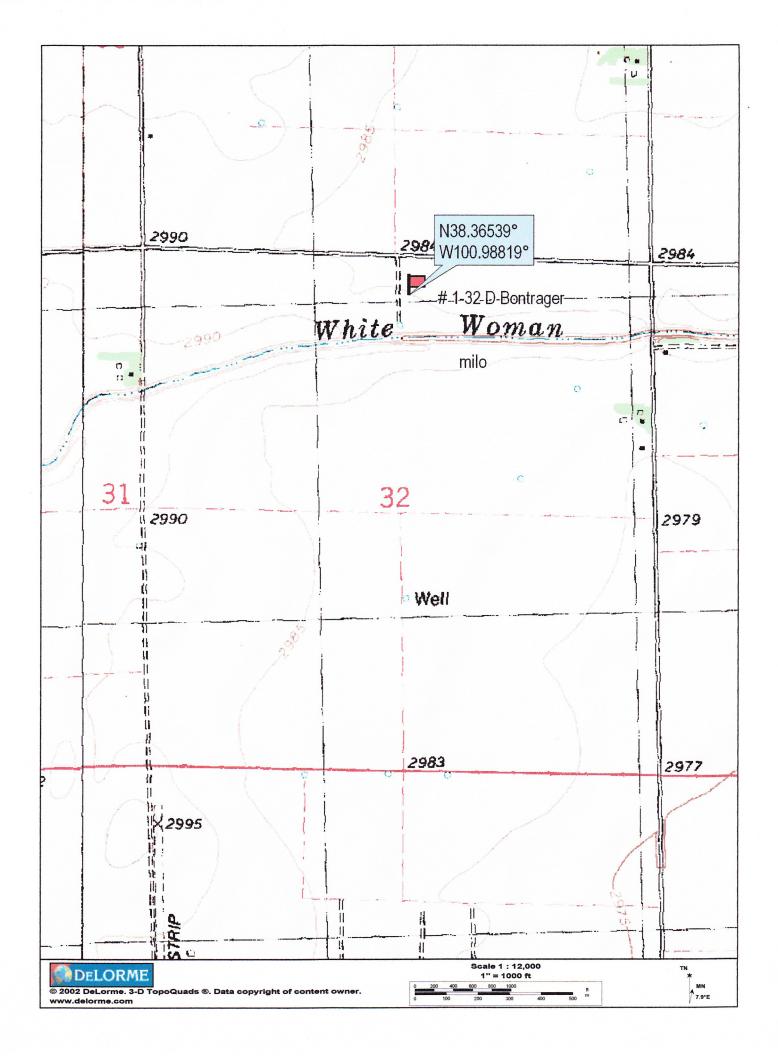


# Fall & Associates

Stake and Elevation Service 719 W. 5° Street P.O. Bex 404 Concerdia, KS. 66961 1-800-536-2821

Date 9-21-12

				Invoice Number 0920121
	1.00			K BONTRAGER IT
LA PRODUCTION, LLC		-32		Farm Name
Operator	N	umber		ram Name
Scott-KS	32	19s	33w	400'FNL 2549'FEL
County-State	S	T	R	Location
Cholla Production, LLC 7851 S. Elati Street Suite 201 Littleton, CO. 80120			Scale 1"=100	Elevation 2986 Gr. Ordered By: Bill Proposed tank battery
Propose lease road, flo and electi	wlines	1,00		2,5+9'
	TIC		4	
N			1	
5' wood stake in leve irrigation well.	l milo approx	. 300' N o	f	Stake
			32.	
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				3



#### DECLARATION OF OIL UNIT BY LESSEES

STATE OF COLORADO	)
	) ss
COUNTY OF ARAPAHOE	)

The undersigned states as follows:

Under the date of November 22, 2012, Jerre D. Bontrager as Attorney-in-Fact for Katie Bontrager, Trustee of the Indenture of Trust of S.D. Bontrager, dated the 19<sup>th</sup> day of March, 1979, as lessor, executed and delivered to American Land and Title Services, L.L.C., as lessee, an oil, gas and mineral lease covering certain described lands in the County of Scott, State of Kansas. Such lease is recorded in Scott County Register of Deeds, at Book 238 Page 112.

Under date of November 22, 2010, Jerre D. Bontrager as Attorney-in-Fact for Katie Bontrager, Trustee of the Indenture of Trust of S.D. Bontrager, dated the 19<sup>th</sup> day of March, 1979, as lessor, executed and delivered to American Land and Title Service, L.L.C., as lessee, an oil, gas and mineral lease covering certain described lands in the County of Scott, State of Kansas. Such lease is recorded in Scott County Register of Deeds, in Book 238 Page 114.

Each lease referred to vests in lessee the right and power to pool or combine the acreage covered by the lease with other land or leases when in lessee's judgment it is necessary or advisable to do so in order prudently develop or operate the respective premises in compliance with any lawful spacing rules that may be prescribed for the field in which such lease is situated, the unit or units so created not to exceed 40 acres per unit.

Such leases and all rights under or incident the leases are now owned by the undersigned as lessee, Cholla Production L.L.C., by virtue of an assignment dated February 12, 2011, recorded in Scott County Register of Deeds, Book 240, Page 22.

Therefore, by virtue of the authority conferred by the terms of such leases, and any amendments to or ratifications of the leases, the undersigned declare that it is their judgment that the unitization, consolidation, pooling, and combination of the following described land situated in the County of Scott, State of Kansas:

Forty (40) acres in Section Thirty-Two (32), Township Nineteen (19) South, Range Thirty-Three (33) West of the 6<sup>th</sup> P.M., described as follows:

10 acres in the NW/4 of the NW/4 of the NE/4

10 acres in the SW/4 of the NW/4 of the NE/4

2.5 acres in the W /2 of the W/2 of the NE/4 of the NW/4 of the NE/4

2.5 acres in the W /2 of the W/2 of the SE/4 of the NW/4 of the NE/4

5 acres in the E/2 of the NE/4 of the NE/4 of the NW/4

5 acres in the E/2 of the SE/4 of the NE/4 of the NW/4

2.5 acres in the E/2 of the W/2 of the NE/4 of the NE/4 of the NW/4

2.5 acres in the E/2 of the W/2 of the SE/4 of the NE/4 of the NW/4

Into a single unit for the production of oil, is advisable prudently to develop and operate the lands covered by such leases.

For purposes stated above, the undersigned unitize, consolidate, pool, and combine all of the lands described above and covered by such leases into a consolidated, unitized, and communitized unit and area for the development, production, operation, and saving of oil.

Such unit shall include the lands above described the above described leases and all amendments and ratifications and all mineral, royalty overriding royalty, and other estates or interests under the leases.

This designation, pooling, and unitization shall not exhaust the pooling and unitization rights and powers of the undersigned under the leases above described and the right to amend this designation or to make such other designations as the undersigned may deem necessary or advisable is reserved.

IN WITNESS WHEREOF, this declaration of unit is executed on October 10, 2012.
Cholla Production, L.L.C., Lessee
By Civile Hundley Goff, Owner Manager
William T. Goff, Owner/Manager
STATE OF COLORADO )
) ss:
COUNTY OF ARAPAHOE )
BE IT REMEMBERED, That on this

he Yhe foregoing instrument and duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

JILL CZARNOWSKI NOTARY PUBLIC STATE OF COLORADO S E A L My Commission Expires 11/17/2012

Notary Public

Commission expires: 1/ /17/2012-

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 16, 2012

Emily Hundley-Goff Cholla Production, LLC 7851 S ELATI ST STE 201 LITTLETON, CO 80120-8081

Re: Drilling Pit Application API 15-171-20742-00-01 K Bontrager IT 1-32 NE/4 Sec.32-19S-33W Scott County, Kansas

#### Dear Emily Hundley-Goff:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.