



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	JF Group 1-30
Doc ID	1097250

All Electric Logs Run

CDL/CNL/PE
SONIC
MEL
DIL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	JF Group 1-30
Doc ID	1097250

Tops

Name	Top	Datum
Heebner	3950	-765
Lansing	3996	-811
Stark Shale	4299	-1114
Hushpuckney	4354	-1169
Base KC	4437	-1252
Marmaton	4470	-1285
Pawnee	4558	-1373
Ft. Scott	4583	-1398
Johnson	4690	-1505
Morrow	4783	-1598
Basal Penn	4880	-1695
Mississippian	4898	-1713
St. Louis	4992	-1807
Spergen	5157	-1972

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 04, 2012

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

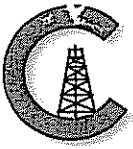
Re: ACO1
API 15-203-20188-00-00
JF Group 1-30
NW/4 Sec.30-18S-35W
Wichita County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 253486

Invoice Date: 10/09/2012 Terms: 15/15/30,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316)265-5611

JF GROUP 1-30
37221
13-18-35
10-6-2012
KS

Drilling AFE 12-241
CK 10/11/12

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	275.00	17.6500	4853.75
1102	CALCIUM CHLORIDE (50#)	776.00	.8900	690.64
1118B	PREMIUM GEL / BENTONITE	517.00	.2500	129.25
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-865.45
9995-130	CEMENT EQUIPMENT DISCOUNT	-341.96

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
693 TON MILEAGE DELIVERY	1.00	969.75	969.75

Handwritten signatures and initials.

Amount Due 8528.27 if paid after 11/08/2012

Parts:	5769.64	Freight:	.00	Tax:	407.05	AR	7249.03
Labor:	.00	Misc:	.00	Total:	7249.03		
Sublt:	-1207.41	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Field Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37221
LOCATION Oakley
FOREMAN Fuzz4

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-12	41793	JFG Group 1-30	13	185	35w	Wichita
CUSTOMER			TRUCK #			
L. P. O. & GAS			463	DRIVER		
MAILING ADDRESS			693	DRIVER		
CITY				DRIVER		
STATE				DRIVER		
ZIP CODE				DRIVER		

marked
15
1/2 w
5 in

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Jeremy		
693	Jordan L		

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 345' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 345' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 20.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on well #2. Rig up and circulate
mix 275 sks class 'A' 300cc, 20 gal, Displace 20 3/4 BALS + shut in
Cement did circulate approx 6 BALS to psi.

Thanks Fuzz4 & crew

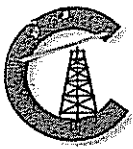
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	1085.00	1085.00
5406	45	MILEAGE	5.00	225.00
5407A	12.94 hr	Tow mileage Delivery	1.67	969.75
11045	275 sks	Class 'A' cement	17.85	4853.75
1102	776*	Calcium chloride	.89	690.64
1118B	517*	Bentonite	1.25	129.25
4432	1	8 5/8 plus	96.00	96.00
		subtotal		8049.39
		less 159.00 disc		1207.41
		subtotal		6841.98
		SALES TAX		407.05
		ESTIMATED TOTAL		7249.03

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

253487



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 253834

Invoice Date: 10/19/2012 Terms: 15/15/30,n/30 Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316)265-5611

JF GROUP 1-30
37257
30-18-35
10-17-2012
KS

Drilling AFE 12-241
CK 10/22/12

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	310.00	22.5500	6990.50
1110A	KOL SEAL (50# BAG)	1550.00	.5600	868.00
1131	60/40 POZ MIX	700.00	15.1000	10570.00
1118B	PREMIUM GEL / BENTONITE	4816.00	.2500	1204.00
1107	FLO-SEAL (25#)	175.00	2.8200	493.50
4253	TYPE A PACKER SHOE 61/2X6	1.00	1760.0000	1760.00
4454	5 1/2" LATCH DOWN PLUG	1.00	567.0000	567.00
4130	CENTRALIZER 5 1/2"	14.00	58.0000	812.00
4104	CEMENT BASKET 5 1/2"	1.00	276.0000	276.00
4283	DV TOOL W/ LATCH DOWN	1.00	4800.0000	4800.00
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-4326.15
9995-130	CEMENT EQUIPMENT DISCOUNT	-990.30

Description	Hours	Unit Price	Total
399 CEMENT PSI CHARGES	1.00	3020.00	3020.00
399 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
T-127 TON MILEAGE DELIVERY	1.00	1678.50	1678.50
T-129 TON MILEAGE DELIVERY	1.00	1678.50	1678.50

Amount Due 37836.80 if paid after 11/18/2012

Parts:	28841.00	Freight:	.00	Tax:	2034.73	AR	32161.28
Labor:	.00	Misc:	.00	Total:	32161.28		
Sublt:	-5316.45	Supplies:	.00	Change:	.00		

Signed _____ Date _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

LOCATION Oakley, KS
FOREMAN Kelly Gabe
Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-12	4793	JF Group #1-30	30	185	35W	Wichita
CUSTOMER		MARIENWIS				
MAILING ADDRESS		15 WINTO				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #
				399	COYD	
				530909	Travis Williams	
				528-707	Tom Wareham	

JOB TYPE Prod-2-stage HOLE SIZE 7 7/8 HOLE DEPTH 5230 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 5145 DRILL PIPE _____ TUBING DV Top 30 64 OTHER 22 @ 2409
 SLURRY WEIGHT 142-125 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 124 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

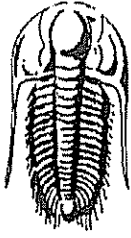
REMARKS: safety meeting, rigged up on w+w drilling #2, ran float equip cent 1, 4, 7, 10, 13, 16, 19, 22, 25, 28, 31, 34, 63, 65, basket # 64, DV Top # 64 ran pipe to bottom, circulated 45 min, set packer shoe circulated 45 min, pumped mud flush, mixed 30 SKS o/wc 5# Kol-seal, washed out pump lines, displaced with 60 bbl water + 60 bbl mud with 15# lift plug landed at 1520#, circulated for 3 hrs, mixed 30 SKS in R.H., 20 SKS in U.H., mixed 650 SKS 4# spacer, 8# seal, 4# Flo-seal, released plug and displaced .59 BBL H₂O @ 600#, shut DV Tool @ 1600#, released pressure, Tool Held
Cement DD Circ

ACCOUNT # CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	3020.00	3020.00
5406	41.5	MILEAGE	5.00	225.00
1126	310 SKS	O/WC	22.55	6,990.50
1110A	1550#	Kol-seal	.56	868.00
1131	700 SKS	60/40 Poz	15.10	10,570.00
1118B	4816#	Bentonite	.25	1,204.00
1107	175#	Flo-seal	2.82	493.50
5407	44.67	Ton Mileage delivery	1.67	3,357.00
41253	1	5 1/2 Packer shoe (F)	1760.00	1,760.00
44521	1	5 1/2 Latchtown assy w/ plug (w)	567.00	567.00
41130	14	5 1/2 centralizer (F)	58.00	812.00
41104	1	5 1/2 basket (w)	276.00	276.00
41283	1	5 1/2 DV Tool (w)	4800.00	4,800.00
11446	500 gal	Mud flush	1.00	500.00
				35,443.00
		Loss 15% Disc		5,316.45
				30,126.55
		SALES TAX		2,034.73
		ESTIMATED TOTAL		32,161.28

AUTHORIZATION [Signature] TITLE _____ DATE 10-18-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

2538.34



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

30-18s-35w

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50214

DST#: 1

ATTN: Brad Rine

Test Start: 2012.10.10 @ 12:22:00

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:12:55

Time Test Ended: 18:47:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 40

Interval: **4228.00 ft (KB) To 4257.00 ft (KB) (TVD)**

Total Depth: 4257.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3185.00 ft (KB)

3180.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8360

Inside

Press@RunDepth: 21.34 psig @ 4229.00 ft (KB)

Start Date: 2012.10.10

End Date:

2012.10.10

Start Time: 12:22:00

End Time:

18:47:39

Capacity: 8000.00 psig

Last Calib.: 2012.10.10

Time On Btm: 2012.10.10 @ 14:12:40

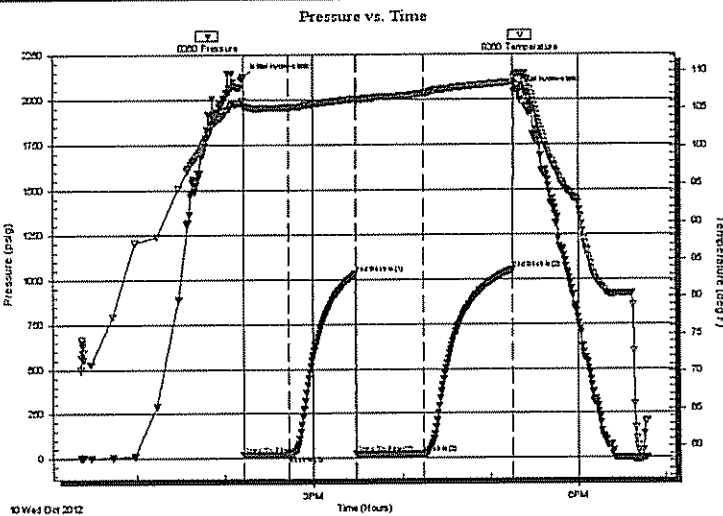
Time Off Btm: 2012.10.10 @ 17:15:39

TEST COMMENT: IF- Weak Surface Blow 1/4"

IS- No Blow

FF- No Blow

FSI- No Blow



PRESSURE SUMMARY

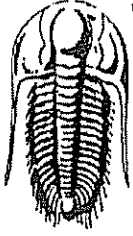
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.61	106.06	Initial Hydro-static
1	17.72	105.25	Open To Flow (1)
31	19.15	105.24	Shut-In(1)
76	1033.90	106.37	End Shut-In(1)
77	21.28	105.91	Open To Flow (2)
122	21.34	107.06	Shut-In(2)
183	1055.35	108.56	End Shut-In(2)
183	2044.49	109.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	OCM 8%oil 92%m	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

30-18s-35w

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50214

DST#: 1

ATTN: Brad Rine

Test Start: 2012.10.10 @ 12:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.99 in³

Resistivity: ohm.m

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	OCM 8%oil 92%m	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

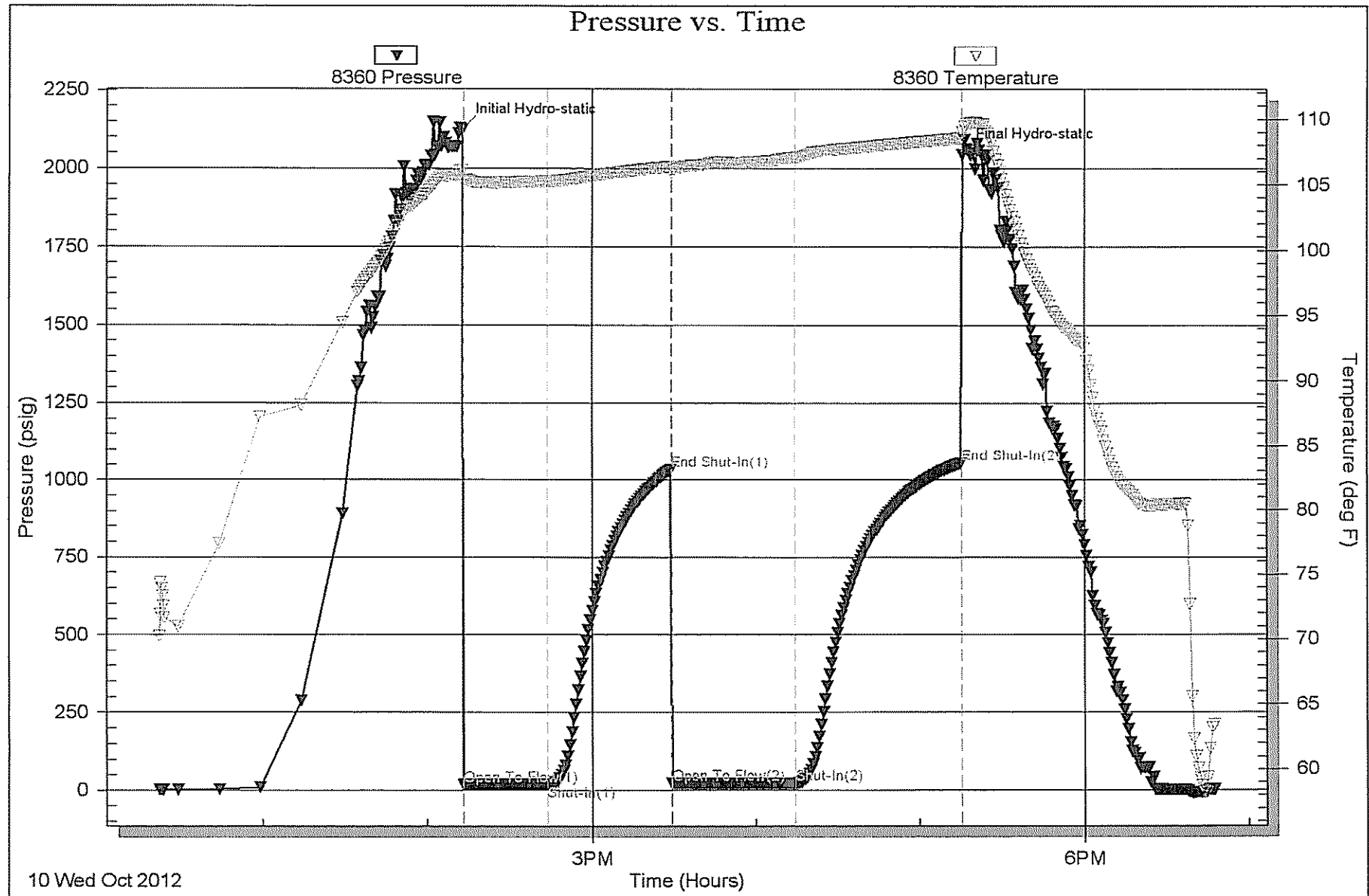
Num Gas Bombs: 0

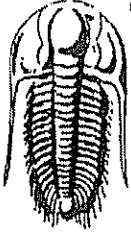
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S Market St.
Wichita KS 67202
ATTN: Brad Rine

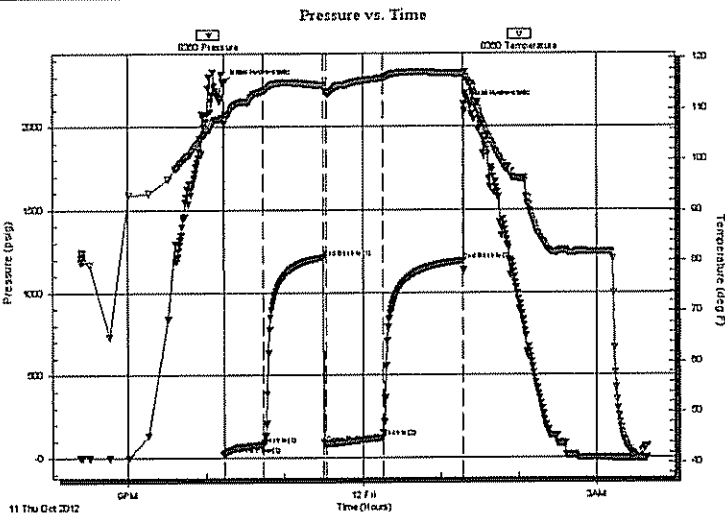
30-18s-35w
J F Group # 1-30
Job Ticket: 50215 **DST#: 2**
Test Start: 2012.10.11 @ 20:24:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:13:25
Time Test Ended: 03:38:54
Interval: **4461.00 ft (KB) To 4496.00 ft (KB) (TVD)**
Total Depth: **4496.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Will MacLean**
Unit No: **40**
Reference Elevations: **3185.00 ft (KB)**
3180.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8360 **Inside**
Press@RunDepth: **123.29 psig @ 4462.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.10.11** End Date: **2012.10.12** Last Calib.: **2012.10.12**
Start Time: **20:24:00** End Time: **03:38:54** Time On Btm: **2012.10.11 @ 22:13:10**
Time Off Btm: **2012.10.12 @ 01:17:54**

TEST COMMENT: IF- Weak Surface Blow Built to 4 1/2" E mail to Brad Rine
IS- Weak Surface Blow Died in 27
FF- Weak Surface Blow Built to 2 3/4"
FS- Weak Surface Blow Died in 49min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2259.18	108.43	Initial Hydro-static
1	19.55	107.21	Open To Flow (1)
31	78.49	113.64	Shut-In(1)
77	1212.76	114.69	End Shut-In(1)
79	87.39	113.22	Open To Flow (2)
123	123.29	116.12	Shut-In(2)
185	1191.39	116.98	End Shut-In(2)
185	2130.98	117.32	Final Hydro-static

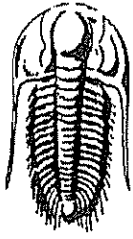
Recovery

Length (ft)	Description	Volume (bbl)
62.00	OGCM 15%oil 22%g 63%m	0.30
22.00	GOCM 17%g 18%oil 65%m	0.11
102.00	GO 34%g 66%oil	1.07
90.00	GO 9%g 91%oil	1.26
0.00	466' of GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

30-18s-35w

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50215

DST#: 2

ATTN: Brad Rine

Test Start: 2012.10.11 @ 20:24:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 8.77 in³
Resistivity: ohm.m
Salinity: 7500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 33 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

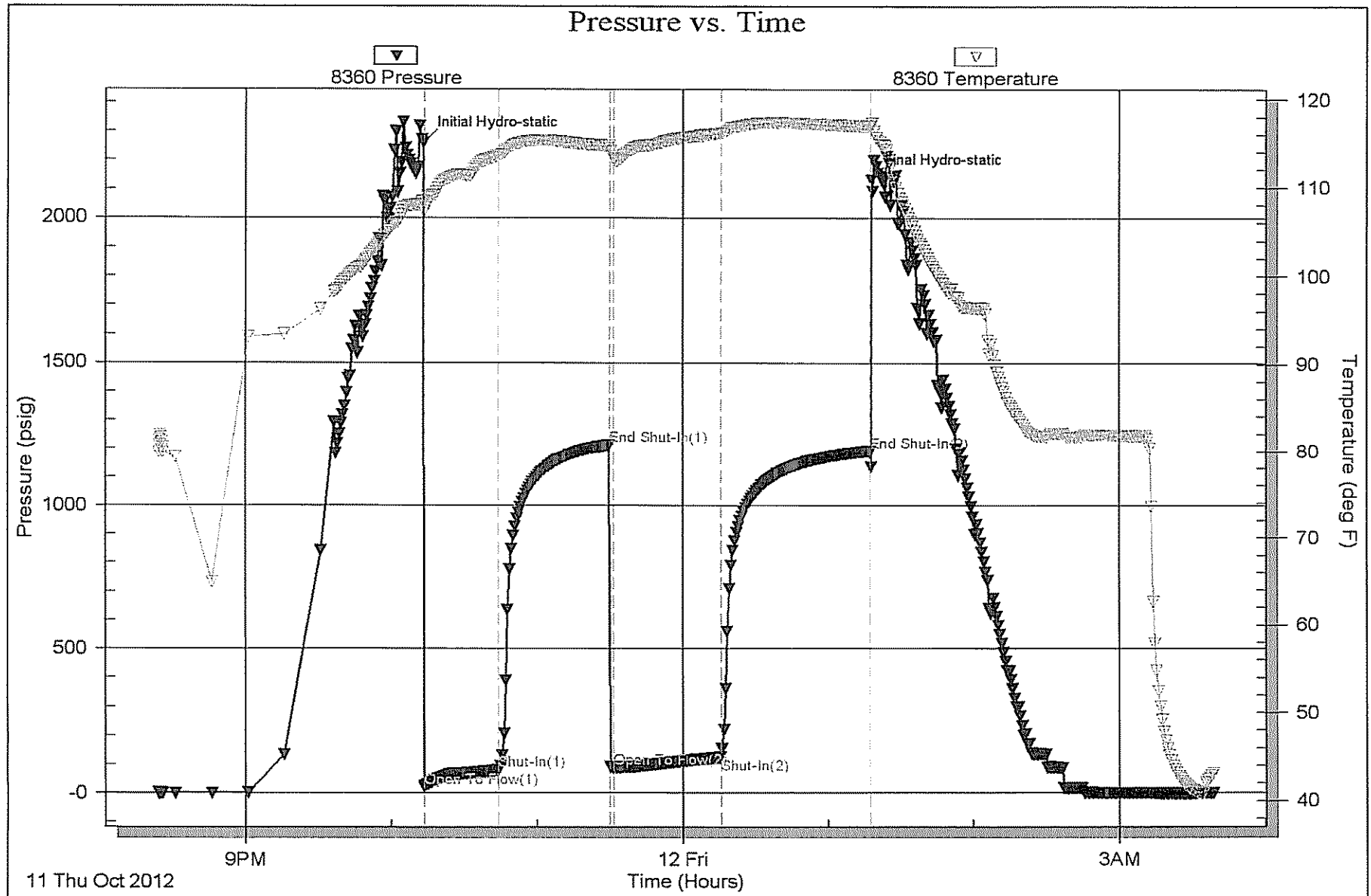
Length ft	Description	Volume bbl
62.00	OGCM 15%oil 22%g 63%m	0.305
22.00	GOCM 17%g 18%oil 65%m	0.108
102.00	GO 34%g 66%oil	1.066
90.00	GO 9%g 91%oil	1.262
0.00	466' of GIP	0.000

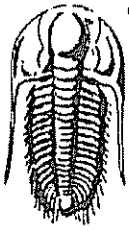
Total Length: 276.00 ft Total Volume: 2.741 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API is 31 @ 40f = 33





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S Market St.
Wichita KS 67202

ATTN: Brad Rine

30-18s-35w

J F Group # 1-30

Job Ticket: 50216

DST#: 3

Test Start: 2012.10.12 @ 13:50:00

GENERAL INFORMATION:

Formation: **Marmaton "B - C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:32:25

Time Test Ended: 19:53:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

Interval: 4496.00 ft (KB) To 4540.00 ft (KB) (TVD)

Total Depth: 4540.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3185.00 ft (KB)

3180.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8360

inside

Press@RunDepth: 22.49 psig @ 4498.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.12

End Date:

2012.10.12

Last Calib.: 2012.10.12

Start Time: 13:50:00

End Time:

19:53:39

Time On Btm: 2012.10.12 @ 15:32:10

Time Off Btm: 2012.10.12 @ 18:09:24

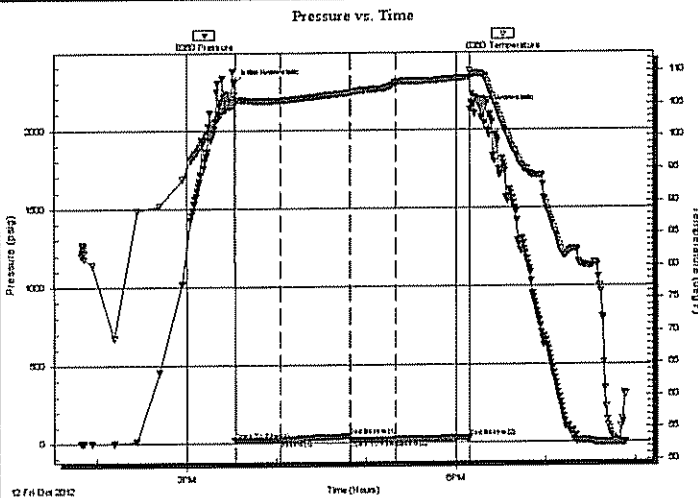
TEST COMMENT: IF- Weak Surface Blow 1/4"

E mail Brad Rine the test

IS- No Blow

FF- Very Weak Surface Blow Died in 21min

FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2300.51	106.34	Initial Hydro-static
1	19.11	104.96	Open To Flow (1)
31	20.80	105.59	Shut-In(1)
77	46.25	106.76	End Shut-In(1)
78	20.31	106.75	Open To Flow (2)
108	22.49	108.28	Shut-In(2)
157	29.84	109.02	End Shut-In(2)
158	2124.40	110.08	Final Hydro-static

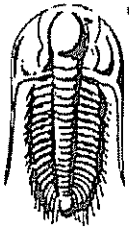
Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 1%oil 99%m	0.02

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

30-18s-35w

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50216

DST#: 3

ATTN: Brad Rine

Test Start: 2012.10.12 @ 13:50:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 70.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 1%oil 99%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

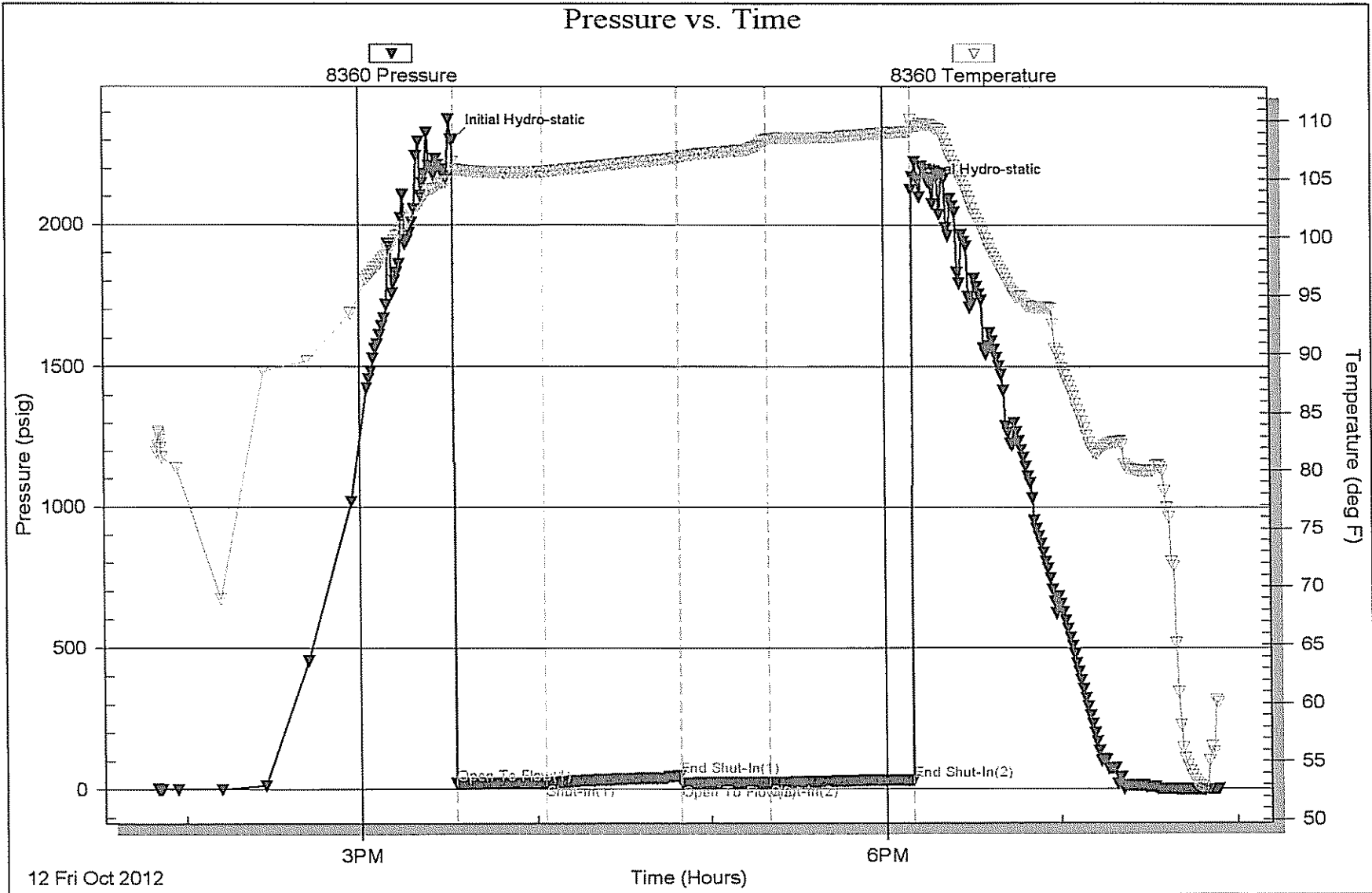
Num Gas Bombs: 0

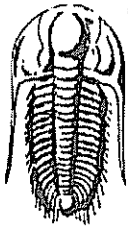
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S Market St.
Wichita KS 67202
ATTN: Brad Rine

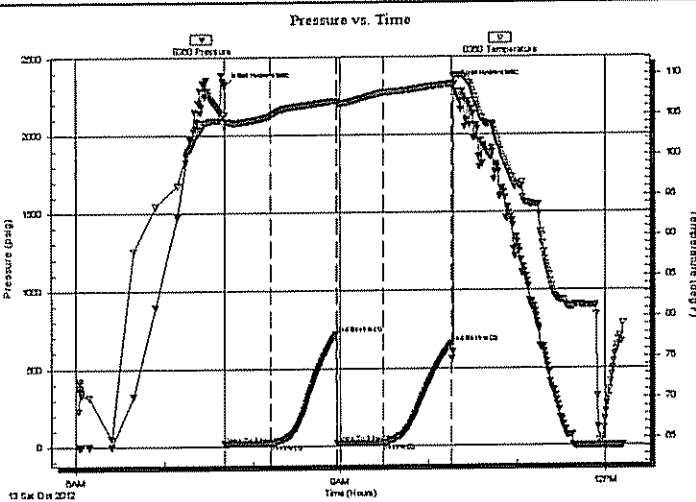
30-18s-35w Wichita Co. KS
J F Group # 1-30
Job Ticket: 50217 DST#: 4
Test Start: 2012.10.13 @ 06:02:00

GENERAL INFORMATION:

Formation: Pawnee / Ft Scott
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:40:40
Time Test Ended: 12:12:39
Interval: 4538.00 ft (KB) To 4590.00 ft (KB) (TVD)
Total Depth: 4590.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Will MacLean
Unit No: 40
Reference Elevations: 3185.00 ft (KB)
3180.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8360 Inside
Press@RunDepth: 22.31 psig @ 4539.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.10.13 End Date: 2012.10.13 Last Calib.: 2012.10.13
Start Time: 06:02:00 End Time: 12:12:39 Time On Blm: 2012.10.13 @ 07:40:25
Time Off Blm: 2012.10.13 @ 10:17:10

TEST COMMENT: IF- Weak Surface Blow 1/4" E mail Brad Rine the test
IS- No Blow
FF- Very Weak Surface Blow Died in 27min
FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2320.72	104.88	Initial Hydro-static
1	16.22	103.50	Open To Flow (1)
32	19.80	104.84	Shut-In(1)
77	721.99	106.65	End Shut-In(1)
78	20.26	106.31	Open To Flow (2)
109	22.31	107.67	Shut-In(2)
156	656.03	108.72	End Shut-In(2)
157	2326.42	109.51	Final Hydro-static

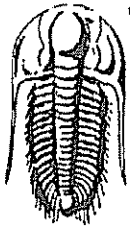
Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%m with Few Oil Spots	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

30-18s-35w Wichita Co. KS

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50217

DST#: 4

ATTN: Brad Rine

Test Start: 2012.10.13 @ 06:02:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% m with Few Oil Spots	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

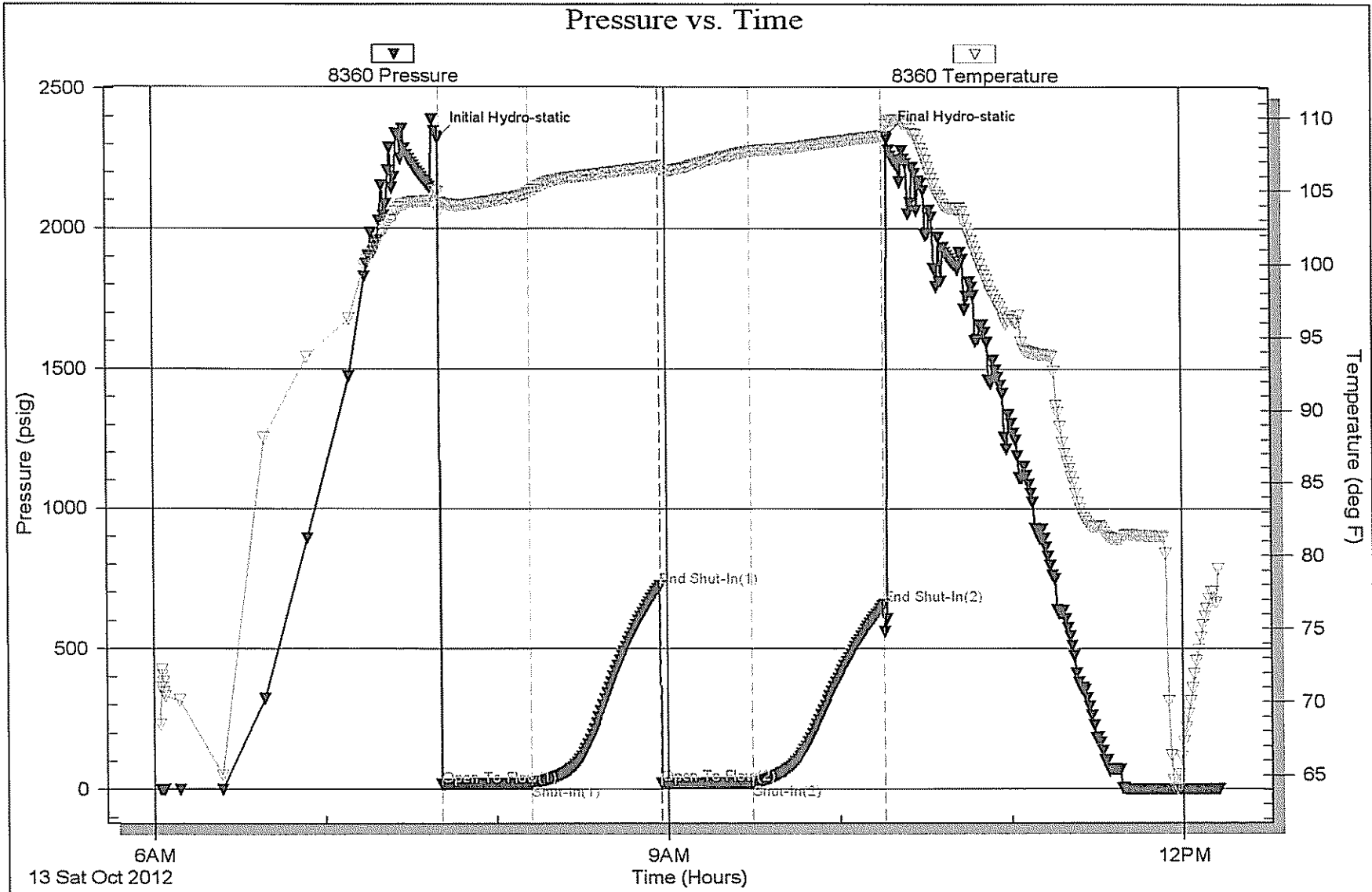
Num Gas Bombs: 0

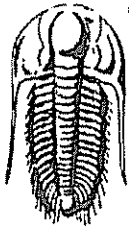
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S Market St.
Wichita KS 67202
ATTN: Brad Rine

30-18s-35w Wichita Co. KS

J F Group # 1-30

Job Ticket: 50218

DST#: 5

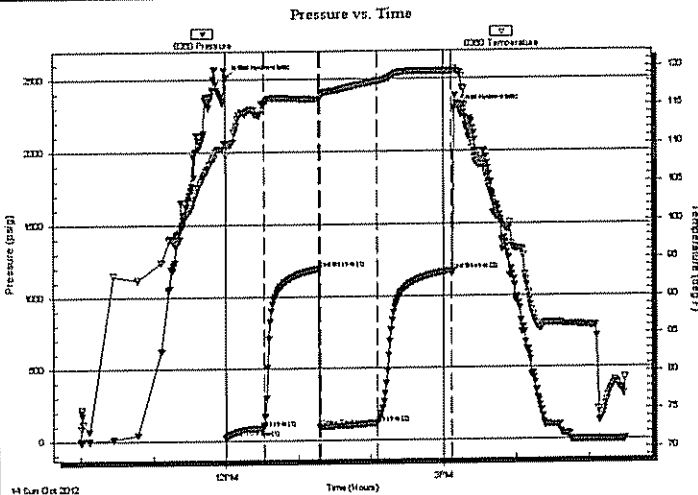
Test Start: 2012.10.14 @ 10:00:00

GENERAL INFORMATION:

Formation: **Upper Morrow**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 12:00:10
 Tester: Will MacLean
 Time Test Ended: 17:29:39
 Unit No: 40
 Interval: 4749.00 ft (KB) To 4804.00 ft (KB) (TVD)
 Reference Elevations: 3185.00 ft (KB)
 Total Depth: 4804.00 ft (KB) (TVD)
 3180.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 5.00 ft

Serial #: 8360 Inside
 Press@RunDepth: 117.43 psig @ 4750.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.14 End Date: 2012.10.14 Last Calib.: 2012.10.14
 Start Time: 10:00:00 End Time: 17:29:39 Time On Btm: 2012.10.14 @ 11:59:55
 Time Off Btm: 2012.10.14 @ 15:08:39

TEST COMMENT: IF- Weak Surface Blow Built to 5 1/4" E mail Brad Rine the test
 IS- No Blow
 FF- Weak Surface Blow Built to 6"
 FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2502.59	109.91	Initial Hydro-static
1	21.06	108.58	Open To Flow (1)
32	91.03	115.24	Shut-In(1)
78	1192.82	115.79	End Shut-In(1)
79	94.43	116.20	Open To Flow (2)
126	117.43	118.11	Shut-In(2)
187	1175.75	119.38	End Shut-In(2)
189	2288.59	119.71	Final Hydro-static

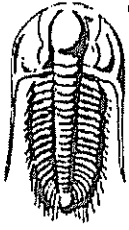
Recovery

Length (ft)	Description	Volume (bbl)
62.00	WOGCM 5%w 6%oil 16%g 73%m	0.30
62.00	WOGCM 2%w 4%oil 16%g 78%m	0.30
62.00	OGCM 4%oil 14%g 82%m	0.87
42.00	OGCM 2%oil 7%g 91%m	0.59
0.00	206' of GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

30-18s-35w Wichita Co. KS

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50218

DST#: 5

ATTN: Brad Rine

Test Start: 2012.10.14 @ 10:00:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 10.38 in³
Resistivity: ohm.m
Salinity: 8500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	WOGCM 5%w 6%oil 16%g 73%m	0.305
62.00	WOGCM 2%w 4%oil 16%g 78%m	0.305
62.00	OGCM 4%oil 14%g 82%m	0.870
42.00	OGCM 2%oil 7%g 91%m	0.589
0.00	206' of GIP	0.000

Total Length: 228.00 ft Total Volume: 2.069 bbl

Num Fluid Samples: 0

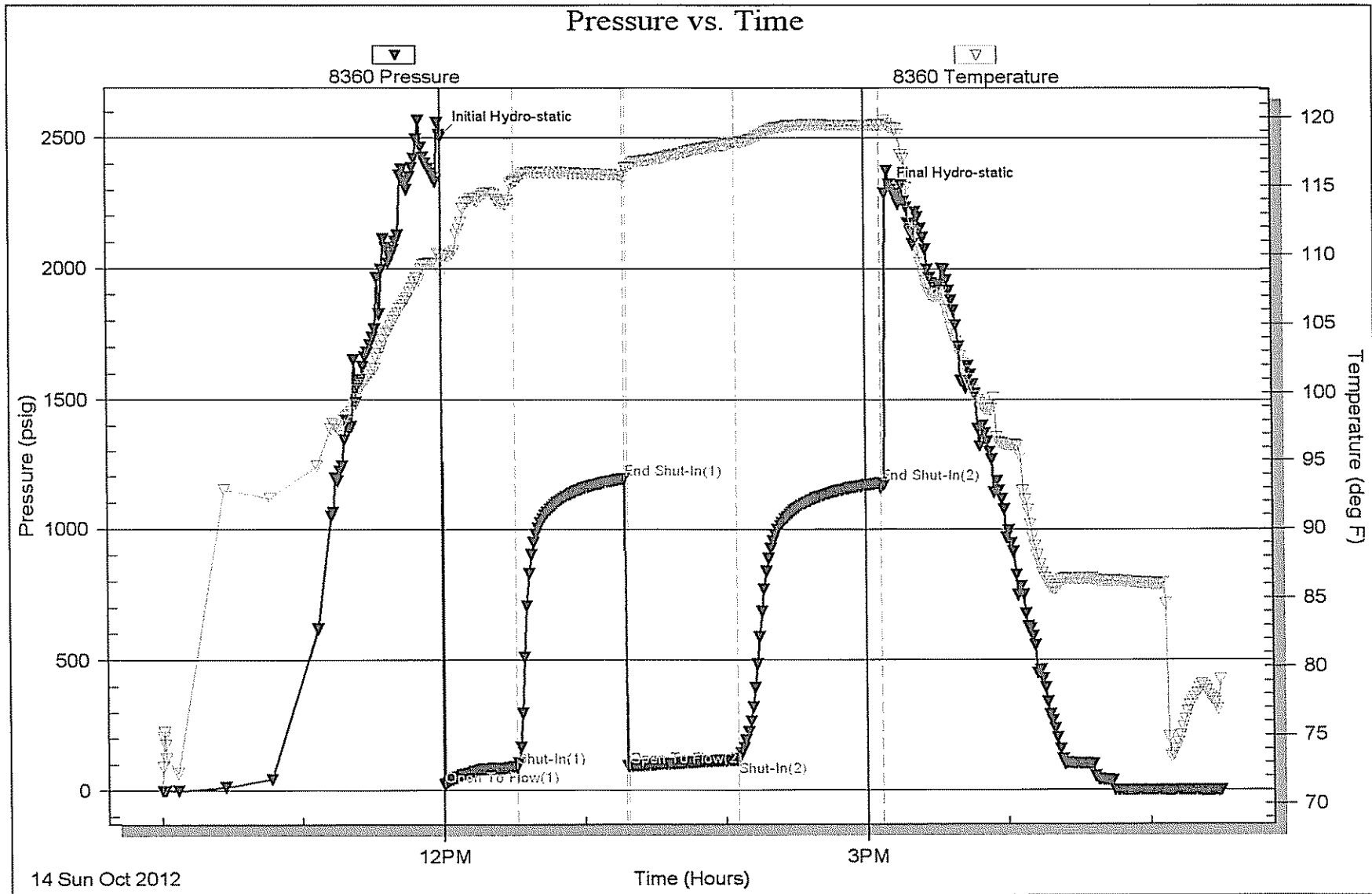
Num Gas Bombs: 0

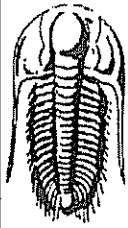
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S Market St.
Wichita KS 67202
ATTN: Brad Rine

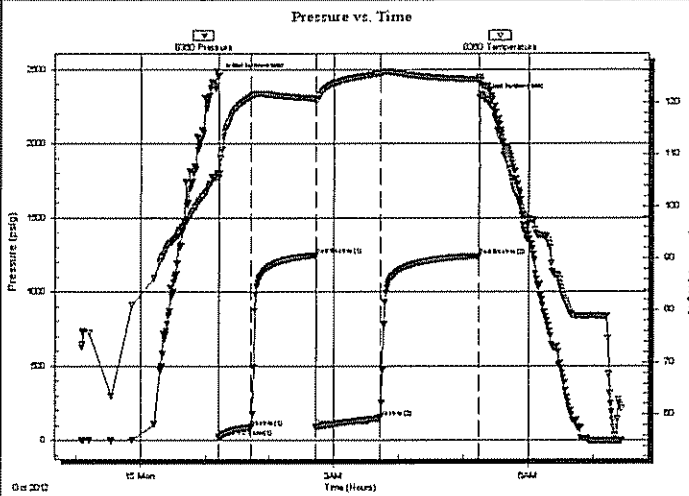
30-18s-35w Wichita Co. KS
J F Group # 1-30
Job Ticket: 50025 DST#: 6
Test Start: 2012.10.14 @ 23:05:28

GENERAL INFORMATION:

Formation: **Lower Morrow**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 01:12:58
Time Test Ended: 07:26:58
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Tate Lang**
Unit No: **40**
Interval: **4804.00 ft (KB) To 4817.00 ft (KB) (TVD)**
Reference Elevations: 3185.00 ft (KB)
Total Depth: **4817.00 ft (KB) (TVD)** 3180.00 ft (CF)
Hole Diameter: **7.88 inches**Hole Condition: **Good** KB to GR/CF: **5.00 ft**

Serial #: 8360 **inside**
Press@RunDepth: **148.12 psig @ 4805.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.10.14** End Date: **2012.10.15** Last Calib.: **2012.10.15**
Start Time: **23:05:33** End Time: **07:26:57** Time On Btm: **2012.10.15 @ 01:12:43**
Time Off Btm: **2012.10.15 @ 05:14:43**

TEST COMMENT: IF-Fair Blow Built To 5 1/2in.
ISI-Dead No Return
FF-B.O.B. in 45 mins.
FSI-Dead No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2451.92	106.31	Initial Hydro-static
1	19.27	105.33	Open To Flow (1)
31	89.00	121.12	Shut-In(1)
90	1247.85	120.71	End Shut-In(1)
91	93.93	120.15	Open To Flow (2)
151	148.12	125.51	Shut-In(2)
242	1241.90	124.28	End Shut-In(2)
242	2312.65	124.61	Final Hydro-static

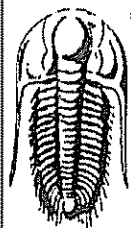
Recovery

Length (ft)	Description	Volume (bbl)
293.00	MCW 20%M 80%W	2.98
5.00	Free Oil 100%	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

30-18s-35w Wichita Co. KS

301 S Market St.
Wichita KS 67202

J F Group # 1-30

Job Ticket: 50025

DST#: 6

ATTN: Brad Rine

Test Start: 2012.10.14 @ 23:05:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

54000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.28 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
293.00	MCW 20%M 80%W	2.980
5.00	Free Oil 100%	0.070

Total Length: 298.00 ft Total Volume: 3.050 bbf

Num Fluid Samples: 0

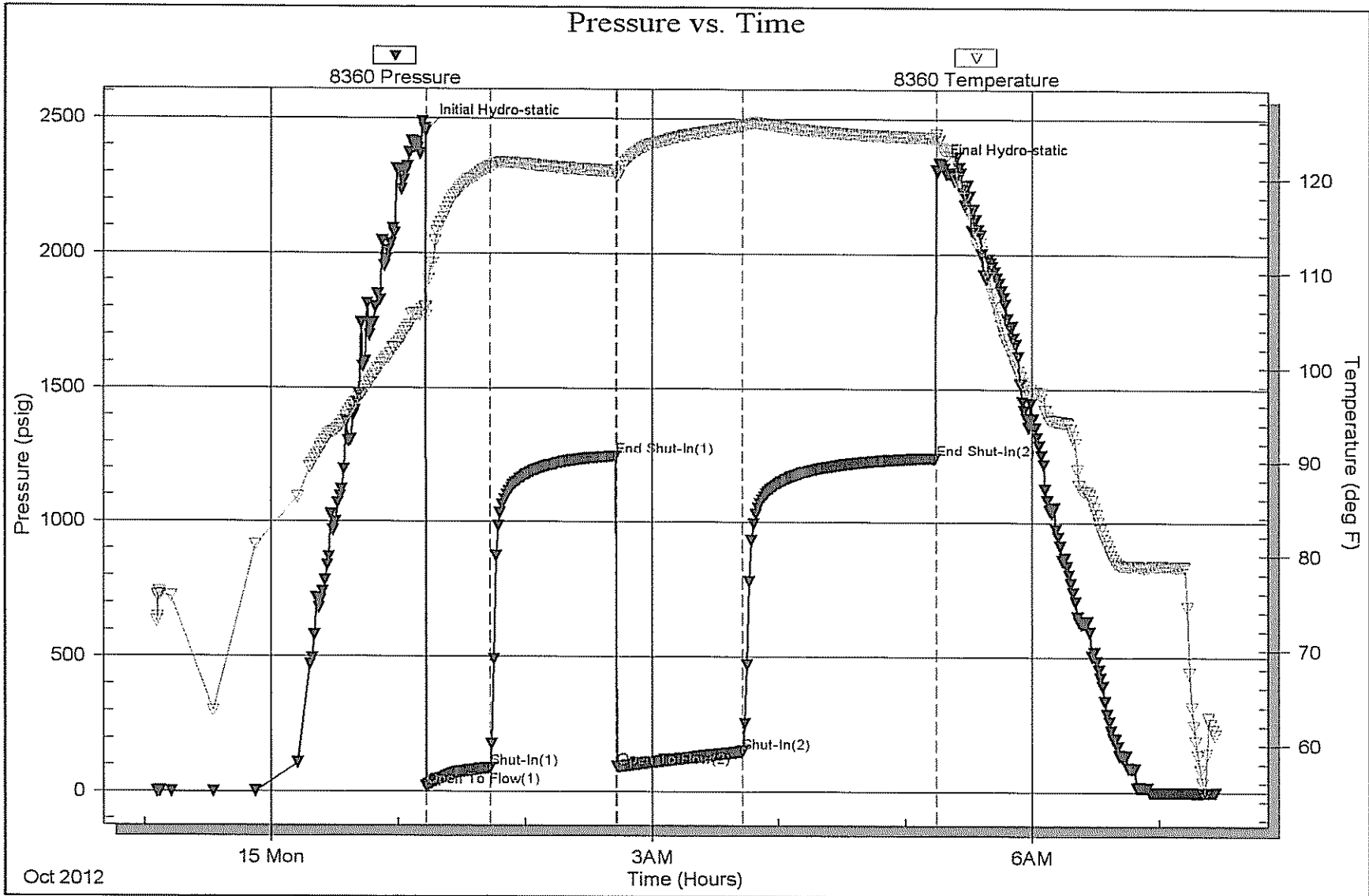
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API RW-.245@49



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 19, 2013

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO-1
API 15-203-20188-00-00
JF Group 1-30
NW/4 Sec.30-18S-35W
Wichita County, Kansas

Dear Jay Schweikert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/06/2012 and the ACO-1 was received on February 18, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department