

Kansas Corporation Commission Oil & Gas Conservation Division

1097127

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone Depth Top Bottom Type of Cement		ement	# Sacks	Used		Type and	Percent Additives			
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole Specify)	Perf.	Dually (nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Mustang Fuel Corporation
Well Name	EISENBARTH 1-36
Doc ID	1097127

All Electric Logs Run

Dual Induction	
Dual Comp. Porosity	
Borehole Sonic	
Microlog	
CBL	

Form	ACO1 - Well Completion
Operator	Mustang Fuel Corporation
Well Name	EISENBARTH 1-36
Doc ID	1097127

Tops

Name	Тор	Datum
Topeka	767'	
Mississippi Lime	2306'	
Kinderhook	2380'	
Hunton	2555'	
Maquoketa	3070'	
Viola	3145'	
Simpson Shale	3264'	
U. Simpson Sand	3319'	
Granite	3412'	

Form	ACO1 - Well Completion
Operator	Mustang Fuel Corporation
Well Name	EISENBARTH 1-36
Doc ID	1097127

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Lower Simpson		3364'-3368'
4	Upper Simpson		3327'-3339'
4	Viola		3147'-3150'
4	Viola		3153'-3160'
	Baker Composite		3250'
	Baker CIBP		3350'

		CAS	SING AND CEME	NTING I	REPORT		-1.1.		
DISTRICT		LEASE	EISENBARTH	1-36		DATE	.	2/3/2012	
1	M KB FT. A.G.L. LAST CASING: SIZE SET AT: THIS CASING SIZE:								
	289 TD LOGGE							-	
CASING ON H	HAND : NUMBER OF JTS	7N	MEASURED OVERALL:	3	14.21	MEASURED	LESS THDS:	311.74	
			, EACH ITEM BEING LIST						
PIECES		DESCRIPTION			GRADE	THREADS		MADE UP LEN	GTH
6	8 5/8" CAS	SING		24	J-55	ST&C	NEW		267.18
								- "-	
	·								
	DRTD. Floot location		140						
1	PBTD - Float Insert at		G ABOVE KB:	FEET		i	TOTAL:		267.19
CASING LEFT	OUT OF STRING: NUM				45				
ŀ	RS: NO3						50 11M2100		4400
CENTIONEIZEI	NO	WARE REG	PLACED	TOP OF .	J15 1,3,4				
ITEMS THREA	ND LOCKED OR WELDED	:	TOP AN	ID BOTT	OM OF AL	L JTS			
CASING STRI	NG WAS FILLED OR CIRC	CULATED ON JOINTS	6						
CASING MAKE	EUP TORQUE : 2	2500							
STRING WT O	N BOTTOM: 7,00	0 WT WHEN BU	JMPED PLUG:	7	WT. SE	T ON CASING	SLIPS	N/A	
BEFORE CEM	ENTING: MUD WT:	8.8	vis 40	LCM_	TRACE	FLARE or BG	G	N/A	
CEMENTING C	COMPANY: CONSOLI	DATED OILWELL S	SERVICES			# OF PUMP T	RUCKS:	1	
	MPED AHEAD OF CMT:						•		
SLURRY PUMI	PED: 180 SKS C	LASS A CEMENT W/	3% CC.2% GEL & 1/4 I	B FLO C	FIF				
CEMENT VOL	UME WAS CALCULATED	FOR TOC AT:			SUF	DEACE			
	KING CMT: 3 BP		ON DISPLACEMENT	-				VEC	
						BUMP PLUG?	-	YES	
	SURE JUST PRIOR TO BI	-	150			BUMP PLUG /	-	350	
DID FLOAT HC	DLD?C	ALCULATED DISPLACE	EMENT (BBLS) 17	BBLS DISP	. PUMPED:	17	DISPLACED W	/ITH:	H2O
FULL CIRC. DU	JRING CEMENT JOB? _		YES				BBLS CMT CIF	RC TO PIT :	15
MIX WATER SO	OURCE: R	riG							
JOB COMMEN	TS AND / OR PROBLEMS	: JOB WENT \	WELL FULL CIRCULAT	ION THR	UOUT				
						<u></u>			
						Report By:	MICKEL	' HONES	

	CASI	י טעוא טעוו	CEIVIEINIIIN	3 KEPUKI	I			
DISTRICT	LEASE	EISENI	BARTH 1-36		DATE		2/14/2012	2
DATUM KB	FT. A.G.L. LAST CASING: SIZE	8 5/8	SET AT:	THIS CA	ASING SIZE:	5 1/2	SET AT:	3414 GL
TD DRILLER	3426 TD LOGGE 3428 HOLE SIZE	7 7/8	<u>1</u>					
CASING ON	HAND: NUMBER OF JTS 89 MI	EASURED OVE	- ERALL:		MEASURED	LESS THDS:	3691.24	1
	LOG OF CASING STRING							<u>r</u>
PIECES	DESCRIPTION	, EACH ITEM 5		T GRADE	THREADS		MADE UP LE	ENGTH
11	GUIDE SHOE		17			NEW		0.8
1	CASING		17	L/S	LT&C	NEW		37.1
	FLOAT COLLAR			L/S	LT&C	NEW		0.72
	5.5" CASING		17	L/S	LT&C	NEW		255.5
	5.5" CASING		17		LT&C	NEW		16.1
76	5.5" CASING		17	L/S	LT&C	NEW		3150.09
	PBTD - Float Insert at 3379 BE	LOW GL	КВ					
	TOP OF CASING STRING					TOTAL:		3444.31
CASING LEFT	T OUT OF STRING: NUMBER OF FULL JOINT	66	AMOUNT OVER	4LI	_AMOUNT LES	SS THREADS		292.66
CENTRALIZE	RS: NO. 8 MAKE REG		PLACED TOP C	F JT1 AND E	VERY OTHER	R ONE		
ITEMS THRE	AD LOCKED OR WELDEI							
	ING WAS FILLED OR CIRCULATED ON JOINTS	44	1000					
CASING MAK	EUP TORQUE: 2200							
STRING WT (ON BOTTOM: 44 WT WHEN BUI	MPED PLUG:	42	_ wr. si	ET ON CASING	SLIPS	4	42
BEFORE CEN	MENTING: MUD WT: 9.3	VIS.	53 LC	м8	FLARE or BG	G		
	COMPANY: CONSOLIDATED CEMENTING						1	
	JMPED AHEAD OF CMT: 12 BBL SILT SUP SP				_	_	· ·	
					· · · · · · · · · · · · · · · · · · ·			
SLURRY PUM	MPED: 125 SKS THICK SET CEMENT W	//5# KOL-SE#	AL, 15K@13.7#	/GAL,YEILD 1	1.85=41 BBL 3	SLURRY		
CEMENT VOL	LUME WAS CALCULATED FOR TOC AT:				2400			
AVG RATE MI	IXING CMT:5 AVG RATE C	ON DISPLACE	MENT :	6	BUMP PLUG?		YES	
RATE & PRES	SSURE JUST PRIOR TO BUMPING PLUG:	9	000		_	-		-
DID FLOAT H	OLD? YES CALCULATED DISPLACE	MENT (BBLS)	79 BBLS D	ISP. PUMPED:	79	DISPLACED W	/ITH:	H20
FULL CIRC. D	DURING CEMENT JOB ?							
	SOURCE: CITY WATER						,	
	NTS AND / OR PROBLEMS: JOB WENT W	VELL						

Report By: MICKEY JONES



Prepared For:

Mustang Fuel Corporation

13439 Broadway Extension Oklahoma City, OK 73114

ATTN: Brent Weis

Eisenbarth #1-36

36-5s-12e-Nemaha,KS

Start Date: 2012.02.09 @ 21:00:38

End Date:

2012.02.10 @ 11:07:53

Job Ticket #: 46427

DST#: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620





Mustang Fuel Corporation

36-5s-12e-Nemaha, KS

13439 Broadway Extension Oklahoma City, OK 73114

ft (KB)

Eisenbarth #1-36 Job Ticket: 46427

DST#: 1

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

GENERAL INFORMATION:

Time Tool Opened: 04:23:38

Time Test Ended: 11:07:53

Formation: Deviated:

Interval:

Viola

No

Whipstock:

Test Type: Conventional Bottom Hole (Initial)

Tester:

Jason McLemore

Unit No:

3141.00 ft (KB) To 3151.00 ft (KB) (TVD)

1289.00 ft (KB)

Reference Elevations:

1276.00 ft (CF)

Total Depth:

3151.00 ft (KB) (TVD)

KB to GR/CF:

13.00 ft

Hole Diameter:

7.88 inches Hole Condition: Good

Serial #: 6755

Inside

Press@RunDepth:

psig @

3144.00 ft (KB)

Capacity:

8000.00 psig

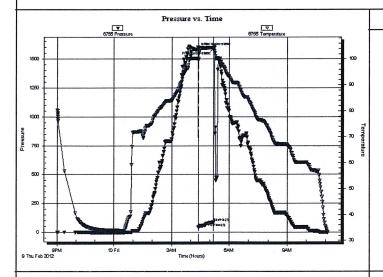
Start Date: Start Time: 2012.02.09 21:00:40 End Date: End Time: 2012.02.10 11:07:53 Last Calib .: Time On Btm: 2012.02.10

Time Off Btm:

2012.02.10 @ 04:21:23 2012.02.10 @ 05:12:38

TEST COMMENT: IFP-10' Fill on Bottom, Slid 5", Still 4' Off Bottom, No Blow, Flush Tool 3 Times, No Blow, Pull Tool

Seems to Blow When Mud is Dropping in Hole A Little.



Ρ	RES	SSU	RE	SL	IMN	/IAF	Ϋ́
_	_		_	_			

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1579.53	100.25	Initial Hydro-static
3	41.06	99.59	Open To Flow (1)
50	85.99	104.26	Shut-In(1)
52	1598.25	102.97	Final Hydro-static
4			

Recovery

Length (ft)	Description	Volume (bbl)			
870.00	Mud W/Oil Specks	5.20			
93.00	OCW-10%O-90%M	0.61			
2.00	2.00 Free Oil				
1 5	IMOIOO				

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Length:

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Fuel Corporation

36-5s-12e-Nemaha,KS Eisenbarth #1-36

13439 Broadway Extension Oklahoma City, OK 73114

Job Ticket: 46427

DST#: 1

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

String Weight: Initial 38000.00 lb

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 2825.00 ft Diameter:

0.00 ft Diameter:

2.60 inches Volume: 2.70 inches Volume: 2.25 inches Volume:

Total Volume:

18.55 bbl 0.00 bbl 1.54 bbl

20.09 bbl

Tool Weight: Weight set on Packer: 25000.00 lb

2000.00 lb

Weight to Pull Loose: 40000.00 lb

Final 38000.00 lb

Tool Chased

5.00 ft

Drill Pipe Above KB: Depth to Top Packer:

Drill Collar:

25.00 ft

3141.00 ft

ft 10.00 ft

313.00 ft Diameter:

Depth to Bottom Packer: Interval between Packers: Tool Length:

38.00 ft

2 Diameter:

6.75 inches

Number of Packers: Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3114.00		
Shut In Tool	5.00			3119.00		
Hydraulic tool	5.00			3124.00		
Jars	5.00			3129.00		
Safety Joint	2.00			3131.00		
Packer	5.00			3136.00	28.00	Bottom Of Top Packer
Packer	5.00			3141.00		
Stubb	1.00			3142.00		
Perforations	2.00			3144.00		
Recorder	0.00	6755	Inside	3144.00		
Recorder	0.00	8289	Outside	3144.00		
Perforations	4.00			3148.00		
Bullnose	3.00			3151.00	10.00	Bottom Packers & Anchor

Total Tool Length:

38.00



FLUID SUMMARY

deg API

ppm

Mustang Fuel Corporation

36-5s-12e-Nemaha, KS

13439 Broadway Extension Oklahoma City, OK 73114

Eisenbarth #1-36 Job Ticket: 46427

Serial #:

DST#:1

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

Oil API:

Water Salinity:

Printed: 2012.02.16 @ 12:55:28

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

Viscosity:

Water Loss:

Resistivity:

Salinity:

Filter Cake:

9.00 lb/gal 46.00 sec/qt 8.78 in³

ohmm 400.00 ppm

inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

bbl

ft

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
870.00	Mud W/Oil Specks	5.197
93.00	OCM-10%O-90%M	0.611
2.00	Free Oil	0.013

Total Length:

965.00 ft

Total Volume:

5.821 bbl

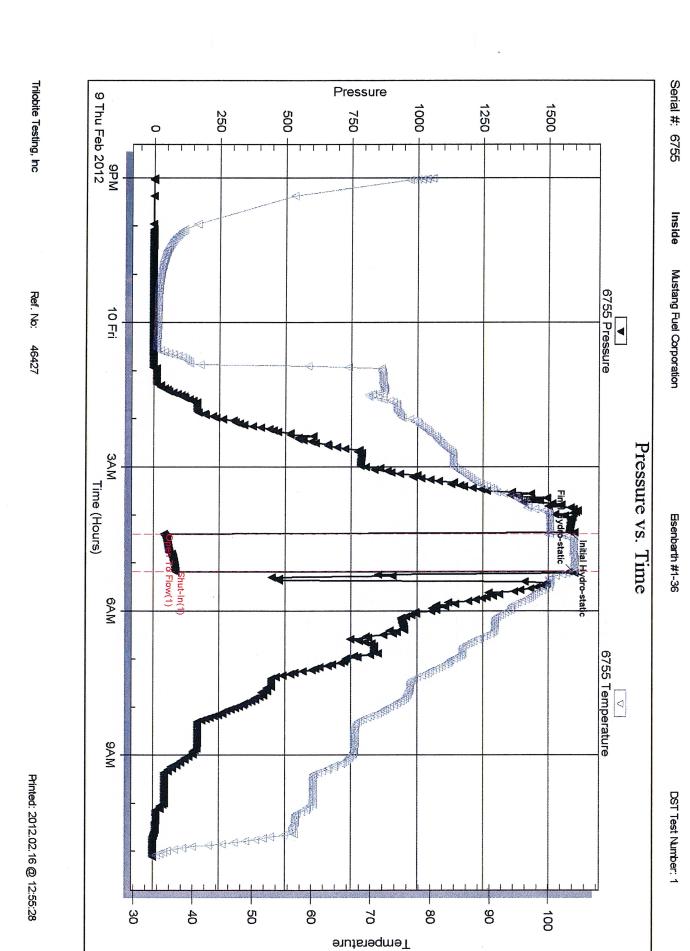
Num Fluid Samples: 0

Num Gas Bombs:

Laboratory Location:

Laboratory Name:

Recovery Comments:





proved By

RILOBIT ESTING INC.

FEB 1 3 2012

Test Ticket

vo. 4642

P.O. Box 1733 • Hays, Kansas 67601

	Q; ∀ •				Delta Caronalista Delta Carona
Well Name & No. Eisenbarth #1	-36e	Test No.		Date 2 - 9 -	12
Company Mustang Frel Corps		Elevation 12			
Address 13439 Broadway Etter					
Co. Rep/Geo. Brent Weis		Rig Sum			
Location: Sec. 36 Twp. 55		1		State <i>[</i>	(5
nterval Tested 3/4/ - 3/5(Zone Tested	Viola			
Anchor Length(&	Drill Pipe Run		Mu	d Wt. 9, 4	
op Packer Depth 3/3 4	Drill Collars Run	313		46	
Sottom Packer Depth 3/9/	Wt. Pipe Run Ć		WL	8,8	
otal Depth 315 (6.1	ppm s	System LC	M 51/2#	
Blow Description IFP 10' Fill			mes, Not	3100 Poll	Tool.
IST- / (Seems to					
FFP-		77).	,		
FSI-					
ec 2 Feet of Free Oil		%gas	%oil	%water	%mud
ec 93 Feet of OCM		%gas [⊘ %oil	%water	90 %mud
ec 775 Feet of Mud W/Oil	5 Becks	%gas 🚄	1 %oil	%water	%mud
ec Feet of	<u></u>	%gas	%oil	%water	%mud
ec Feet of		%gas	%oil	%water	%mud
ec Total BHT	Gravity	API RW@	°F Ch	lorides	ppm
) Initial Hydrostatic 1580	7 Test 1125		T-On Locati	on 2010	5
) First Initial Flow	Ma Jars 25	Ď	T-Started _	20158	
;) First Final Flow8 &	Safety Joint	5~	T-Open	1:19	
) Initial Shut-In	☐ Circ Sub		T-Pulled		
) Second Initial Flow	Hourly Standby	· ·	T-Out	1:07	Annual Control of the
) Second Final Flow		1 of 635.60	Comments		
i) Final Shut-In	☐ Sampler		***************************************		
) Final Hydrostatic 1598				0	
				Shale Packer	
tial Open30				Packer	
tial Shut-In				opies	
nal Flow			Sub Total _	470	
nal Shut-In	Day Standby			835.60	
NA STIGUTE	Accessibility 15		MP/DST D	isc't	Thank
AM HC.	Sub Total 268	D. 60	1 0	P	Maria

Our Representative



Prepared For: Mustang Fuel Corporation

13439 Broadway Extension Oklahoma City, OK 73114

ATTN: Brent Weis

Eisenbarth #1-36

36-5s-12e-Nemaha,KS

Start Date: 2012.02.10 @ 23:11:43

End Date:

2012.02.11 @ 18:29:28

Job Ticket #: 46428

DST#: 2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Mustang Fuel Corporation

13439 Broadway Extension Oklahoma City, OK 73114

ATTN: Brent Weis

36-5s-12e-Nemaha, KS

Eisenbarth #1-36

Job Ticket: 46428

DST#: 2

Test Start: 2012.02.10 @ 23:11:43

GENERAL INFORMATION:

Time Tool Opened: 09:01:13

Time Test Ended: 18:29:28

Formation:

Viola

Deviated:

No Whipstock: ft (KB)

Tester:

Conventional Bottom Hole (Reset) Test Type:

Jason McLemore

Unit No:

Reference Elevations:

1289.00 ft (KB) 1276.00 ft (CF)

KB to GR/CF:

13.00 ft

Interval:

3145.00 ft (KB) To 3151.00 ft (KB) (TVD)

Total Depth:

3151.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

Serial #: 6755 Press@RunDepth:

Inside

96.25 psig @

2012.02.10

3148.00 ft (KB) End Date:

2012.02.11

Capacity: Last Calib.: 8000.00 psig

2012.02.11

Start Date: Start Time:

23:11:45

End Time:

18:29:28

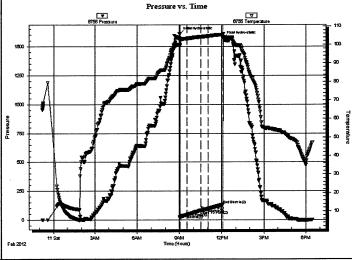
Time On Btm Time Off Btm: 2012.02.11 @ 09:00:28 2012.02.11 @ 12:06:13

TEST COMMENT: IFP-Weak Blow, Built to 3"

ISI-Dead

FFP-Weak Blow, Built from Surface to 1/4"

FSI-Dead



PRESSURE SUMMARY

1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1609.98	100.02	Initial Hydro-static
	1	21.88	99.40	Open To Flow (1)
	33	44.50	103.26	Shut-In(1)
	91	82.31	104.22	End Shut-In(1)
,	91	79.41	104.18	Open To Flow (2)
	123	96.25	104.61	Shut-In(2)
	186	133.66	105.38	End Shut-In(2)
	186	1569.54	105.83	Final Hydro-static
ı		i	I	

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCWM-20%O-80%M	0.15
215.00	Free Oil	1.06
* Recovery from m	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 46428



TOOL DIAGRAM

Mustang Fuel Corporation

ATTN: Brent Weis

13439 Broadway Extension Oklahoma City, OK 73114

36-5s-12e-Nemaha,KS

Eisenbarth #1-36

Job Ticket: 46428

DST#: 2

Test Start: 2012.02.10 @ 23:11:43

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length: Drill Collar:

Length:

Length: 2828.00 ft Diameter: 313.00 ft Diameter:

0.00 ft Diameter:

2.60 inches Volume: 2.70 inches Volume: 2.25 inches Volume:

Total Volume:

0.00 bbl 1.54 bbl 20.11 bbl

18.57 bbl

Tool Weight: Weight set on Packer: 20000.00 lb Weight to Pull Loose: 40000.00 lb

2000.00 lb

Tool Chased

0.00 ft String Weight: Initial 37000.00 lb

Final 38000.00 lb

Drill Pipe Above KB:

24.00 ft Depth to Top Packer: 3145.00 ft Depth to Bottom Packer: ft

Interval between Packers:

Tool Length: Number of Packers:

6.00 ft 34.00 ft

2 Diameter:

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3118.00		
Shut In Tool	5.00			3123.00		
Hydraulic tool	5.00			3128.00		
Jars	5.00			3133.00		
Safety Joint	2.00			3135.00		
Packer	5.00			3140.00	28.00	Bottom Of Top Packer
Packer	5.00			3145.00		
Stubb	1.00			3146.00		
Perforations	2.00			3148.00		
Recorder	0.00	6755	Inside	3148.00		
Recorder	0.00	8289	Outside	3148.00		
Bullnose	3.00			3151.00	6.00	Bottom Packers & Anchor

Total Tool Length:

34.00

Trilobite Testing, Inc

Ref. No: 46428



FLUID SUMMARY

18 deg API

ppm

Mustang Fuel Corporation

36-5s-12e-Nemaha,KS

13439 Broadway Extension Oklahoma City, OK 73114

Eisenbarth #1-36

Job Ticket: 46428

DST#: 2

ATTN: Brent Weis

Test Start: 2012.02.10 @ 23:11:43

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: Viscosity:

46.00 sec/qt 8.77 in³

Water Loss: Resistivity:

Filter Cake:

Salinity: 400.00 ppm

9.00 lb/gal

ohmm

inches

Cushion Type:

Cushion Length:

Cushion Volume: Gas Cushion Type:

Gas Cushion Pressure:

bbl

ft

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl	
30.00	OCWM-20%O-80%M	0.148	
215.00	Free Oil	1.057	

Total Length:

245.00 ft

Ref. No: 46428

Total Volume:

1.205 bbl

0

Num Fluid Samples: 0

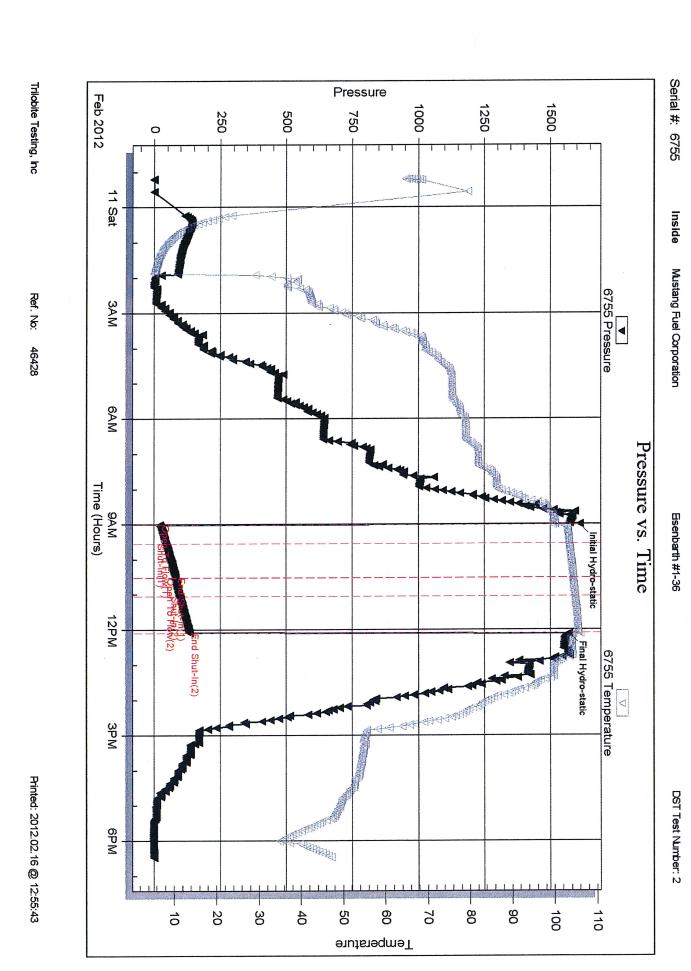
Num Gas Bombs:

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





ESTING INC. FEB 1 3 2012

fest Ticket

46428

P.O. Box 1733 • Ha	ys, Kansas 67601	y		1 00 7 000 00	
Well Name & No. Eisenbarth #1-36	BY:	Test No.	2	Date 2-//-	-/2
Company Mustang Fuel Corpora					
Address 13439 Broadway Ez					
Co. Rep/Geo. Breat Weis					
Location: Sec. 36 Twp. 53				State[<i>(S</i>
nterval Tested 3145 = 3151					
unchor Length		2828		Mud Wt. 9,4	
op Packer Depth 3 140		313		Vis 46	
ottom Packer Depth 3 (45		>		WL 8.8	
otal Depth 3(5/	Chlorides 40	00	ppm System	LCM 5 1/2 #	
Blow Description IFP - Weak Blow	Built to 3"				
ISI-Dead					
FFP- Weak Blow, B.	uilt from sur	face to	1/4"		
FSI - Dead					
ec 215 Feet of Free oil		%gas	%oil	%water	%mud
ec30Feet of OCWM		%gas	クン ‰il	%water	多0 %mud
ec Feet of		%gas	%oil	%water	%mud
ec Feet of		%gas	%oil	%water	%mud
ec Feet of		%gas	%oil	%water	
ec Total <u>245</u> BHT		API RW	@°I	F Chlorides	ppm
) Initial Hydrostatic/6/0	Test 1125	F*	T-On L	ocation 221	50
3) First Initial Flow	Jars 25c			ted 23/09	
c) First Final Flow	Safety Joint 7)		n 8:55	
)) Initial Shut-In	☐ Circ Sub		T-Pulle	8 CC 1 7 500	
S) Second Initial Flow	Hourly Standby _	1034hr 19	75 T-Out		
Second Final Flow	Mileage 454	rt 635.	600	ents	
i) Final Shut-In	☐ Sampler				
I) Final Hydrostatic	☐ Straddle			ined Shale Packer_	
	☐ Shale Packer			ined Packer	
itial Open	☐ Extra Packer			tra Copies	
itial Shut-In	☐ Extra Recorder _			otal 150	
nal Flow	☐ Day Standby			3310.60	
nal Shut-In	Accessibility 1	50	MP/D	ST Disc't	
and A a	Sub Total316	0.60	1	On 4.	
1/1/1 II / b			//	101 70	

Our Representative_

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 15, 2012

Jim D. Hill, Manager of Operations Mustang Fuel Corporation 9800 N. OKLAHOMA AVE. OKLAHOMA CITY, OK 73114-7406

Re: ACO1 API 15-131-20224-00-00 EISENBARTH 1-36 NE/4 Sec.36-05S-12E Nemaha County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jim D. Hill, Manager of Operations Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

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October 16, 2012

Jim D. Hill, Manager of Operations Mustang Fuel Corporation 9800 N. OKLAHOMA AVE. OKLAHOMA CITY, OK 73114-7406

Re: ACO-1 API 15-131-20224-00-00 EISENBARTH 1-36 NE/4 Sec.36-05S-12E Nemaha County, Kansas

Dear Jim D. Hill, Manager of Operations:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/12/2012 and the ACO-1 was received on October 15, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department