





1097127

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Mustang Fuel Corporation
Well Name	EISENBARTH 1-36
Doc ID	1097127

All Electric Logs Run

Dual Induction
Dual Comp. Porosity
Borehole Sonic
Microlog
CBL

Form	ACO1 - Well Completion
Operator	Mustang Fuel Corporation
Well Name	EISENBARTH 1-36
Doc ID	1097127

Tops

Name	Top	Datum
Topeka	767'	
Mississippi Lime	2306'	
Kinderhook	2380'	
Hunton	2555'	
Maquoketa	3070'	
Viola	3145'	
Simpson Shale	3264'	
U. Simpson Sand	3319'	
Granite	3412'	



Form	ACO1 - Well Completion
Operator	Mustang Fuel Corporation
Well Name	EISENBARTH 1-36
Doc ID	1097127

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Lower Simpson		3364'-3368'
4	Upper Simpson		3327'-3339'
4	Viola		3147'-3150'
4	Viola		3153'-3160'
	Baker Composite		3250'
	Baker CIBP		3350'

# CASING AND CEMENTING REPORT

DISTRICT \_\_\_\_\_ LEASE EISENBARTH 1-36 DATE 2/3/2012  
 DATUM KB \_\_\_\_\_ FT. A.G.L. LAST CASING: SIZE \_\_\_\_\_ SET AT: \_\_\_\_\_ THIS CASING SIZE: 8 5/8 SET AT: 269  
 TD DRILLER: 289 TD LOGGE \_\_\_\_\_ HOLE SIZE 12 1/4  
 CASING ON HAND : NUMBER OF JTS 7 MEASURED OVERALL: 314.21 MEASURED LESS THDS: 311.74

LOG OF CASING STRING , EACH ITEM BEING LISTED IN SAME ORDER AS RUN INTO WELL

PIECES	DESCRIPTION	WT/FT	GRADE	THREADS	COND'N	MADE UP LENGTH
6	8 5/8" CASING	24	J-55	ST&C	NEW	267.18
	PBTD - Float Insert at _____ KB					

TOP OF CASING STRING ABOVE KB: \_\_\_\_\_ FEET TOTAL: 267.18  
 CASING LEFT OUT OF STRING: NUMBER OF FULL JOINT 1 AMOUNT OVERALL 45 AMOUNT LESS THREADS 4456

CENTRALIZERS : NO. 3 MAKE REG PLACED TOP OF JTS 1,3,4

ITEMS THREAD LOCKED OR WELDED: \_\_\_\_\_ TOP AND BOTTOM OF ALL JTS

CASING STRING WAS FILLED OR CIRCULATED ON JOINTS 6

CASING MAKEUP TORQUE : 2500

STRING WT ON BOTTOM: 7,000 WT WHEN BUMPED PLUG: 7 WT. SET ON CASING SLIPS N/A

BEFORE CEMENTING : MUD WT : 8.8 VIS 40 LCM TRACE FLARE or BGG N/A

CEMENTING COMPANY: CONSOLIDATED OILWELL SERVICES # OF PUMP TRUCKS: 1

SPACERS PUMPED AHEAD OF CMT: 10 BBL H2O

SLURRY PUMPED: 180 SKS CLASS A CEMENT W/3% CC,2% GEL,& 1/4 LB FLO CELE

CEMENT VOLUME WAS CALCULATED FOR TOC AT: \_\_\_\_\_ SURFACE

AVG RATE MIXING CMT: 3 BPM AVG RATE ON DISPLACEMENT : 3 BPM BUMP PLUG? YES

RATE & PRESSURE JUST PRIOR TO BUMPING PLUG: 150 BUMP PLUG AT PSI : 350

DID FLOAT HOLD? \_\_\_\_\_ CALCULATED DISPLACEMENT (BBLs) 17 BBLs DISP. PUMPED: 17 DISPLACED WITH: H2O

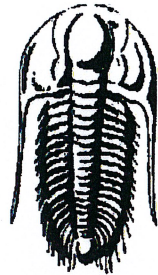
FULL CIRC. DURING CEMENT JOB ? YES BBLs CMT CIRC TO PIT : 15

MIX WATER SOURCE : RIG

JOB COMMENTS AND / OR PROBLEMS: JOB WENT WELL FULL CIRCULATION THRUOUT

Report By: MUCKEY JONES





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Mustang Fuel Corporation**

13439 Broadway Extension  
Oklahoma City, OK 73114

ATTN: Brent Weis

**Eisenbarth #1-36**

**36-5s-12e-Nemaha,KS**

Start Date: 2012.02.09 @ 21:00:38

End Date: 2012.02.10 @ 11:07:53

Job Ticket #: 46427                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

**ORIGINAL**

Printed: 2012.02.16 @ 12:55:26

Mustang Fuel Corporation

36-5s-12e-Nemaha,KS

Eisenbarth #1-36

DST # 1

Viola

2012.02.09



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Mustang Fuel Corporation  
 13439 Broadway Extension  
 Oklahoma City, OK 73114

ATTN: Brent Weis

**36-5s-12e-Nemaha, KS**

**Eisenbarth #1-36**

Job Ticket: 46427

**DST#: 1**

Test Start: 2012.02.09 @ 21:00:38

## GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:23:38

Time Test Ended: 11:07:53

Interval: **3141.00 ft (KB) To 3151.00 ft (KB) (TVD)**

Total Depth: 3151.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Reference Elevations: 1289.00 ft (KB)

1276.00 ft (CF)

KB to GR/CF: 13.00 ft

**Serial #: 6755**

Inside

Press@RunDepth: psig @ 3144.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.09

End Date: 2012.02.10

Last Calib.: 2012.02.10

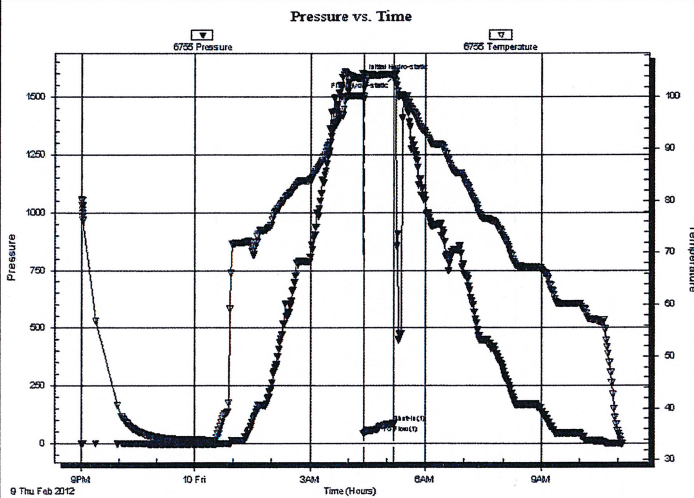
Start Time: 21:00:40

End Time: 11:07:53

Time On Btm: 2012.02.10 @ 04:21:23

Time Off Btm: 2012.02.10 @ 05:12:38

**TEST COMMENT:** IFP-10' Fill on Bottom, Slid 5", Still 4' Off Bottom, No Blow, Flush Tool 3 Times, No Blow, Pull Tool Seems to Blow When Mud is Dropping in Hole A Little.



## PRESSURE SUMMARY

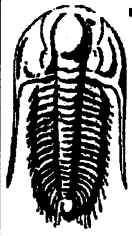
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1579.53	100.25	Initial Hydro-static
3	41.06	99.59	Open To Flow (1)
50	85.99	104.26	Shut-In(1)
52	1598.25	102.97	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
870.00	Mud W/Oil Specks	5.20
93.00	OCM-10%O-90%M	0.61
2.00	Free Oil	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Mustang Fuel Corporation

**36-5s-12e-Nemaha,KS**

13439 Broadway Extension  
Oklahoma City, OK 73114

**Eisenbarth #1-36**

Job Ticket: 46427

**DST#: 1**

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

### Tool Information

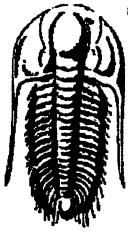
Drill Pipe:	Length: 2825.00 ft	Diameter: 2.60 inches	Volume: 18.55 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 313.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight to Pull Loose:	40000.00 lb
			<u>Total Volume: 20.09 bbl</u>	Tool Chased	5.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	3141.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3114.00	
Shut In Tool	5.00			3119.00	
Hydraulic tool	5.00			3124.00	
Jars	5.00			3129.00	
Safety Joint	2.00			3131.00	
Packer	5.00			3136.00	28.00 Bottom Of Top Packer
Packer	5.00			3141.00	
Stubb	1.00			3142.00	
Perforations	2.00			3144.00	
Recorder	0.00	6755	Inside	3144.00	
Recorder	0.00	8289	Outside	3144.00	
Perforations	4.00			3148.00	
Bullnose	3.00			3151.00	10.00 Bottom Packers & Anchor

**Total Tool Length: 38.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Mustang Fuel Corporation

**36-5s-12e-Nemaha,KS**

13439 Broadway Extension  
Oklahoma City, OK 73114

**Eisenbarth #1-36**

Job Ticket: 46427

**DST#: 1**

ATTN: Brent Weis

Test Start: 2012.02.09 @ 21:00:38

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 400.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
870.00	Mud W/Oil Specks	5.197
93.00	OCM-10%O-90%M	0.611
2.00	Free Oil	0.013

Total Length: 965.00 ft      Total Volume: 5.821 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



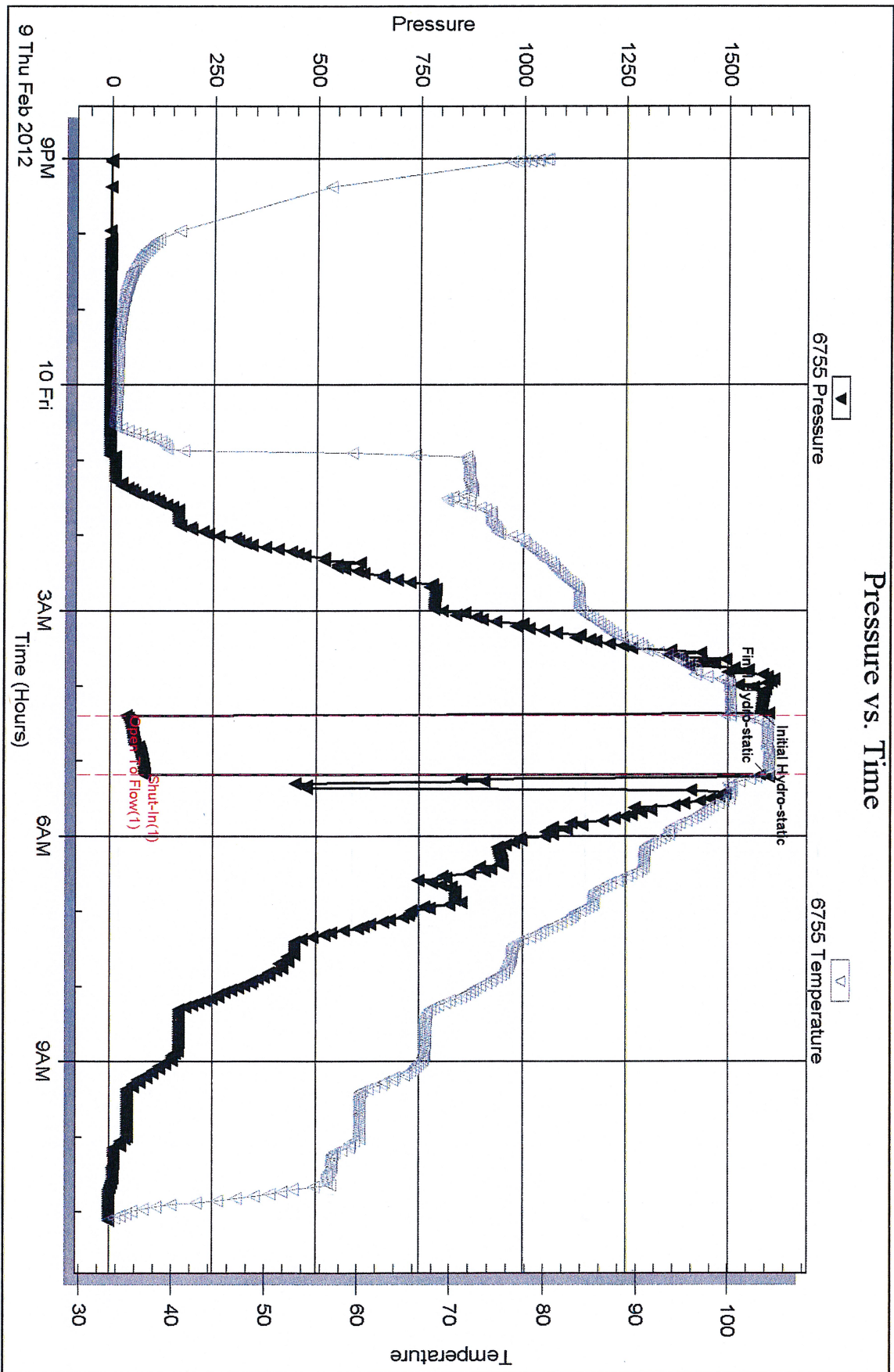
Serial #: 6755

Inside

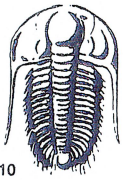
Mustang Fuel Corporation

Esenbarth #1-36

DST Test Number: 1







# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
FEB 13 2012

## Test Ticket

NO. 46427

Well Name & No. Eisenbarth # 1-36 Test No. 1 Date 2-9-12  
 Company Mustang Fuel Corporation Elevation 1289 est. KB 1276 GL  
 Address 13439 Broadway Extension, OKC, OK. 73114  
 Co. Rep / Geo. Brent Weis Rig Summit  
 Location: Sec. 36 Twp. 5s Rge. 12E Co. Nemaha State KS

Interval Tested 3141 - 3151 Zone Tested Viola  
 Anchor Length 10' Drill Pipe Run \_\_\_\_\_ Mud Wt. 9.4  
 Top Packer Depth 3136 Drill Collars Run 313 Vis 46  
 Bottom Packer Depth 3141 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3151 Chlorides 400 ppm System LCM 5 1/2 #

Flow Description I FP - 10' Fill, Sled 5', Flushed tool 3 times, No Blow, Pull Tool,  
ISI - / (seems to blow when mud is dropping)  
FFP - /  
FSI - /

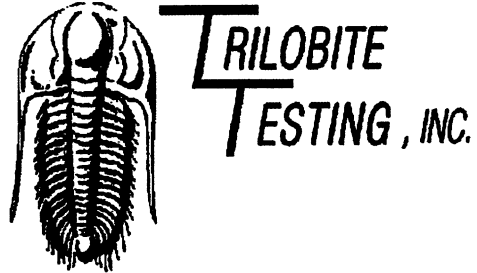
sec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Free Oil</u>				
<u>93</u>	<u>OCM</u>		<u>10</u>		<u>90</u>
<u>775</u>	<u>Mud w/oil specks</u>		<u>&lt;1</u>		
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud

sec Total 870 BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

Initial Hydrostatic 1580  Test 1125 T-On Location 20:00  
 First Initial Flow 41  Jars 250 T-Started 20:58  
 First Final Flow 86  Safety Joint 75 T-Open 4:19  
 Initial Shut-In \_\_\_\_\_  Circ Sub \_\_\_\_\_ T-Pulled 4:49  
 Second Initial Flow \_\_\_\_\_  Hourly Standby 6 hrs 600 T-Out 11:07  
 Second Final Flow \_\_\_\_\_  Mileage 454 at 635.60 Comments \_\_\_\_\_  
 Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  
 Final Hydrostatic 1598  Straddle \_\_\_\_\_  
  Shale Packer \_\_\_\_\_  
  Extra Packer \_\_\_\_\_  
  Extra Recorder \_\_\_\_\_  
  Day Standby \_\_\_\_\_  
 Accessibility 150 Sub Total 2685.60 MP/DST Disc't \_\_\_\_\_  
 Our Representative Jason McSamon

Approved By Mickey Jones Thank you

Trilobite Testing Inc. shall not be liable for any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



## DRILL STEM TEST REPORT

Prepared For: **Mustang Fuel Corporation**

13439 Broadway Extension  
Oklahoma City, OK 73114

ATTN: Brent Weis

### **Eisenbarth #1-36**

### **36-5s-12e-Nemaha,KS**

Start Date: 2012.02.10 @ 23:11:43

End Date: 2012.02.11 @ 18:29:28

Job Ticket #: 46428                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Mustang Fuel Corporation

36-5s-12e-Nemaha,KS

Eisenbarth #1-36

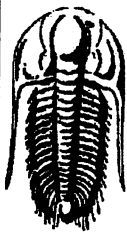
DST # 2

Viola

2012.02.10

Printed: 2012.02.16 @ 12:55:41





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Mustang Fuel Corporation

**36-5s-12e-Nemaha,KS**

13439 Broadway Extension  
Oklahoma City, OK 73114

**Eisenbarth #1-36**

Job Ticket: 46428

**DST#: 2**

ATTN: Brent Weis

Test Start: 2012.02.10 @ 23:11:43

## Tool Information

Drill Pipe:	Length: 2828.00 ft	Diameter: 2.60 inches	Volume: 18.57 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 313.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume: 20.11 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	3145.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

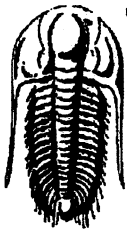
Tool Comments:

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3118.00	
Shut In Tool	5.00			3123.00	
Hydraulic tool	5.00			3128.00	
Jars	5.00			3133.00	
Safety Joint	2.00			3135.00	
Packer	5.00			3140.00	28.00 Bottom Of Top Packer
Packer	5.00			3145.00	
Stubb	1.00			3146.00	
Perforations	2.00			3148.00	
Recorder	0.00	6755	Inside	3148.00	
Recorder	0.00	8289	Outside	3148.00	
Bullnose	3.00			3151.00	6.00 Bottom Packers & Anchor

**Total Tool Length: 34.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Mustang Fuel Corporation

**36-5s-12e-Nemaha,KS**

13439 Broadway Extension  
Oklahoma City, OK 73114

**Eisenbarth #1-36**

Job Ticket: 46428

**DST#: 2**

ATTN: Brent Weis

Test Start: 2012.02.10 @ 23:11:43

### Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	18 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	8.77 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	400.00 ppm				
Filter Cake:	inches				

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OC/M-20%O-80%M	0.148
215.00	Free Oil	1.057

Total Length: 245.00 ft      Total Volume: 1.205 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

Serial #: 6755

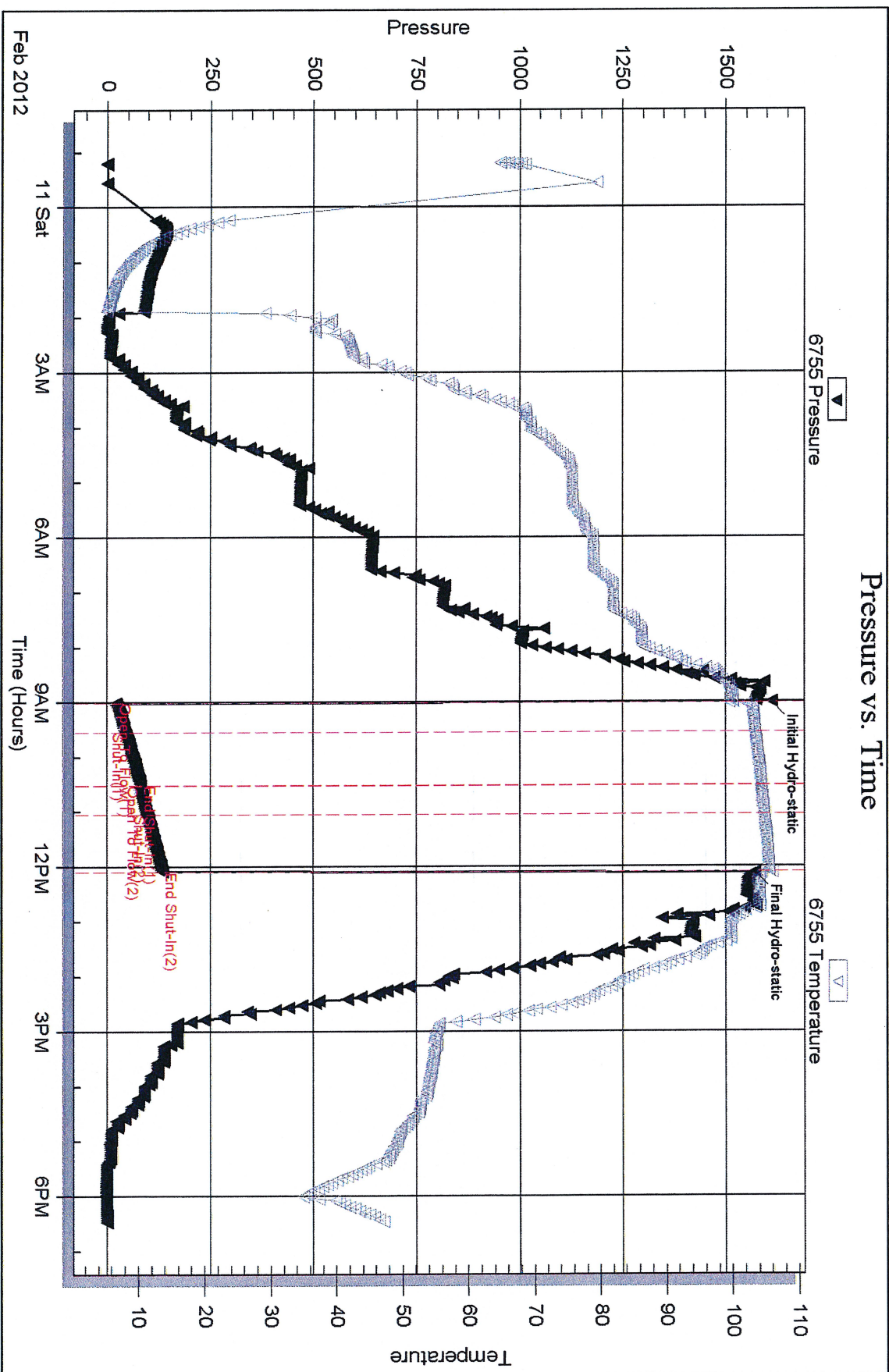
Inside

Mustang Fuel Corporation

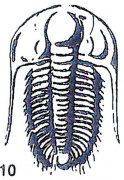
Esenbath #1-36

DST Test Number: 2

### Pressure vs. Time







# TRILOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
FEB 13 2012

## Test Ticket

NO. 46428

4/10

BY: \_\_\_\_\_

Well Name & No. Eisenbarth #1-36 Test No. 2 Date 2-11-12  
 Company Mustang Fuel Corporation Elevation 1289 KB 1276 GL  
 Address 13439 Broadway Extension, OKC, OK, 73114  
 Co. Rep / Geo. Brent Weis Rig Summit  
 Location: Sec. 36 Twp. 5s Rge. 12E Co. Nemaha State KS

Interval Tested 3145 - 3151 Zone Tested Viola  
 Anchor Length 6' Drill Pipe Run 2828 Mud Wt. 9.4  
 Top Packer Depth 3140 Drill Collars Run 313 Vis 46  
 Bottom Packer Depth 3145 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3151 Chlorides 400 ppm System LCM 5 1/2 #

Blow Description IFP - Weak Blow, Built to 3"  
ISI - Dead  
FFP - Weak Blow, Built From surface to 1/4"  
FSI - Dead

Sec	Feet of	%gas	%oil	%water	%mud
<u>215</u>	<u>Free oil</u>				
<u>30</u>	<u>OCWM</u>		<u>20</u>		<u>80</u>

Sec Total 245 BHT \_\_\_\_\_ Gravity 18 API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

- a) Initial Hydrostatic 1610
- b) First Initial Flow 22
- c) First Final Flow 133
- d) Initial Shut-In \_\_\_\_\_
- e) Second Initial Flow \_\_\_\_\_
- f) Second Final Flow \_\_\_\_\_
- g) Final Shut-In \_\_\_\_\_
- h) Final Hydrostatic 1570

- Test 1125'
- Jars 250'
- Safety Joint 75'
- Circ Sub \_\_\_\_\_
- Hourly Standby 10.34hr 1075'
- Mileage 454.14 635.60
- Sampler \_\_\_\_\_
- Straddle \_\_\_\_\_
- Shale Packer \_\_\_\_\_
- Extra Packer \_\_\_\_\_
- Extra Recorder \_\_\_\_\_
- Day Standby \_\_\_\_\_
- Accessibility 150'
- Sub Total 3160.60

T-On Location 22:50  
 T-Started 23:09  
 T-Open 8:55  
 T-Pulled 11:55  
 T-Out 18:25

Comments \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total 150'  
 Total 3310.60  
 MP/DST Disc't \_\_\_\_\_

Approved By Mickey Jones Our Representative Jason McJannet

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 15, 2012

Jim D. Hill, Manager of Operations  
Mustang Fuel Corporation  
9800 N. OKLAHOMA AVE.  
OKLAHOMA CITY, OK 73114-7406

Re: ACO1  
API 15-131-20224-00-00  
EISENBARTH 1-36  
NE/4 Sec.36-05S-12E  
Nemaha County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jim D. Hill, Manager of Operations



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 16, 2012

Jim D. Hill, Manager of Operations  
Mustang Fuel Corporation  
9800 N. OKLAHOMA AVE.  
OKLAHOMA CITY, OK 73114-7406

Re: ACO-1  
API 15-131-20224-00-00  
EISENBARTH 1-36  
NE/4 Sec.36-05S-12E  
Nemaha County, Kansas

Dear Jim D. Hill, Manager of Operations:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/12/2012 and the ACO-1 was received on October 15, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department