

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1097015

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes       No         If yes, show depth set:       Feet         If Alternate II completion, cement circulated from:       feet depth to:       w/
Operator:	
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD         Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	-

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L		n (Top), Depth and	d Datum Top	Sample Datum
Samples Sent to Geolog	ical Survey	Yes No	INditi	e		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre>Yes No</pre> NoYes NoNo					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record d of Material Used)	Depth			
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENH	<b>λ</b> .	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit A		Commingled (Submit ACO-4)		
(If vented, Subn	nit ACO	-18.)		Other (Specify	)					

G	CONSOLIDATED Oil Well Services, LLC	

TICKET NUMBER	39564
LOCATION DHA	wg
FOREMAN Alan	Mader

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

	800-467-8678		CENILIN	and the second sec	TOLD 101 10	DANGE	000000
DATE C	CUSTOMER # WE	LL NAME & NUN		SECTION	TOWNSHIP	RANGE	COUNTY
8 27-12	7966 Beck	Neyer	# 28	SE 32	1 15	31	1-1
CUSTOMER	+	/		TRUCK #	DRIVER	TRUCK #	DRIVER
AILING ADDRESS	<u></u>			+ 1/2	AlaMad	Safat	Mest
105 E	Anity			1066	160; Car	IL (	VIE F
	STATE	ZIP, CODE		510	Set Tree	57	<u></u>
	c KS	66053	3	5.0	PILL / UIC-		
Duis burg	STAJA9 HOLE SIZE	53/43	! Hole Dept}	1 839	CASING SIZE & V	VEIGHT 27	18
OB TYPE	8/4 DRILL PIPE	<u></u>		·	*** • <b>*</b> • • • • • • • • •	OTHER Both	6 783
ASING DEPTH	SLURRY VOL		WATER gal/s	sk	CEMENT LEFT in		5
LURRY WEIGHT	H, 5 DISPLACEME	80-			RATE 560	n	
ISPLACEMENT		neet.	Estab	T 1 //	rate	Mixed	ð
REMARKS: TE	DD # crel Ful	Towed	10. 1	15 6K V	DISDIE	ment	plus
202 - 10	C. C. al mtra		reat.	Fluist	red Dal	no. Pu	imped
L'pSel	La fflo	11/01/	held	800 P	31. Sp	f flog	t
fus F	o voirte.						
<u>(10580</u>	-Valoe				, , , , , , , , , , , , , , , , , , ,		
			in the second state of the				
Anc	Clean						
103,1	Chad				A.D.	Mad	er_
105 "1	14121				Allm	Mars	
ACCOUNT			ESCRIPTION O	f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
CODE	QUANITY or UNITS						10.300
5401		PUMP CHAR	(GE				20 00
THOR	20	MILEAGE	p				
5402	814	cas	ing For	stage			350,00
5407	Min	ton	Mile	<u>\$</u>	·····		V.y.C.
							· ····
							12542
	115	5015	Dien	1 Ent			1au lua
1124	<u>[[]]</u>	the second se					61.53
1124	293*						61.50
1124	293*	g.el					61.50
	293*	g.el	Dlus				28.00
	293*	g.el	plug				28.00
1124 11183 4402	293#	g.el	plug				28.00
	293*	g.el	plug				
	293*	g.el	plug				
	293*	g.el	plug				
	293*	g.el	plng				
		g.el	<u>plng</u>				
		g.el	p Ing				
<u> </u>		9.el 21/2				SALES TAX	
<u> </u>	NO COMPA	9.el 21/2					

252432

Franklin County, KS Well: Beckmeyer 28 Lease Owner:Triple T

# WELL LOG

Thickness of Strata	Formation	Total Depth
49	Soil-Clay	49
17	Shale	66
6	Lime	72
2	Shale	74
16	Lime	90
7	Shale	97
10	Lime	107
6	Shale	113
5	Lime	118
8	Shale	126
8	Lime	134
38	Shale	172
18	Lime	190
78	Shale	268
22	Lime	290
23	Shale	313
7	Lime	320
60	Shale	380
23	Lime	403
8	Shale	411
23	Lime	434
4	Shale	438
4	Lime	442
5	Shale	447
8	Lime	455
5	Shale	460
6	Sand	471
6	Shale	477
5	Sand	482
8	Sandy Shale	490
90	Shale	580
7	Sand	587
48	Shale	635
7	Lime	642
9	Shale	651
3	Lime	654
25	Shale	679
3	Lime	682
16	Shale	698
4	Lime	702

Franklin County, KS Well: Beckmeyer 28 Lease Owner:Triple T Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 8/23/2012

27	Shale	729
1	Sand	730
18	Core	748
4	Broken Sand	752
6	Sandy Shale	758
81	Shale	839-TD
	1	