



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1097111

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Energy Investment Partners, LLC
Well Name	ZIMMERMAN 1-34
Doc ID	1097111

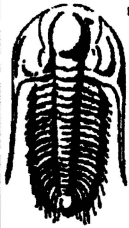
All Electric Logs Run

Dual Compensated Porosity
Computer Processed Interpretation
Microresistivity
Dual Induction
Fracfinder
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	Energy Investment Partners, LLC
Well Name	ZIMMERMAN 1-34
Doc ID	1097111

Tops

Name	Top	Datum
Stotler	1638	-427
Tarkio	1730	-519
Howard	1934	-723
Sevry	2000	-789
Topeka	2052	-841
Stalnaker	2840	-1629
Layton	3267	-2056
Kansas City	3328	-2117
Marmaton	3595	-2384
Cherokee	3754	-2543
Mississippian	3962	-2751
Kinderhook	4285	-3074
Woodford	4323	-3112
Simpson	4354	-3142



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Energy Investment Partners, LLC

Zimmerman #1-34

PO Box 225878
Dallas, TX 75222

34-33s-1w Sumner,KS

ATTN: Roger Fisher

Job Ticket: 039207 DST#: 1

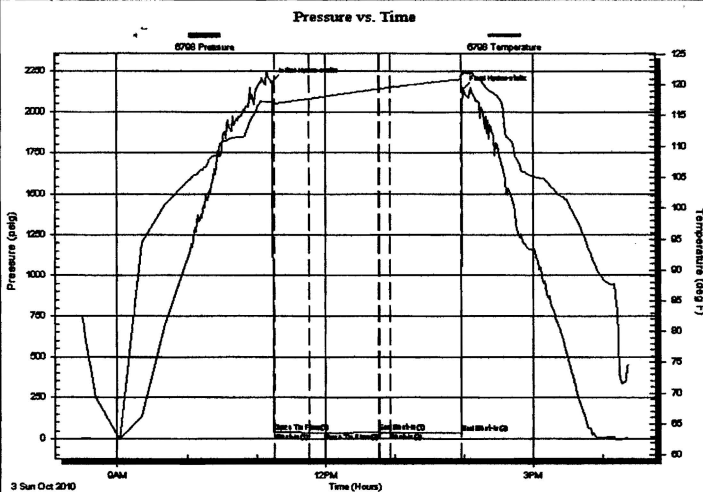
Test Start: 2010.10.03 @ 08:29:38

GENERAL INFORMATION:

Formation: **Simpson Sand**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 11:15:38
 Time Test Ended: 16:22:08
 Interval: ***4327.00 ft (KB) To 4337.00 ft (KB) (TVD)**
 Total Depth: **4337.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jerry Adams**
 Unit No: **45**
 Reference Elevations: * **1212.00 ft (KB)**
1202.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 6798 **Inside**
 Press@RunDepth: **35.76 psig @ 4328.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.10.03** End Date: **2010.10.03** Last Calib.: **2010.10.03**
 Start Time: **08:29:39** End Time: **16:22:08** Time On Btm: **2010.10.03 @ 11:13:38**
 Time Off Btm: **2010.10.03 @ 13:59:08**

TEST COMMENT: IF:Weak surface blow.
 IS:No blow.
 FF:No blow.
 FS:No blow.



PRESSURE SUMMARY

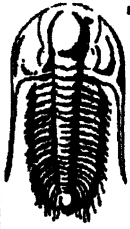
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.51	117.30	Initial Hydro-static
2	42.21	116.99	Open To Flow (1)
32	37.55	117.71	Shut-In(1)
92	40.84	119.36	End Shut-In(1)
93	37.51	119.38	Open To Flow (2)
102	35.76	119.60	Shut-In(2)
164	37.86	120.94	End Shut-In(2)
166	2141.57	121.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Energy Investment Partners, LLC

Zimmerman #1-34

PO Box 225878
Dallas, TX 75222

34-33s-1w Sumner,KS

Job Ticket: 039207

DST#: 1

ATTN: Roger Fisher

Test Start: 2010.10.03 @ 08:29:38

Tool Information

Drill Pipe:	Length: 4324.00 ft	Diameter: 3.80 inches	Volume: 60.65 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 60.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4327.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4304.00	
Hydraulic tool	5.00			4309.00	
Jars	5.00			4314.00	
Safety Joint	3.00			4317.00	
Packer	5.00			4322.00	28.00 Bottom Of Top Packer
Packer	5.00			4327.00	
Stubb	1.00			4328.00	
Recorder	0.00	6798	Inside	4328.00	
Recorder	0.00	8367	Outside	4328.00	
Perforations	3.00			4331.00	
Bullnose	6.00			4337.00	10.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Energy Investment Partners, LLC

Zimmerman #1-34

PO Box 225878
Dallas, TX 75222

34-33s-1w Sumner,KS

Job Ticket: 039207

DST#: 1

ATTN: Roger Fisher

Test Start: 2010.10.03 @ 08:29:38

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.96 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.21 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100% _m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

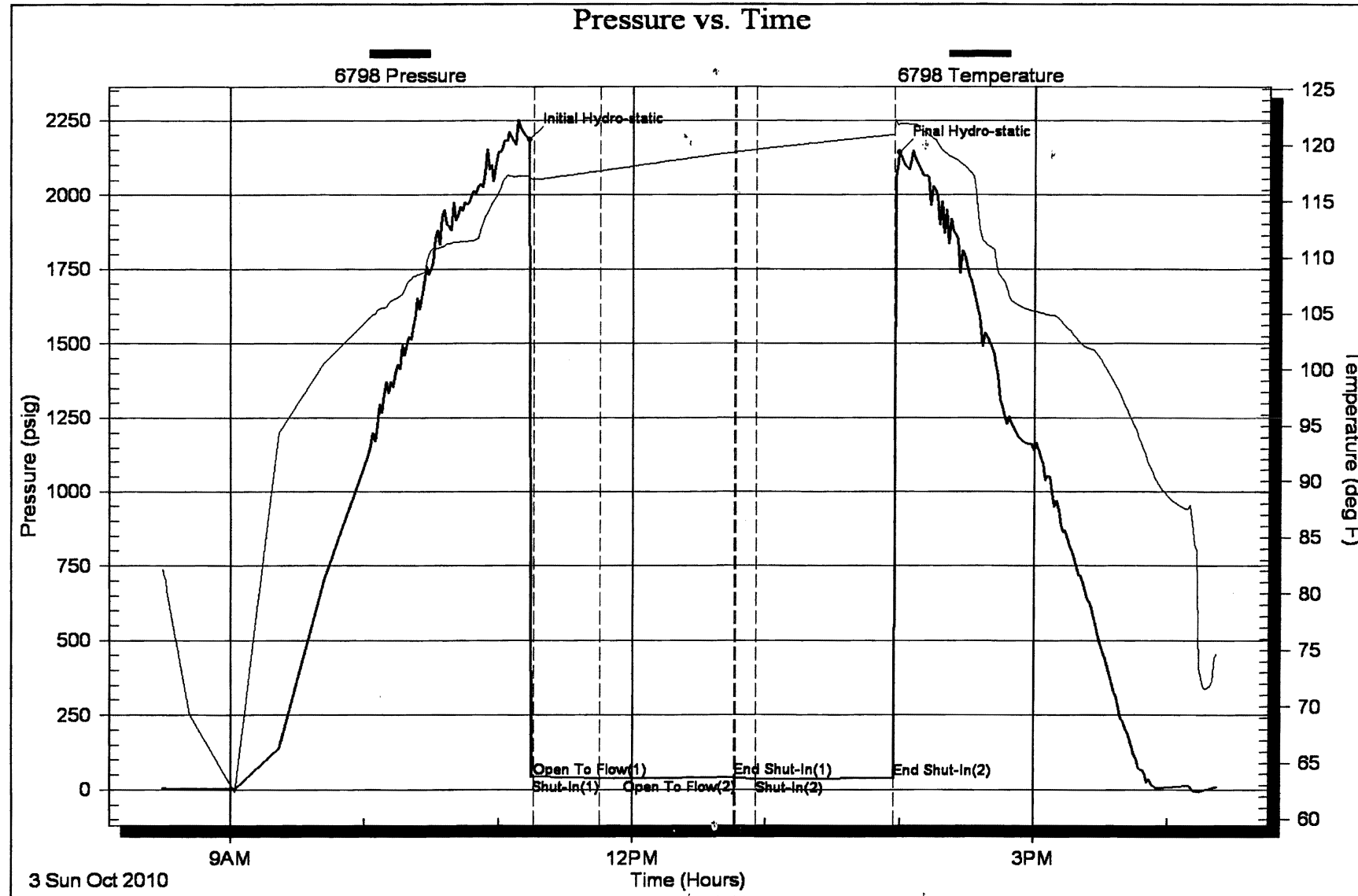
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





ENTERED

TICKET NUMBER 28518
 LOCATION El Dorado #80
 FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-10	81609	Zimmerman 1-34	34	33	1W	SUMNER
CUSTOMER Energy Investments LLC			SAFETY MEETING JS T.S. JWS			
MAILING ADDRESS P.O. Box 225878			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY DALLAS			446	Jacob		
STATE TEXAS			442	TED		
ZIP CODE 75222			539	LARRY		

JOB TYPE SP R HOLE SIZE 13 7/8 HOLE DEPTH 304 CASING SIZE & WEIGHT 858
 CASING DEPTH 294 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 25
 DISPLACEMENT 18.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 1/2

REMARKS: Safety Meeting - Reported up to 858 - Broke Circulation
Mixed 180 Sks Class A + 3% CACG 2 + 50 Gal + 1/2 lb Poly per Sk
Displaced with 17 bbls water - Circulated Cement to
Surface with 14 bbls Displacement Pw.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401J	1	PUMP CHARGE	725.00	725.00
5406	65	MILEAGE	3.65	237.25
11045	180 Sks	Class A	13.50	2430.00
1102	400 lbs	CACG 2	.75	300.00
1118B	550 lbs	Gal	.20	110.00
1107	100 lbs	Foly-Flake	2.10	210.00
5408	1	Supcharge		958.25
5407A	65	Bulk Delivery X 9.0 tons X	1.10	702.00
4432	1	858 TW Plug	77.00	77.00
Subtotal				5749.30
			SALES TAX	228.21
			ESTIMATED TOTAL	5977.51

AUTHORIZATION Terry Curran TITLE 236895 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

			Sub Total	2483.75
			SALES TAX	74.81
			ESTIMATED TOTAL	2558.56

AUTHORIZATION Terry Curran TITLE 1 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



ENTERED

TICKET NUMBER 29187
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-5-10	21619	ZIMMERMAN 1-34	34	335	1W	Sumner	
CUSTOMER ENERGY INVESTMENT PARTNERS LLC			TRUCK # DRIVER TRUCK # DRIVER 445 Justin 515 ALLEN B				
MAILING ADDRESS P.O. Box 225878							
CITY DALLAS		STATE Tx					ZIP CODE 75222
SAFETY Meeting km JJ AB							

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 4410' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill Pipe. Spot Cement Plugs As Following.

35 sks @ 343'
25 sks @ 60'
15 sks RAT Hole
10 sks Mouse Hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
1131	85 sks	60/40 Pozmix Cement	11.35	964.75
1118 B	300 *	Gel 4%	.20 *	60.00
5407	3.66 TONS	Ton Mileage, Bulk Delv.	315.00	315.00
			Sub Total	2483.75
			SALES TAX 7.3%	74.81
			ESTIMATED TOTAL	2558.56

AUTHORIZATION Terry Curran TITLE 1 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.